U 3. NUCLEAR REGULATORY COMMISSION REGION I

Report Nos. 50-220/88-09

50-410/88-09

Docket Nos. 50-220

50-410

License Nos. DPR-63

NPF-54

Licensee: Niagara Mohawk Power Corporation

301 Plainfield Road

Syracuse, New York 17:12

Facility Name: Nine Mile Point Nuclear Station, Units 1 & 2

Inspection At: Scriba, New York

Inspection Conducted: March 7-11, 1988 and April 4-8, 1988

Inspectors: Robert a fur Brewity
R. A. McBrearty, Resitor Engineer

for H. W. Kerch, Senior Reactor Engineer

Robert G. To Brearty

for R. H. Harris, ND Technician

for M. A. Oliveri, NDE Technician

Approved by: Thicke here!

Approved by: J. R. Strosnider, Chief, Materials & Processes

May 19, 1988

May 19, 1988

Tuay 19, 1988

5/19/88 date

Section, Engineering Branch, DRS

Inspection Summary: Inspection on March 7 11, 1978 and April 4-8, 1988 (Report No. 50-222/88-U9, 54-410/88-09)

Unit 1

Areas Inspected:

A routine, unannounced inspection was conducted of the inservice inspection program relited to the ist ten-year inspection interval and of augmented examinations conducted by the licensee. T is included ISI related procedures, the adequacy of DCA engineering dispositions related to the 1986 refueling outage, and the licensee's ASME XI modification, repair and replacement program. Other areas which were inspected include the licensee's erosion-corrosion program for portions of the reactor building closed loop cooling piping and torus and drywell wall thickness measurements.

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Results: Independent measurements performed by the inspectors indicated that the torus wall has corroded to a thickness at or below the minimum specified thickness in some areas. Licensee trending of the torus wall thickness was deficient and a concern exists regarding the acceptability of the torus for return to plant operation. Regarding the ISI program, two areas requiring resolution exist. First, a weakness in the review and closeout of ISI findings was identified in that DCAs did not clearly identify the basis for acceptability of components. Second, the licensee has identified that all required first interval Section XI examinations have not been completed and further Mensee review of the program is in progress. The above three issues are significant unresolved items, and a meeting was held on April 26 in the Region I office to discuss these issues. The licensee has been requested to provide to NRC prior to returning Nine Mile Point Unit 1 to operation: (1) justification for return to operation, considering the condition of the torus; and, (2) confirmation that their review of the closeout of ISI findings and the Section XI examinations is complete and that these issues have been effectively resolved.

One violation relating to inadequate contractor procedures for identifying grid patterns for thickness measurements was identified, which indicates a weakness in the licensee's review of contractor procedures and inspection results.

The inspectors concluded that the licensee has an adequate program for the repair and replacement of ASME Section XI items.

Unit 2

Areas Inspected: An unannounced inspection was conducted of an allegation which was received by the NRC which alleged that welds were deliberately omitted from the facility ISI Program because the welds were difficult to examine in accordance with Section XI requirements.

Results: Based on the areas inspected the inspector concluded that the welds were included in the facility ISI Program, and that a request was submitted to the NRC for relief from performing the code required volumetric examination from one side of the weld.

Details

1.0 Persons Contacted

Niagara Mohawk Power Corporation

*** S. Agarwal, Lead Licensing Engineer

*** C. Beckham, Manager, Operations Quality Assurance

*** W. Connolly, quality Assurance Program Manager

*** K. Dahlberg, Site Maintenance Superintendent

D. Dolney, ISI Supervisor - Unit 2

** W. Drews, Technical Superintendent

* F. Egan, Licensing Engineer - Unit 1

A. Kovak, QIP Program Manager ** F. Lee, Lead Mechanical Engineer

L. Ludwig, ISI Specialist

F. Newman, Quality Control Supervisor

** J. Perry, Vice President - Quality Assurance

*** N. Rademacher, Quality Assurance Program Manager

*** T. Roman, Station Superintendent - Unit 1

*** R. Shelton, ISI ~pervisor - Unit 1

F. Slye, Lead Quality Control Engineer

A. Smith, Lead Mechanical Engineer

K. Thomas, Licensing Engineer

*** J. Willis, General Superintendent

A. Winegard, Quality Assurance Coordinator

L. Wolf, Site Licensing Engineer

K. Zellitsch, Training Superintendent

Gilbert Commonwalth

K. Green, IJI Spesialist

New York State Public Service Commission

** P. Eddy, Site Representative

Nuclear Energy Service (NES)

R. Smith, Site Supervisor - Unit 2

U.S. Nuclear Regulatory Commission

*** W. Cook, Senior Resident Inspector

*** W. Schmidt, Resident Inspector

Denotes those present at the March 11, 1988 exit meeting.

** Denotes those present at the April 8, 1988 exit meeting.

*** Denotes those present At both exit meetings.

2.0 Scope of Inspection

Subsequent to the end of the 1986 refueling outage which was the last scheduled outage in the first ten-year inspection interval, the licensee identified that various inspections were not completed during the interval as required by the ASME Code, Section XI. Additionally, the NRC identified a number of Deficiency Corrective Action (DCA) reports which were not properly dispositioned and which remained open at the end of the outage in 1986.

During the period from March 7 to 11, 1986, the above mentioned areas were inspected in addition to an allegation regarding recirculation system welds at Unit 2. During the period from April 4-8, 1988 an inspection of the above areas was conducted and, in addition, the following areas were inspected:

- Visual examination personnel qualification/certification records
- Inservice inspection procedures
- Plant erosion corrosion program
- Closed loop cooling piping erosion monitoring
- Torus and drywell shell thickness measurements
- Licensee plans to inspect the RPV beltline region welds
- Licensee plans to adopt Code Case N-409

3.0 Review of Previous Inspection Findings-Unit 1

(Open) Unresolved Item (50-220/87-21-06): Acceptability of the licensee's Engineering Staff disposition of Deficiency Corrective Action Notices (DCA). When Unit 1 was restarted after the refueling outage in June 1986 there was a large number of outstanding inservice inspection (ISI) program DCAs on flaws which required engineering review. These DCAs were not dispositioned until September 1987. The inspectors reviewed the closeout of a sample of DCAs to assess the acceptability of the licensee's dispositions.

The inspector found that, prior to this inspection, the licensee's Operations QA Department reviewed all ISI generated DCAs to assess the engineering evaluation and the corrective actions.

The inspectors selected for review 15 DCAs including some with which the licensee's Operations QA Department identified problems and others with which no problems were identified. DCAs 8, 10, 11, 12, 20, 32, 35, 39, 41, 120, 195, 196, 197, 200, 201 were reviewed by the inspectors.

DCAs 195, 196 and 197 were issued due to rejectable liquid penetrant indications in core spray component support 40-H-16, core spray component support 40-H-52 and core spray weld 87-SW-1, respectively. These components were accepted by the licensee based on licensee letter No. 16863 which permitted a visual inspection to be done in lieu of the required surface examination, and on a NES Letter dated 6/24/86 whose subject is "Liquid Penetrant Rejects." The NES letter states that the visual examiner was unable to verify that defects were not present in the components. Operations QA identified this disposition as a problem prior to the NRC inspection.

DCA No. 120 was issued due to rejectable penetrant indications in core spray weld 40-SW-39E. The licensee's engineering justification for continued operation with the rejectable condition was based on the premise that because the surface preparation was inadequate for the examination there is no clear indication that an unacceptable flaw exists. Weld 40-SW-39E was included in NRC Violation 50-220/87-21-03, which addressed operation of the plant at power while both Emergency Cooling systems and redundant trains of Core Spray should not have been considered operable per TS 3.2.6.a, from June 21, 1986 until September 8, 1987. The inspectors verified that acceptable corrective action was taken during the ongoing refueling outage - the surface properly prepared and a re-examination by the liquid penetrant method revealed no rejectable indications.

DCA No. 41 was issued due to indications reported as a result of a visual examination of valve No. 40-13 in the Core Spray system. The inspectors' discussions with licensee personnel regarding this item indicates that no rejectable condition exists, but the documentation package does not clearly show that the valve is acceptable. The licensee stated that a summary will be added to the package to clearly identify that the valve is acceptable.

The dispositions provided in 1986 by Engineering called for the appropriate corrective action for the various DCAs. The actions were not carried out during the 1986 refueling outage which is part of the reason for the Civil Penalty which was recently issued to the licensee. The inspectors determined that the proper corrective actions were taken during the current (1988) outage, that the items are acceptable, but that the DCA packages do not, in all cases, indicate this.

Based on the inspectors' review of DCAs the licensee has stated that it will perform an additional review of all (approximately 175) DCAs related to the 1986 outage to ascertain that all the packages are complete and contain sufficient information to support the disposition of each item.

This item will remain open pending completion of the licensee's review and subsequent NRC review of the licensee's actions.

(Open) Unresolved Item (50-220/87-11-02): Feasibility Study for ISI of Reactor Pressure Vessel (RPV) Beltline welds.

RPV Beltline weld Inservice Inspection (ISI) was discussed with the licensee's staff and file letter 98381 dated November 5, 1987 was also reviewed. This letter documents the licensee's staff inhouse discussion of the feasibility of ISI of the RPV Beltline welds. During this outage the licensee is performing (for the first time) examinations on accessible RPV welds outside of the Beltline region.

The NRC office of Nuclear Reactor Regulation ((NRR) met with the BWR Owners Group on March 17, 1988 to discuss the generic issue of inspection of BWR pressure vessels and pressure vessel internals. At that meeting representatives from the Electric Power Research Institute (EPRI) stated that the ultrasonic testing technology for inspecting reactor vessel shell welds is available but that the robotics system for probe positioning and scanning must be developed. NRR indicated that generic requirements for complete inspection of the BWR reactor pressure vessel beltline welds may be promulgated. Industry programs (EPRI and the BWR Owners Group) are in the formulative stage. Niagara Mohawk Power Corporation is not a member of EPRI although it is a member of the BWR Owners Group. Region I will continue to monitor licensee progress toward implementing an effective reactor vessel beltline weld inspection program.

This inspection item remains open.

4.0 Examinations Not Completed During the First Ten-Year Inspection Interval Unit 1

Subsequent to the end of the 1986 refueling outage which was the last scheduled outage in the first ten-year inspection interval the licensee reported that a number of required examinations were not completed. A commitment was made by the licensee that the items would be examined during the 1988 refueling outage. As a result, the licensee requested its ISI vendor, NES, to perform a complete review of the first ten-year program to ascertain whether more examinations were not completed. The licensee reported to the NRC that the NES review identified that additional required examinations were not completed within the interval.

During this inspection the inspectors found that the licensee is now performing its own review to ascertain the magnitude of the missed examinations. Eight licensee personnel have been assigned to the project working two shifts a day on a full time basis. The inspectors stated that the inspection of this item would be deferred until the licensee's review was completed. This inspection item is unresolved pending completion of the licensee's action and subsequent NRC review. (50-220/88-09-03).

5.0 Independent Measurements - Unit 1

The NRC inspectors performed independent measurements of the Reactor Building Closed Loop Cooling System Piping wall thickness, Feedwater system piping wall thickness, torus and drywell shell thicknesses, and control rod drive accumulator bottle wall thicknesses. These measurements were taken using the NOVA D-100 digital thickness gauge per NRC Procedure NDE - 11 Revision 0.

5.1 Reactor Building Closed Loop Cooling Piping:

Two areas were inspected on the closed loop cooling piping. These areas are referred to in Niagara Mohawk memo 2401J as areas 6 and 7. Area 6 is on a 3" elbow downstream of block valve 70-124 upstream of drywell air cooler 201-04. Area 7 is on a 3" straight pipe downstream of drywell air cooler 201-04 and upstream of valve 70-30. Attachment 1 presents the NRC measured wall thickness data.

During inspection of above items a discrepancy was found with Nuclear Engineering Services (NES) report Nos. 2434-88A-289 and 2434-88A-288 in that the thickness data for areas 6 and 7 had been reversed. This indicates poor control over contractor activities, a major deficiency with regard to trending of ISI data and a failure to properly evaluate test results. Additional deficiencies in the licensees trending of ISI data are identified in Section 5.2 regarding the balance of plant erosion-corrosion monitoring program and in Section 5.3 regarding torus shell thickness measurements.

5.2 Balance of Plant:

Three areas included in the licensees balance of plant erosion-corrosion monitoring program were selected for independent measurements by the NRC inspectors. The areas selected are in the feedwater system and are identified as grid 6B and 6C with one area on a 2" pipe in between grid 6B and 6C. The NRC wall thickness data are presented in Attachment 2. Area 6C is on a 10" schedule 120 elbow with nominal wall thickness of 0.843", and a minimum allowed thickness of 0.737". The NES measurements of 6C are reported to two decimal places, and in three locations are listed as 0.73". It cannot be determined from those readings whether or not the minimum wall has been violated. The NRC readings are all above the minimum allowable thickness, but they represent fewer measurements than were made by NES. Additionally, NES reported the nominal thickness as 1" for area 6C. When that is reduced by 12½ percent, the minimum allowed thickness is 0.875". It is not clear at this time whether this is a reporting error or whether the nominal thickness of the elbow is actually 1".

The data were reviewed by a NES Level III on March 21, 1988 and final acceptance by the ANII was provided by signature on March 22, 1988. The data further indicated that no licensee engineering disposition was required.

During inspection of two areas "6B" and "6C" the inspectors found that the grid numbering system which was used on the piping was not consistent in that the grid was numbered in a clockwise direction at one end with numbers on the grid lines, and in a counterclockwise direction at the opposite end with numbers between the grid lines. The licensee uses two generic procedures (NES 80A2433 Revision 3 and CBI SI No. 1 to accomplish the task of taking and recording the ultrasonic thickness measurements. Neither procedure specifies how the grid will be numbered. The CBI Procedure calls for an "X" to be stamped as a permanent zero "degree" marker, but the relationship is not specified between this mark and in what order thickness measurement will be taken on the grid. Because of the lack of a specified system for taking data, the wall thickness measurements at a given location cannot be correlated from inspection to inspection and effective trending is not possible.

5.3 Torus Shell

Teledyne Engineering Services (TES) report TR-6801-2 delineates results from the TES analysis of the torus for minimum required wall thickness, and found this to be 0.447" at the bottom of the torus. The Niagara Mohawk ISI Department has taken ultrasonic thickness measurements since 1975, and reported in 1975 that the measured thickness then was between 0.49" and 0.50". Since 1975, the torus shell thickness has been periodically monitored by the licensee on five 1 square foot areas. The inside surface of the torus shell presently contains no protection from corrosion, although the licensee stated that it plans to apply a protective coating in 1990, which is when TES predicted that the minimum thickness would be reached.

Four areas were inspected by the NRC on the torus shell. Three areas were selected from the Niagara Mohawk Unit No. 1 suppression chamber thickness measurement stations identified in traveler No. RXRM-88-001. The three areas are designated 1 of 5, 2 of 5, and 3 of 5. The fourth area was selected at random and is located 3' to the left of penetration XS-344 facing the reactor vessel. The thickness measurements were taken through paint. In addition to the USNRC ultrasonic thickness procedure NDE-11, the licensee's procedure 80A2434 was used. The minimum wall thickness was established as 0.447 for area number 1 as stated in a Niagara Mohawk internal memo dated January 20, 1988 from L. M. McNeer to A. G. Vierling. This memo references Teledyne Engineering Services (TES) report TR-6801-2 which contains

the engineering analysis of the torus for minimum required wall thickness. A second February 12, 1988 memo from L. M. McNeer to A. G. Vierling on the subject of torus wall thinning contained two recommendations from Teledyne for determining the actual wall thickness. Specifically, the memorandum suggests that a Kraut-Kramer, Branson Model USL-38 ultrasonic instrument be used to acquire the thickness measurements. This instrument was suggested because it is considered very accurate, providing a \pm 1% error (from reading to true thickness) according to the manufacturer. It also was suggested that the thickness measurements be reported to 3 decimal places. The second recommendation was to compare the thickness readings (minus 1% error) to the minimum specified wall thickness.

The NRC measured thickness data are presented in Attachment 3. Based on these data, several a eas appear to be below or at the minimum specified wall thickness of 0.447". Those areas appearing to be close to or below minimum wall thickness where reexamined by one nuclear engineering services (NES) technician and one Niagara Mohawk auditor using two different ultrasonic thickness machines. Both technicians found the suspect readings acceptable but only by .003" (.450") on grid No. 1 of 5. If $\pm 1\%$ measurement error is applied, the result is measurements below or near minimum wall thickness. Furthermore, an allowance must be provided for continued wall thinning prior to the next inspection. The January 20, 1988 memo from L. M. McNeer to A. G. Vierling states that the estimated average rate of wall thinning is 0.0033 inch per year.

Applying the estimated 0.0033 inch per year rate of wall thinning to the measured wall thickness and considering measurement error indicates that the minimum specified wall trickness could be violated prior to completing another full cycle of operation.

Subsequent to the inspection, the licensee was requested to provide all torus wall thickness measurement data that had been previously taken. Seven sets of data, dating back to October 1975, were provided. These data were reviewed in the Region I office. The licensee also was requested to provide historical trend plots for these data but indicated that such plots did not exist. Review of the data revealed several inconsistencies. First, thickness measurements were not consistently taken at the same grid locations from one inspection to the next. Second, in two years (1984 and 1986) the data were only recorded to two decimal places. The lack of consistent measurement techniques reduced the effectiveness of the data for the purposes of trending and represents inadequate control over this special measurement process. Further, proper evaluation of this data would have disclosed the inconsistencies and prompted corrective actions.

5.4 Drywell Wall

Two areas were inspected on the drywell wall in locations approximately opposite the drywell sand cushion. These areas were 4" χ 5" grids located approximately 1" from the floor and they were adjacent to main coolant pump 11s. The thickness taken ranged from a low of 1.078" and a high of 1.138" (see Attachment 4 for actual thickness). The licensee did not take thickness readings on the drywell wall. The uniformity of the thickness readings shows no large degradation, however, the drawing minimum for the drywell wall is 1.090". Subsequent to the inspection, the licensee informed the inspector that the 1.090" dimension included a corrosion allowance. When the corrosion allowance is taken into account, the NRC readings are above the minimum acceptable wall thickness.

This item is unresolved pending licensee documentation and NRC review 50-220/88-09-02.

5.5 Control Rod Drive Accumulator Bottles

Twelve nitrogen tanks and twelve water and nitrogen accumulators were measured for adequate wall thickness. The operating pressure for the nitrogen tanks is 1750 psi and they have a minimum specified 1/16" wall thickness of .252". The water and nitrogen accumulator tanks have a minimum specified wall thickness of 0.390". These accumulators have a coating of nickel and a coating of chrome on the inside surface. They were also found to be hydrostatically tested every 10 years. All tank wall thicknesses were found to significantly exceed the specified minimum values.

5.6 Summary of Independent Measurement Activities

The inspectors performed independent thickness measurements of the torus shell, closed loop cooling piping, the drywell wall, control rod drive accumulator bottles, and a portion of balance of plant piping which is included in the facility erosion-corrosion monitoring program. In all cases except the drywell wall and the control rod drive accumulator bottles, where the licensee had not taken measurements, the NRC measurements were taken in the same areas that the licensee had measured.

A major weakness was identified in that torus shell data were not consistently reported or properly evaluated. At times the data were reported to three decimal places and other times two decimal places. Additionally, the measurements were not taken at the same locations from one inspection to the next. Reporting errors regarding safety related closed loop cooling piping measurement data were identified in that data for two areas were reversed. Additionally, balance of plant piping measurement data were taken on a grid pattern, but there was no control over grid numbering, or in what order the thickness measurements will be taken on the grid.

As discussed in Section 5.1, licensee control over contractor activities is weak, and major deficiencies were identified with regard to the licensee trending of ISI thickness measurement data in that no procedure was available to control this process. Failure to effectively perform testing and properly evaluate the data required to demonstrate that structures, systems and components will perform satisfactorily in service is a violation of Criterion XI of Appendix B to 10 CFR Part 50 (50-220/88-09-01).

Section 5.2 discusses balance of plant piping measurements. These items are not safety related, by provide further examples of weak licensee control over vendor activities, and its inability to trend and evaluate the data resulting from the measurements.

6.0 Review of Procedures-Unit 1

The procedures listed below were reviewed to verify their technical adequacy and conformance to regulatory and code requirements.

- CBI-SI#1 Rev. O, Preparation and Griding for Erosion-corrosion Inspections
- *• NES 80A2433 Rev. 3, Ultrasonic examination for the detection of steam erosion
 - · NI-ISI-025 Rev. O. Trend Analysis
- · AP-2.0 Rev. 9, Administrative Procedure
- AP-5.0 Rev 10, Procedure for Repair
- . MI-6.0 Section XI Rev. 1, Maintenance Work Plan
- AP-6.0 Rev. 5, Procedure for modification

With the exception of the asterisk procedures above they were acceptable. See paragraph 5.2.

7.0 Verification of Qualification for Visual Inspections Personnel-Unit 1

The NRC inspector made a random selection of three visual personnel certification records. These records were reviewed based on ANSI 45.2.6 criteria. All records examined were acceptable per ANSI 45.2.6 criteria.

No violation was identified.

8.0 ASME Code Case N409-Unit 1

A review of Niagara Mohawk letter NMP1L0121 dated December 29, 1986 indicated that the licensee intends to make use of code case N409, "Procedure and Personnel Qualification for Ultrasonic Detection and Sizing of IGSCC." During this inspection the licensee indicated that they wish to withdraw this letter in that they do not intend to use code case N409 at this time. They will document this ir their response to Generic Letter 88-01.

9.0 Allegation Followup-Unit 2

(Closed) Allegation No. RI-88-A-0009: On January 14, 1988, Region I received an allegation that a weld overlay was welded on the recirculation system outlet nozzle safe end to pipe welds at Nine Mile Point Unit 2 and that a conscious management decision was made not to include this weld in the facility ISI program.

The inspector reviewed licensee records regarding welds RCS-FW-A01 and RCS-FW-B01, outlet nozzle safe and to pipe welds on the recirculation system at Unit 2. Based on the inspector's review he determined that:

- Weld overlay was applied to the safe and side of each weld to correct for shrinkage caused by the welding process.
- Preservice inspection (ultrasonic examination) was performed from the pipe side of each weld. No ultrasonic examination was performed from the safe end side for a variety of reasons including poor penetration through the safe end material, sound beam redirection caused by the safe end material, and possibly because of the presence of the weld overlay.
- The welds were included in the facility ISI program.
- A request (RR-IWB-6) has been submitted by the licensee to NRR for relief from performing the code required volumetric examination examination from the safe end side.

The inspector found that weld overlay was applied to the two welds. He further found that the licensee performed preservice inspection of the welds, included the welds in the facility inservice inspection program, and submitted relief request RR-IWB-6 to the NRC to obtain relief from performing volumetric examination from the safe end side of each weld.

Based on the above this allegation is closed.

10. Quality assurance Involvement In ISI Activities-Unit 1

During the period from February 22, 1988 to March 8, 1988 the licensee's QA group performed nine (9) surveillances of inservice inspection activities of licensee and contractor personnel. The monitored activities include leak rate testing, personnel certification records of contractor NDE personnel (NES and CE), ISI data review, observation of examinations in progress, review of the NES site QA program, and the ISI department initiation of corrective action for ASME XI deficiencies.

In addition to reviewing reports of the above mentioned surveillances, the inspector reviewed the requalification evaluation of NES performed by the Procurement QA Section of the Niagara Mohawk Power Corporation Quality Assurance Department. The survey by Quality Systems, Inc. covered the NES QA Manual 80A9086, Revision 1, dated September 15, 1986, and the 18 criteria of 10 CFR 50 Appendix B and ANSI N 45.2. No findings were issued as a result of the audit. The evaluation was based on survey data compiled by Quality Systems, Inc. at the NES facility at Danbury, Connecticut from October 28-30, 1986 while under contract to the licensee. The licensee completed its evaluation on January 6, 1987, and notified NES on March 19, 1987, that NES was requalified and retained on the licensee's "Qualified Contractors List".

Surveillance findings were properly documented and corrective action was taken in a timely manner.

No violations were identified.

11. Unresoived Items-Unit 1

Unresolved items are matters about which more information is required to ascertain whether they are acceptable items, violations, or deviations. An unresolved item is discussed in paragraph 5 of this report.

12. Exit Meeting

The inspectors met with licensee representatives (denoted in paragraph 1) on March 11, 1988 and at the conclusion of the inspection on April 8, 1988. The inspectors summarized the scope and findings of the inspection.

At no time during the inspection was written material provided by the inspectors to the licensee. The licensee did not indicate that proprietary information was involved within the scope of this inspection.

PLANT: NINE MILE POINT | NRC DATA ATTACHMENT # 1 FAGE 1 OF 1 ISC: N/A COMP. / SYSTEM: CLOSED LOOP COOLING FIFING PROCEDURE: 80A2434 180DEG. ODEG. AREA 6 . 223 .215 .233 . 206 B B C .205 C * . 236 D D 270DEG. 90DEG. COOLER 201-04 * . 226 A PLAN VIEW .241 . 232 B B . 227 3" PIPE AREA 6 . 223 D .248 D * - UNACLE TO ATAIN READING 180DEG ODEG. AREAT CUOLER 201-04 FLOW . 226 A .216 ABLD . 236 B .228 B 70 . 224 .229 .221 .228 D D 270DEG. 90DEG. ELE, VIEW .214 A .228 . 220 . 226 B B AIREM 7 3" PIPE . 224 . 227 C C . 235 D .215 D

Plant/Unit: NINE MILE POINT UNIT ONE 150: 3-N2.1-513.4 6-26855-6 SHT-9 Comp./Sys .: DEVINELL CHESED LOCA COCKING PIP. NG/40 Loop: _ NIE

ULTRASONIC EXAMINATION CALIBRATION SHEET

And in case of the last of the	An	_	UNIT		
Serial #		L08	3554		
Brand		KB-	AEROTECH		
Frequency		5.0 mHz			
Size/Sha	pe	.25" ROUND			
Style/T	pe	GAMMA DUFP			
Fixture	N/	A			
Cable	2X6	S' SE	ELF CONTAIN		
Couplant	Ba	tch	8764		
Couplant	Br	and	ULTRAGELI		
			DAC		

Title: _UT EXAM - THICKNESS NMP-1SW-1020-CS Calibration Block .10-1.0"/1.1-2.0" Block Thickness N/A Comp. Thickness Block Temperature OF Comp. Temperature 88-200 Thermometer Surface 8

Data Pkg.: _2434-88A-288

Page 1 of 2 Exam Item: PIPE 5 / PIPE 6

Rev./F.C.: _____3/FC-1&2

Procedure: 80A2434

MFG./Model		WWD-OSV-1					
Sweep Leng	th		5.28	3			
	Sweep Delay						
Pulse Leng	th/	Da	mp.	F	XED		
Freq. B/							
DEC/Gate C	FF	Re	eject	N	MIN		
Jacks	T		/T				
Mode Selec	t	LONG					
Coarse Gain		20	O Fine 2				
Scan Sens.							
Calibration	CI	nec	ks :	Ti	me		
Initial Calil		0100					
Intermedia			N/				
Intermedia	te		N/	A			
Intermedia			N/	A			

INSTRUMENT SETTINGS

MFG./Model # KKB-USK-7

Serial # 27276-3784

Initial Calib.	0100
Intermediate	N/A
Intermediate	N/A
Intermediate	N/A
Final Calib.	0300
Calibration Date	3/9/88

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1	100	50	6	50	26
2	90	44	7	40	20
3	80	41	8	30	1.5
4	70	37	9	20	11
5	60	31			-

Exam Item PIPE 5 / PIPE 6

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80-								-		
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AMPLITUDE					LINEARITY
80		6	=	40	80 - 12 = 20
40	+	6	=	80	20 + 12 = 60

		DAC	
	Reflector	%FSH	Position
1	0.5" STEP	80%	5.0
2	1.0" STEP	70%	10.0
3	N/A	N/A	N/A
4	N/A	N/A	N/A
5	N/A	N/A	N/A
6	N/A	N/A	N/A

CRT	Calibra	ted	In			
1.0"	OF DEF	HT				
Each	Major	Scre	en	Div.	=	.10*

Scan Angle	0 DEG.
Meas. Angle	N/A
Mode	LONG
Calibration	DEPTH
Scan Area	N/A

Comments/Reasons	for	Incomplete	Exams
PIPING THICKNESS			
COMPLETED EACH O	FFO	UR MEASURE	MENTS AROUND THE
CIRCUMFERENCE OF	FEA	CH PIPE AT 90	DEG. SPACED, WITH
INTERVALS OF 1.0"			

AINTAINED 80% BACK
FLECTION ON COMPONEN
EANED PIPE WITH DEMIN
ATER AND TSP

Examiner	1;	EDWARD KOZLOWSKI LEVEL II	Level:	I	Date:	3-9-88
Examiner	2:		Level:	_	Date:	-

WR# N/A NCR# N/A TRAVELER 70-88-001

	MIM	(A)	
		18.	
NEC	DEVIEWER.	Misiano	ı

LEVEL: T DATE: 3/13/88

QA/QC

ANII

ANII INITIAL REVIEW: ANI FINAL ACCEPTANCE

WELD	ACCEPTABLE	?
YES	ACCEPTABLE	

NMPC ENG. DISP. REQ. YES ONO RLA

Date Pkg: 2434-884-288

Page 2 of 2 Exam Item: Pipe # 5 Procedure: 80A2434

Rev./F.C.: PEY 3 FC 2.
TITLE: UT PROCEDURE FOR THICKNESS MEASUREHED Loop: NIA 270° 90° PIPE \$5 180° O° STRAIGHT PIPE 3" PIPE DOWNSTREAM OF VALVE 70-129 (20) (20) (20) (21) (20) (20) (20) 270° 180° 00 90° PIPE #6 3" PIPE DOWNSTREAM OF BLOCKING VALUE 70-124 PRIOR TO DRYWELL AIR COOLER (-21) (22) (.22) (124) 201-04. (.24) (.22) NOTE: EACH OF THE FOUR MEASURMENTS AROUND THE CIECUMFERENCE WERE SPACED DOTO: 3-9.88 AT 90 INTERVALS STARTING AT THE TOP OF THE PIPE. EACH SET OF THICKNESS Level: NA Date: NA READINGS WERE LOCATED Examiner 2: NIA I INCH FROM THE PRECEDING LEVEL DATE: 3/13/88 NES REVIEWER: ANII QA/QC ANII INITIAL REVIEW: SIGNATURE DATE

SKETCH

Plant/Unit: NMP-1

150: 3-N2,1-513,4 C-26855-C SHI9

Comp./Sys .: DEYWELL CHOSED LOOP COCKING PRINGSHEET

OF

OF

.10"

Data Pkg.: _2434-88A-289 Plant/Unit: NINE MILE POINT UNIT ONE ULTRASONIC Page 1 of 2 Exam Item: _ELBOW7/ELBOW8 180: 3-N21 - S13.4 C-26855-C SHT-9 EXAMINATION Comp./Sys .: DEVINELL CLOSED LOOP COME PING TCALIBRATION Procedure: 80A2434 Loop: NIA SHEET Rev./F.C.: 3/FC-182 Title: _UT EXAM - THICKNESS SEARCH UNIT Calibration Block NMP-1SW-1020-CS INSTRUMENT SETTINGS .10-1.0*/1.1-2.0** Block Thickness Serial # L08554 Serial # 27276-3784 Comp. Thickness N/A MFG./Model # KKB-USK-7 Brand KB-AEROTECH Block Temperature Frequency | 5.0 mHz Sweep Length 5.28 60 Comp. Temperature Size/Shape .25" ROUND Sweep Delay 88-200 Thermometer Style/Type GAMMA DUFP Pulse Length/Damp. FXED Surface 0 Freq. B/B Range .5 Fixture N/A DEC/Gate OF Reject MIN Cable 2X6' SELF CONTAIN Couplant Batch 8764 R/T DAC Jacks Couplant Brand ULTRAGEL Mode Select LONG %FSH Position Reflector DAC Coarse Gain | 20 | Fine | 24 100-80% 5.0 0.5° STEP 80% B. R Scan Sens. 1.0" STEP 90-70% 10.0 3 N/A N/A LIA. 80-Calibration Checks :Time N/A N/A 4 70-N/A 0100 Initial Calib. N/A N/A 60-N/A N/A Intermediate N/A N/A 50-N/A N/A Intermediate 40-N/A Intermediate 30-Final Calib. 0300 CRT Calibrated In 20-1.0" OF DEPTH Calibration Date 3/9/88 10-Each Major Screen Div. = INSTRUMENT .6 LINEARITY Scan Angle Meas, Angle ODEG 50 6 26 44 7 20 LONG 40 2 90 Mode AMPLITUDE LINEARITY 30 15 DEPTH 41 8 3 80 Calibration 80 - 12 = 20 37 9 80 - 6 = 40 20 70 N/A Scan Area 20 + 12 = 80 40 + 6 = 60 31 Remarks Exam Item | ELBOW 7 / ELBOW 8 *MAINTAINED 80% BACK Comments/Reasons for Incomplete Exams REFLECTION ON COMPONENT. CLEANED PIPE WITH DEMIN PIPING THICKNESS COMPLETED EACH OF FOUR MEASUREMENTS AROUND THE WATER AND TSP CIRCUMFERENCE OF EACH ELBOW AT 90 DEG. SPACED, WITH INTERVALS OF 1.0" EDWARD KOZLOWSKI LEVELII Level: II Date: 3.9-88 WE# N/A Examiner 1: NCR# N/A

TRAVELER 70-88-001

Examiner 2:

Level: Date:

QA/QC

NES REVIEWER:

LEVEL: DATE: 3/13/88

ANII

ANII INITIAL REVIEW:

AMI FINAL ACCEPTANCE SIGNATURE 3/14/58

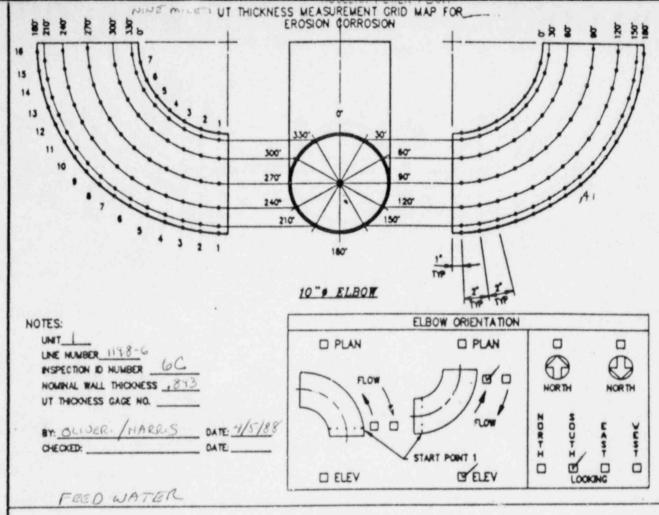
WELD ACCEPTABLE? YES ON NO WA

NMPC ENG. DISP. REQ. YES O NO DIA

1105

Date Pkg .: 2434 - 884 - 289 Plant/Unit: NMP-1 Page 2 of 2 Exam Item: ELEOW#7, ELEOW#8 150: 3-N2.1-513.4 C-26855-C str 9 SKETCH Comp./Sys .: DRYWELL CLOSED LOOP COLLEGE TO Procedure: 80A 2434 SHEET Rev./F.C.: REV 3 FC 2
TITLE: UT PROCEDURE FOR THICKNESS HEASIRCHEN Loop: NIA 270° 180° 90° PIPE 1 O° INNER RADIUS ELBOW OF 3" PIPE OUTER RADIUS DOWNSTREAM OF DEVWELL ARE CICLER 201-04 PRIOR TO VALVE 70-36. (20) (22) (1) (22) 3" PIPE WAS CALLED FOR TO BE EXAMINED WAS NOT CLEANED! ELBOW WAS. (.18) (18) (.20) (.19) (.22) (22) (22) 270° 180° 90° PIPE 18 00 INNER PAPILIS ELBOW OF 3" PIPE ELBOW CHTEP PADIUS DOWNSTREAM OF BLUKING VALUE 70-125 PRIOR (.24) (24) (20) .22 3' PIPE WE CALLED FOR TO BE EXAMINED. WAS NOT CLEANED, ELBOW WAS. (24) (24) (24) (24) (2) NOTE: EACH OF THE FOUR MEASUREMENTS ZAWND THE CROWN FERENCE WERE SPACED AT 90° INTERVALS STARTING Deta: 3-9.88 Level: I AT THE TOP OF THE PIPE (ELBOW) EACH SET OF THICKNESS Date: NIA Level: 19/4 READINGS WERE LOCATED Examiner I INCH FROM THE PRECEDING LEVEL: # DATE: 3/13/88 NES REVIEWER: IIMA ANII INITIAL REVIEW: QA/QC DATE RESTRICTED DATE

1125

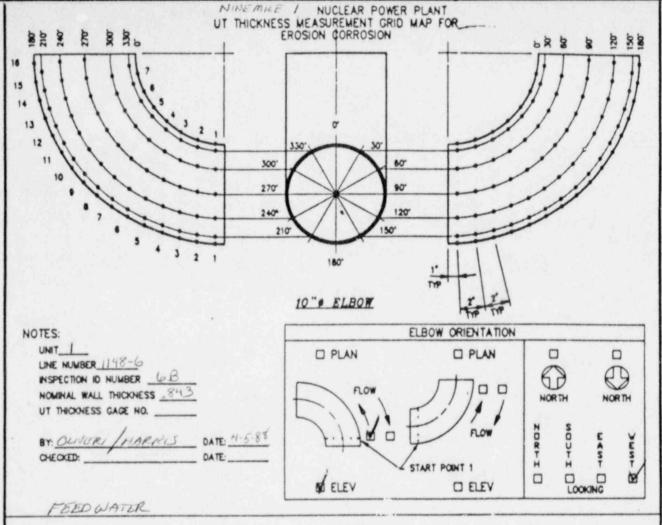


UT THICKNESS MEASUREMENT REPORT

10" EL301-)

	0.	30.	60.	90'	120	150"	180	210"	240'	270"	300	330.
1	,808					.786	.782					
2	.907					,825	.823					
3	.914					,830	.817					
4	913					.823	,303					
5	1925					, 81.3	.792					
6	,942					, 804	.784					
7	,932					.796	.779					
8	1940				-	1.789	.776					
9	,945		-		-	787	.767					><
	-	\Leftrightarrow				785	,766		-		>	
10	1951	\Leftrightarrow	\Leftrightarrow		-				-			5
11	.942	>			-	1.778	.762					
12	1954	\approx	\approx			1,771	754		-			
13	1970	$\geq \leq$	25	\approx		1,772	,748		-			
14	1.971	25	25	25		,768	.742		\			
15	1,973	><	25	$\geq \leq$	25	.767	1743					
16	1970	><	><	><	><	1.764	744		125	\geq	2	_
17	1,971				_/	7.774	1748	1			-	
18	. 95%					1.782	1753	_			-	_
19	1.940					.789	1755		1	-		_
20	. 933		1			7.82	1756	-				
21	1.924		1			1,790	.755	-	-	1	<u></u>	-
22	1,918					1,793	1765		-			
23	1916		_/	1		,793	.771			-	1	-
24	905		/	1		1802	.776				-	-
25	1.902			-		306	781					1
26	1.889	1			1	1.815	,789					-
27	1.889	-		-	1	819	795	/				

ATTACH 2.



UT THICKNESS MEASUREMENT REPORT

	0.	30'	60"	90'	120"	150	180'	210"	240	270	300	330.
1	,833					,770	.781	,788				
2	,910					.776	.773	,779				
3	,920					1.778	.767	1774				
4	,937					,770	,768	1773				
5	.945					1770	.775	1775				
6	1951					1776	,77.3	.783				
7	.959					. 779	.778	.789				
8	1.958					1,782	,785	,785				
9	949	><				. 785	,790	.802				>
10	1942	><	><			.790	.793	.805			><	\sim
11	937	5				1,795	801	.814		,	><	\sim
12	925	><	>			,796	,799	1816			><	><
13	1914	><	><	><		.810	.816	.626		> <	$\geq \leq$	><
14	.936	><	><	><		,806	.819	,829		$\geq \leq$	25	~
15	1,937	><	><	><		,823	1828	.834	25	25	25	~
16	1.877	><	><	><	><	1.823.	.786	790	><	><	><	>

10" # ELBOW

lant/Unit: NINE MILE POINT UN	EVAMINATION	Page 1 of Z	
omp./Sys.: _FEEDWATER/29	CALIBRATION	Exam Item: _ARE	
oop: N/A	SHEET	Procedure: _80A2	433
		Rev./F.C.:	STEAM EROSION
INSTRUMENT SETTINGS	SEARCH UNIT	Calibration Block	NMP-1SW-1020-CS
Serial # 212038	Serial # KB1009	Block Thickness	.10-1.0"/1.1-2.0"
MFG./Model # KKB-USL-38	Brand KB-AEROTECH	Comp. Thickness	1.0 69 °F
Sweep Length 9.34	Frequency 5.0 mHz	Block Temperature	The same of the sa
Sweep Delay 7.69	Size/Shape .50" ROUND	Comp. Temperature	THE RESIDENCE OF THE PARTY OF T
Pulse Length/Damp. MIN	Style/Type GANMA	Thermometer Surface	KB114
Freq. 5.0 Range .5	Fixture N/A	Surrace	1 40
DEC/Gate OF Reject MIN	Cable DUAL SELF CONT. Couplant Batch 8764		
Jacks T/R	Couplant Brand ULTRAGEL I	AND THE PARTY HAVE	DAC
Mode Select DUAL Coarse Gain 40 Fine 10	DAC	Reflector	%FSH Position
Coarse Gain 40 Fine 10 Scan Sens.	100-	1 5	80% 2.5
Scall Sells, I	90-	2 1.0	60% 5.0
Calibration Checks :Time	80-1-1	3 2.0	50% 10.0
Initial Calib. 2350	70	4 N/A	N/A N/A
Intermediate N/A	60-1-1-1-1	5 N/A	N/A N/A
Intermediate N/A	50	6 N/A	N/A N/A
Intermediate N/A	40-		
Final Calib. 0330	30-	CRT Calibrat	
Calibration Date 3/12/88	20	2" OF DEPTH	
	10-	Each Major	Screen Div. = 2"
INSTRUMENT			
LINEARITY	0 1 253 4 6 7 8	Scan Angle	0 DEGREE
1 100 50 6 50 25	1,0	Meas. Angle	
2 90 45 7 40 20	AMPLITUDE LINEARIT	Y Mode	LONG.
3 80 40 8 30 15	80 - 8 = 40 80 - 12 =	Calibration	DEPTH
4 70 35 9 20 10	40 + 6 = 80 20 + 12 =		N/A
91 901 301 1 33	hammer and the second s	Garage and Comments and Comment	
Exam Item AREA 60		Remarks	
		* MAINTAINE	D 80% BACK
Comments/Reasons for Inc	complete Exams		ON COMPONENT.
ELBOW .	• • • •		SUPLANT RESIDUE
COMPLETE ELBOW AREA 6C.			WATER AND TSP.
CONFLETE CLEON AND A			
#:://	7/1/1/		
xaminer 1: deffet	Medin Level: I D	Date: 3/12/88	WR# LIA
CLIPPORD A. AND	ERSON LEVEL II IGSCC		NCR#PIA
			TRAVELER HEC- 88 0
xaminer 2:	Level: D	ate:	
N/A			
0.			
ES REVIEWER: Ania	110 I EVEL TIL	DATE: 3/21/88	
ES REVIEWER: 16 Tua	LEVEL: LE	07121-24	WELD ACCEPTAB
A/QC	ANII		YES PA NO QA
	ANII INITIAL RE	EVIEW:	A TYA
			NMPC ENG.
	SIGNATURE	DATE	DISP. REQ.
	ANII FINAL CO	CEPTANCE	YES ANO
	11 Str	3:228	MA
	Signat	0478	
			MOL

Data Sheet No. 2433-88A-20 Plant/Unit Wing Mile 41 UT Thickness Grid Procedure No. 80A2433 Comp/System FeedWater/29 Page 2 of 2 Subject Steam Erosian - Area 6C 80 88 ,93 R go 78 98 .98 19 20 95 22 .92 93 23 24 25 26 19 ,89 27 28 29 30

Reviewer Miaus w. II Date 3/21/88

Reviewer Mall Fliff Date 3-20-88 ANU

Examiner A/A Date A/A

op: N/A		RATION P	xam Item: 68 rocedure: 80A2 ev./F.C.: tite: LIT EXAM - S	3
INSTRUMENT SETTINGS	SEARCH UNI	Cali	bration Block	NMP-1SW-1020-CS
Serial # 211306	Serial # L0855	MODEL - VALUE OF THE PARTY NAMED IN COLUMN 1	k Thickness	.10-1.0"/1.1-2.0"
MFG./Model # KKB-USL-38	Brand KB-AEF	COM COM	p. Thickness	,843
Sweep Length 6.51	Frequency 5.0 mH	z Bloc	k Temperature	68 °F
Sweep Delay 6.53	Size/Shape .25" RC		p. Temperature	69 °F
Pulse Length/Damp. MIN	Style/Type GAMM	1.00.00	rmometer	KB-108
Freq. 5 Range .5	Fixture N/A	PROPERTY BEAUTY	face	0
DEC/Gate OF Reject MIN	Cable 2X6 SELF			
Jacks T&R	Couplant Batch 82			DAC
Mode Select THRU	Couplant Brand UL	AC	Reflector	%FSH Position
Coarse Gain 20 Fine 10	100-		1 .5" STEP	80% 5
Scan Sens. N/A	90-		2 1.0" STEP	60% 10
Calibration Checks :Time	80-		3 N/A	N/A N/A
Initial Calib. 1320	70		4 N/A	N/A N/A
Intermediate N/A	60-	1	5 N/A	N/A N/A
Intermediate N/A	50		6 N/A	N/A N/A
Intermediate N/A	40-			
Final Calib. 1500	30-		CRT Calibrate	
Calibration Date 3/24/88	20-		INCHES OF ME	
MOTOUMENT	10-	minulum makim	Each Major S	Screen Div. = 1
INSTRUMENT	0 - 1 1 1 1 1	151 1 1 1 1	Lo	-
LINEARITY	0 1 2 3 4	5 6 7 8 9 1	Scan Angle	0 DEGREES
1 100 50 6 50 25	processors and a second control of the control of t	-	Meas. Angle	N/A
2 90 45 7 40 20 3 80 40 8 30 15	AMPLITUDE I	INEARITY	Mode	LONG
		0 - 12 = 19.	Calibration	THICKNESS
4 70 35 9 20 10		20 + 12 = 86	Scan Area	Φ
hand and the state of the state			Remarks	
PROPERTY AND PERSONS ASSESSMENT OF THE PERSO		-	AND RESIDENCE OF STREET OF STREET	OUPLANT WITH DEMIN
Exam Item 6B			- REMOVED CA	DUPLANT WITH DEMIN
	omplete Evems			
Comments/Reasons for Inc	omplete Exams		WATER.	
Comments/Reasons for Inc			WATER.	CHESS = 0.7%
Comments/Reasons for Inc ELBOW EXAMINED GRIDDED AR. A B		AND	WATER.	
Comments/Reasons for Inc		ND_	WATER.	
Comments/Reasons for Inc ELBOW EXAMINED GRIDDED AR. A B		ND	WATER.	
Comments/Reasons for Inc ELBOW EXAMINED GRIDDED AR. A B		IND	WATER.	
Comments/Reasons for Inc ELBOW EXAMINED GRIDDED AR. A B 29-SW-36C	BETWEEN 29-SW-36B		WATER LOWEST THICK	CUESS = 0.7%
Comments/Reasons for Inc ELBOW EXAMINED GRIDDED AR. A B 29-SW-36C	BETWEEN 29-SW-36B	T Date:	WATER LOWEST THICK	WR# N/A
Comments/Reasons for Inc ELBOW EXAMINED GRIDDED AR. A B 29-SW-36C	BETWEEN 29-SW-36B		WATER LOWEST THICK	WR# NIA NCR# NIA
Comments/Reasons for Inc ELBOW EXAMINED GRIDDED AR. A B 29-SW-36C	Level:	T Date:	WATER LOWEST THICK	WR# NIA NCR# NIA
Comments/Reasons for Inc ELBOW EXAMINED GRIDDED AR. A B 29-SW-36C xaminer 1: Marfuel MANFRED GRELL xaminer 2:	Level:		WATER LOWEST THICK	WR# NIA NCR# NIA
Comments/Reasons for Inc ELBOW EXAMINED GRIDDED AR. A B 29-SW-36C	Level:	Date:	WATER LOWEST THICK	WR# NIA NCR# NIA TRAVELER 29EC-88-
Comments/Reasons for Inc ELBOW EXAMINED GRIDDED AR. A B 29-SW-36C xaminer 1: Marfuel MANFRED GRELL xaminer 2: NA	Level:	Date:	WATER LOWEST THICK	WR# NIA NCR# NIA TRAVELER 29EC-88-
Comments/Reasons for Inc ELBOW EXAMINED GRIDDED AR.:A B 29-SW-36C xaminer 1: Marked MANFRED GRELL xaminer 2: NA	Level:	T Date:	WATER LOWEST THICK	WR# NIA NCR# NIA TRAVELER 29EC-88.
Comments/Reasons for Inc ELBOW EXAMINED GRIDDED AR A B 29-SW-36C xaminer 1: Marked GRELL xaminer 2: NA ES REVIEWER: Main	Level:	Date:	WATER LOWEST THICK	WR# NIA NCR# NIA TRAVELER 29EC-88-
Comments/Reasons for Inc ELBOW EXAMINED GRIDDED AR. A B 29-SW-36C xaminer 1: Marked MANFRED GRELL xaminer 2: NA	Level:	Date: Date: Date:	WATER LOWEST THICK 3/24/88	WR# NIA NCR# NIA TRAVELER 29EC-88.
Comments/Reasons for Inc ELBOW EXAMINED GRIDDED AR A B 29-SW-36C Examiner 1: Marked GRELL Examiner 2: NA ES REVIEWER: Fria	Level:	Date:	WATER LOWEST THICK 3/24/88	WR# NIA NCR# NIA TRAVELER 29EC-88. WALL YES NO MA
Comments/Reasons for Inc ELBOW EXAMINED GRIDDED AR A B 29-SW-36C Examiner 1: Marked GRELL Examiner 2: NA ES REVIEWER: Fria	Level: Level: ANII	Date: Date: VEL: UDATE INITIAL REVIEW	3/24/8t	WR# NIA NCR# NIA TRAVELER 29EC-88-
Comments/Reasons for Inc ELBOW EXAMINED GRIDDED AR A B 29-SW-36C xaminer 1: Marked MANFRED GRELL xaminer 2: NA ES REVIEWER: Main	Level: Level: ANII	Date: Date: VEL: DATE	3/24/8t	WR# NIA NCR# NIA TRAVELER 29EC-88- WALL WELD-ACCEPTAB YES NO NA
Comments/Reasons for Inc ELBOW EXAMINED GRIDDED AR A B 29-SW-36C xaminer 1: Marfuel MANFRED GRELL xaminer 2: NA ES REVIEWER: Sia	Level: Level: ANII	Date: Date: VEL: UDATE INITIAL REVIEW	3/24/8t	WR# N/A NCR# N/A TRAVELER 29EC-88- WALL ACCEPTAB YES NO 191 NMPC ENG. DISP. REQ.

:5

:8

:9

INCHE

Reviewer Miano	Date LEV	III 3/29/88 Exeminer	Marfiel Mill Date 4/24/88
Reviewer	Date	SIGNATURE RAVEINE	Stopped my Bate days

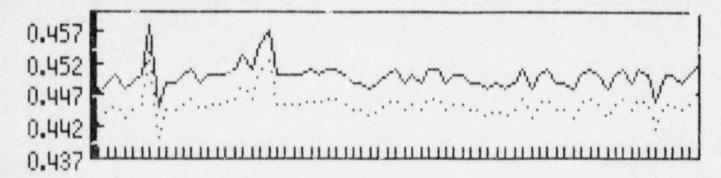
DATE

83 84

USNRC DATA TORUS THICKNESS MEASURMENTS NINE MILE 1

ACTUAL MEASURMENT MINUS 1%

FEATURE VALUE



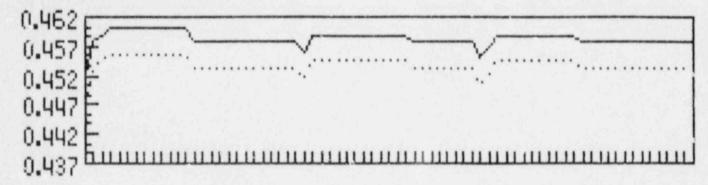
SEQUENCE NUMBER

GRID 1 OF 5 APRIL 1988 MINIMUM WALL THICKNESS=.447

NIAGARA MOHAWK DATA TORUS THICKNESS MEASURMENTS NINE MILE 1

ACTUAL MEASURMENT MINUS 1%

FEATURE VALUE



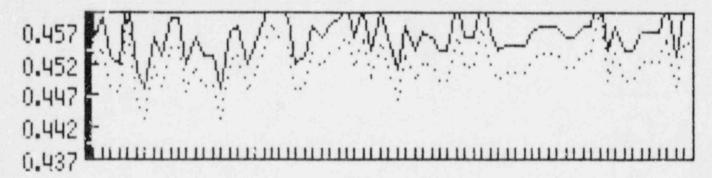
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GRID 1 OF 5 APRIL 1988 MINIMUM WALL THICKNESS=.447

USNRC DATA TORUS THICKNESS MEASURMENTS NINE MILE 1

ACTUAL MEASURMENT MINUS 1%

FEATURE VALUE



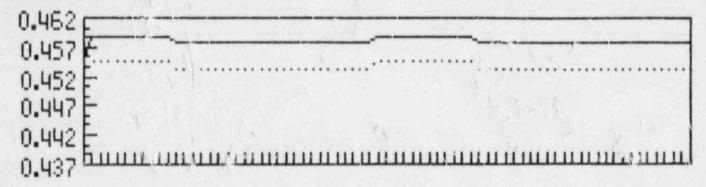
SEQUENCE NUMBER

GRID 2 OF 5 APRIL 1988
MINIMUM WALL THICKNESS=.447

NIAGARA MOHAWK DATA TORUS THICKNESS MEASURMENTS NINE MELE 1

ACTUAL MEASURMENT MINUS 1%

FEATURE VALUE



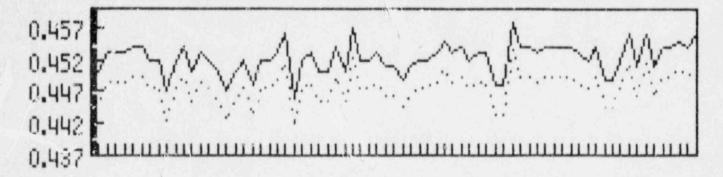
SEQUENCE NUMBER

GRID 2 OF 5 APRIL 1988
MINIMUM WALL THICKNESS=1947

USNRC DATA TORUS THICKNESS MEASURMENTS NINE MILE 1

ACTUAL MEASURMENT MINUS 1%

FEATURE VALUE



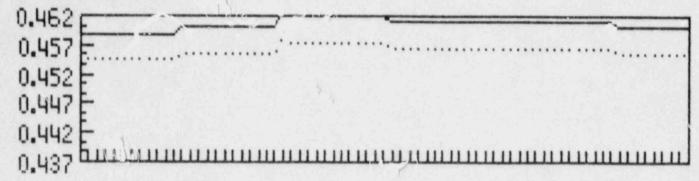
SEQUENCE NUMBER

GRID 3 OF 5 APRIL 1988 MINIMUM WALL THICKNESS=.447

NIAGARA MOHAWK DATA TORUS THICKNESS MEASURMENTS NINE MILE 1

ACTUAL MEASURMENT MINUS 1%

FEATURE VALUE



SEQUENCE NUMBER

GRID 3 OF 5 APRIL 1938 MINIMUM WALL THICKNESS=.447

FLANT: NINE MILE FOINT 1 NRC DATA ATTACHMENT ATTACHMENT #3 150: N/A PAGE OF COMP. / SYSTEM: SUPPRESION CHAMBER FROCEDURE: 80A2434 ACTUAL TORUS THICKNESS MEARSURMENTS G 1 A BCDEF H GRID 1 OF 5 1 . 453 . 447 .449 . 450 .448 .449 . 450 . 458 . 445 . 449 . 449 . 450 3 . 451 . 449 . 450 . 450 . 451 . 453 . 451 . 455 . 457 . 450 . 450 . 450 5 . 450 . 451 . 450 . 451 . 451 1.450 . 449 . 449 .448 .449 . 450 . 451 7 . 449 . 450 . 449 . 451 . 451 . 449 . 450 . 450 . 449 . 449 . 448 . 449 9 . 449 . 451 . 448 . 448 . 450 . 451 . 449 . 449 . 448 . 450 . 451 . 450 . 448 . 450 11 . 451 . 449 . 451 . 450 . 449 . 450 . 450 .449 .450 . 452 OF 5 GRID 2 1 . 483 . 456 . 459 . 453 .462 .454 . 441 . 458 . 456 . 453 . 459 . 459 3 . 452 . 456 . 453 . 453 .448 .457 . 458 . 452 . 455 . 459 .563 . 461 5 . 459 . 452 . 453 . 458 . 456 . 459 . 458 . 456 . 461 . 454 . 461 . 460 7 . 456 . 451 .458 . 454 . 457 . 456 . 454 . 454 . 461 . 456 456 . 462 9 . 457 . ,54 . 455 . 455 . 455 . 457 . 458 . 458 . 458 . 456 . 456 . 458 11 . 458 . 465 . 454 . 458 . 454 | . 454 . 457 . 457 . 457 . 451 . 453 . 460 GRID 3 OF 5 2 . 448 . 450 . 453 . 453 . 454 . 454 . 452 . 452 . 449 . 447 . 452 . 454 . 447 4 . 450 . 453 . 452 .450 . 450 . 452 .448 . 452 . 452 . 453 . 456 6 . 446 . 452 . 453 . 450 . 450 . 454 . 450 . 457 . 452 . 452 . 453 . 451 8 . 451 . 449 . 452 . 452 . 453 . 455 . 452 . 453 . 454 . 452 . 453 . 453 . 448 10 . 448 . 458 . 454 . 454 . 453 . 454 . 454 . 454 . 453 . 452 . 454 12 . 449 . 449 . 452 . 456 . 451 .456 .451 . 454 .455 .454 .452 . 456 INDEPENDANT MEASURMENT TAKEN 3'FROM PENETRATION XS-344 READINGS TAKEN THROUGH PAINT 1 3 4 7 9 5 6 8 . 469 . 471 . 469 . 465 .470 | .473 | .470 | .464 . 469 . 469 B . 453 . 472 . 473 . 473 . 467 . 466 . 466 . 470 C . 467 . 460 . 464 . 468 . 469 . 465 . 4661. 466 . 461

Plant/Unit: NINE MILE POINT UNI	ULTRASONIC EXAMINATION CALIBRATION SHEET	Data Pkg.: 24 Page 1 of Exam Item: IC Procedure: 80 Rev./F.C.: Title: UTEXAM	22 RUS A2434 3/FC·1A2
INSTRUMENT SETTINGS Serial # 213220-4 MFG./Model # KKB-USL-48 Sweep Length 6.74 Sweep Delay 6.00 Pulse Length/Damp. FIXO Freg. 5.0 Range 50° DEC/Gate OF Reject MIN Jacks R&T Mode Select DUAL Coarse Gain 40 Fine 20 Scan Sens. SEE REMARKS Calibration Checks: Time Initial Calib. 1430 Intermediate N/A Intermediate N/A Intermediate N/A Fir al Calib. 1600 Ca ibration Date 2-19-88	SEARCH UNIT Serial # L08554 Brand KB-AEROTECH Frequency 5.0 mHz Size/Shape 25 ROUND Style/Type GAMMA DUFP Fixture N/A Cable 2X6 SELF-CONT Couplant Batch 8554 Couplant Bran JULTRAGEL II DAC 100 90 80 70 60 50 40 30 20 10	Calibration Bloc Block Thickness Comp. Thickness Block Temperature Comp. Temperatur Thermometer Surface Reflect 1 .30° 2 .60° 3 N/A 4 N/A 5 N/A 6 N/A CRT Calib NOHES OF Each Major	10-1,0"/1,1-2,0" 145" 78 F 75 F
LINEARITY 1 100 50 6 50 25 2 90 45 7 40 20 3 80 40 8 30 15 4 70 35 9 20 10 5 60 30 Exam Item TORUS	AMPLITUDE LINEARITY 80 - 6 = 10 80 - 12 = 40 + 6 = 30 20 + 12 =	Scan Are Remarks MAINTAIN	gle N/A LCNG on THICKNESS a GRID ED 80% BACK
Comments/Reasons for Inc TORUS THICKNESS AREAS 1 SCANNED GRID AFSAS 1 THR REFER TO ATTACHED MAP AN Examiner 1: Am Ha HARRY HAWKINS Examiner 2: Am Je GARY JUNE JOT L	THRU 5 U 5 D GRIDS FOR THICKNESS READING LOVOI: I	ate: 2-19-88	WR# N/A NCR# N/A TRAVELER RXBM-88-001
2 0	ANII RECTURE		WELD ACCEPTABLE? YES A NO & A NMPC ENG. DISP. REQ. YES A NO &

TORUS

Data Pkg.: 2411.184.731

Page 5 of 22

Exam Item: Tarus Grid #1

Procedure: 8092434

Rev./F.C.: 3 / FC-1, 2

Title: UT EXAM Thickness

Calibration Rlock: 57ep wedge 8003613 Brid Area: 1 of 5

	1	2	3	4	5	6
G	MAX- 465	MAX- 465 MIN- 458	MAX-, 435 MIN-, 458	MAX= . 465 MIN= . 458	MAX-,435 MIN-, 458	MAX=, 44.5 MIN-, 4.58
Н	MAX= 465	MAX- 465	MAX465 MIN458	MAX 465	MAX-, 465	MAX 465
1	MAX= Hlob	MAX= 445	MAX= 445 MIN= 459	MAX= .465	MAX= . 465	MAX= , 465
J	MAX= .4/25	MAX- 4.5	MAX 465 MIN-, 452	MAX-, 445	MAX 435	MAX 4.5
K	MAX= 465	MAX= . 455	MAX= .445 MIN= .458	MAX= . 465	MAX= .465	MAX= . 4.5
L	MAX- 465	MAX-466	MAX- 465 MIN- ,457	MAX465	MAX- , 465	MAX-, 445

Examiner 1: 1. M. Howkin Level: II Date: 2-19-88

Examiner 2: Aary finde Level: II Date: 2-19-88

NES REVIEWER: Cat II Level: II Date: 2-20-88

ANII ANII INITIAL SEVIEW:

ANII FINAL ACCEPTANCE:

Plant/Unit: NMP * I
ISO: Torus
Loop: NIA

THICKNESS

Doto Pkg.: 2414-131
Pego 3 of 22
Exam Item: Torus Grid # i
Procedure: 80A 2434
Rev./F.C.: 3 / F.C.-1,2
Tillo: UT Exam Thickness

49 M C

Calibration Block: Step Wedge 806 3613 Brid Area: 104 5

	1	2	3	4	5	6
A	MAX- H65	MAX-,469	MAX465 MIN459	MAX- ,469 MIN- ,410	MAX-, 469 MIN 460	MAX-, 469 MIN-, 460
В	MAX468	MAX- 468	MAX-, 468 MIN- , 459	MAX- ,468 MIN- ,459	MAX 468 MIN-, 459	MAX-, 46% MIN-, 459
С	MAX= 445	MAX= 4458	MAX= 465 MIN= 458	MAX=, 465 MIN=, 458	MIN-, 458	MIN= , 45
D	MAX- 465	MAX 445	MAX-, 465	MAX-, 465 MIN-, 454	MAX-, 465 MIN-, 454	MIN- 45
E	MAX= 467	MAX= .466	MAX=, 466	MAX= .466 MIN= .459	MAX= ,466 MIN- ,459	MIN- 459
F	MAY- 419	MAX. U.9	MAX= . 469	MAX 469 MIN 459	MAX=,469	MAX=, 469

Examiner 1: # Mach Level: I Date: 2-19-88

Examiner 2: Aary food: Level: II Date: 2-19-88

NES REVIEWER: Let Review.

ANII ANII INITIAL REVIEW.

SIGNATURE LATE

Level: III DATE: 2-20-80

ANII FINAL ACCEPTANCE:

ANII FINAL ACCEPTANCE:

SIGNATURE LATE

CATE

Plant/Unit: N. WE M. LE POINT I 150: __

Comp./Sys.: _ Torus Loop: NA

TORUS THICKNESS Date Pkg .: _ 24:4-174-/3/

Page 4 of 22

Exam Item: TORUS Orid # /

Procedure: 80A2434

Rov. / F.C .: Rev. 3 / F.C .: 1,2 Tillo: UT EXAM Thickness

Calibration Block: STEP wedge 8003613
Brid Area: 10+5

	7	8	9	10	11	12
A				MAX= .469 MIN= .460	MAX= , 469 MIN- , 460	MAX= . 449 MIN- , 460
В	MAX-, 448 MIN- , 459	MAX448 MIN459	MAX-, 458 MIN= , 459	MAX-, 468 MIN-, 459	MAX=,468 MIN= 459	MAX-, 448 MIN- , 459
С	MAX= 445	MAX= . 425	MAX=, 465	MAX-, 465 MIN-, 458	MAX-,465	MAX-, 44.
D	MAX- 41.5	MAX- 415	MAX- 445	MAX465 MIN454	MAX-, 465	MAX 465
E	MAX= W.A	MAX= +46	MAX= .416	MAX=, 466 MIN- 459	MAX=, 466	MAX= . 466
F	MAX- 459	MAX- 439	MAX 459 MIN 459	MAX- 767	MAX 469	MAX- 129 MIN- , 45

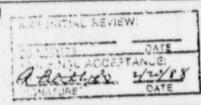
Examiner 1: N. M. Hankin Level: I Date: 2-19-88

Examiner 2: Aary Jude Level: ET Date: 2-19-88

NES REVIEWER: Let Persona LEVEL: TDATE: 2-20-80

QA/QC

ANII



TORUS

Data Ptq.: 1924.388.131

Page 6 of 22

Exam Item: Torus Grid #1

Procedure: 80A2434

Rov./F.C.: 3 / FC.1,2

Title: UT Exam Thickness

Calibration Block: STep Wedge 8003613
Orld Area: 102 5

	7	8	9	10	11	12
G	MAX=, 415 MIN= , 453		MAX=.455 MIN= .458	MAX= . 445 MIN= ,458		
Н			MAX445 MIN458			
1			MAX=, 465 MIN= 459			
J	MAX= ,415 MIN= ,752	MAX- 465 MIN- 452	MAX= .465 MIN= .452	MAX= 465 MIN= , 452	MAX-,465 MIN-,452	MAX=, 465 MIN= , 45
K	MAX 445	MAX= . 465	MAX= 465 MIN= 458	MAX=. 465	Committee of the last of the l	MAX= 445
L	MAX= . 445	MAX= , 435	MAX= 435	MAX= 465		MAX= . 465 MIN= . 45

Examiner 1: M. m. Haring Level: I Date: 2-19-88

Examiner 2: Aary Jude Level: II Date: 2-19-88

NES REVIEWER: At Range LEVEL: III DATE: 2-20-88

QA/QC

ANII

QARRIER VILO/89

OATE

Plant/Unit: _	NMP */	
ISO:	7/0	
Comp./Sys.:	Torus	
Loop:	N/A	

TORUS THICKNESS Data Pkg.: 2414.884.181

Page Z of ZZ

Exam Item: Torus Grid #2

Procedure: 80A2434

Rev./F.C.: 3 / F.C.: 1, 2

Title: UT Exam Thickness

Calibration Block: STep Wedge 80C 3613 Orid Area: 2 0 + 5

	1	2	3	4	5	6
A	MAX-,470	MAX- 466 MIN459	MAX466 MIN459	MAX-,466 MIN-,459	HAX-,456 HIN-,459	MAX-, 466 MIN- , 459
В	MAX- 4/48	MAX-,468	MAX-, 468	MAX- ,468	MAX-,468 MIN-,458	MAX-, 468
С	MAX= HIE	MAX= 447	MAX= .46%	MAX=. 468	MAX= ,468 MIN= ,458	MAX= ,4,5
D	MAX- 464	MAX- 454	MAX 464	MAX Hay	MAX 464 MIN-, 458	MAX 1.
E	MAX= 464	MAX= .764	MAX= . 464	MAX= . 464	MAX= . 464 MIN= , 458	MAX 46
F	MAX- 467	MAX- HUE	MAX468	861 - XAM	MAX 468 MIN 460	MAX- , 42

Examiner 1: 4/pc/	Level: I Date: 2-19-88
Examiner 2: Away	
NES REVIEWER: C+	LEVEL: TO DATE: 2-20-88
	AN HINTIAL REVIEW:
	Racidade 1/2488

TORUS

Page 8 of 12

Exam Item: Torus Grid # 2

Procedure: 80A 2434

Rev./F.C.: 3 / F.C. - 1.2

Title: UI Exam Thickness

Calibration Block: Step Wedge 80C3613 Brid Area: ______20f5

	7	8	9	10	11	12
A	MAX=, 44.6	MAX=, 466 MIN- , 459	MAX= . 466 MIN= . 459	MAX=.466 MIN459	MAX= .466 MIN- ,459	MAX=. 462 MIN=. 469
В	MAX- 468	MAX= . 468	MAX-, 768	MAX-, 468	MAX-,428 MIN-,458	MAX-,48
С	MAX= 468	MAX=,448	MAX= ,448	MAX= . 468	MAX=, 468 MIN=, 458	MAX=, 408
D	MAX- 4/4	MAX- 464	MAX- 464	MAX 464	MAX-, 464 MIN- , 458	MAX 7. 5
E	MAX 464	MAX= . 464	MAX- 764	MAX= . 454	MAX= . 454 MIN- , 458	MAX=, 4. 4
F	MAX 418	MAX- 44F	MAX-, 468	MAX 468	MAX 468 MIN 460	MAX 42

Examiner 1: Any fude Level: IT Date: 2-19-88

NES REVIEWER: Let 12 LEVEL: II DATE: 2-20-66

ANII AUGSTANCE

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OATE

TORUS

Date Pkg.: 2414 - 584 - 121
Page 9 of 22
Exem Item: Torus Grid #2
Procedure: 80A 2434

Rov./f.C.: 3/F.C.-1,2 Tillo: UT Exam Thickness

Calibration Block: Step Wadge 8003613
Brid Area: 2055

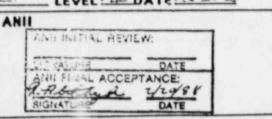
	1	2	3	4	5	6
G	MAX- 463 MIN- 459	MAX- #65 MIN- #59	MAX=. 455 MIN= , 459	MAX 465 MIN 459	MAX 465 MIN 459	MAX 465 MIN-, 459
Н	MAX- 465	MAX-, 435	MAX-, 435	MAX465 MIN459	MAX- ,465	MAX445
1	MAX= 465	MAX= .4.5	MAX= 4,5	MAX 465 MIN- , 458	MAX 465	MAX= ,465
J	MAX- 468	MAX= . 445	MAX448	MAX- ,448 MIN- ,458	MAX- ,468	MAX-, 468
K	MAX468	MAX= .468	MAX 468	MAX= ,468 MIN-, 458	MAX 468	MAX= . 468
L	MAX= ,416	MAX- HGG	MAX- 466	MAX- 466 MIN458	MAX- 469	

Exeminer 1: 4/.m. Hankin Level: I Date: 2-19-85

Examiner 2: Aary June Level: II Date: 2-19-88

NES REVIEWER: (at Par LEVEL: TE DATE: 220 8

QA/QC



Plant/Unit: NMP#1 ISO: _ Comp./Sys.: __ Torus Loop: N/A

TORUS THICKNESS Date Pkg .: 2434-584-151 Page 10 of 12 Exam Item: Torus Grid #2
Procedure: 80A 24 34 1 F.C. 1 Rev./F.C .: 3 / F.C. 1, 2 Title: UT Exam Thickness

Calibration Block: Step Wedge 80C3613
Orid Area: 2045 Orld Area: ____

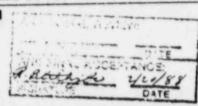
	7	8	9	10	11	12
G			MAX= . 445 MIN 459			MAX=, 445 MIN=, 459
Н	MAX- 435	MAX-, 455	MAX= ,4,5 MIN= ,454	MAX= . 445	MAX- , 465	MAX= . 465 MIN= , 459
1	MAX= 435	MAX= 465	MAX=,465 MIN=,458	MAX= . 465	MAX=. 445	MAX=, 46
J	MAX= ,468	MAX 468	MAX= .468 MIN= .458	MAX=,468	MAX= ,468	MAX= , 466
K	MAX= 44	MAX= .468	MAX= ,468 MIN= ,458	MAX= . 468	MAX= .465	MAX= ,42
L	MAX= .439	MAX=, 449	MAX= . 7.9	MAX= 469	MAX= 439 MIH= , 460	MAX= , 469

Examiner 1: dmHah Level: I Date: 2-19-88

Examiner 2: Awry Jude Level: IT Date: 2-1988

NES REVIEWER: Cat Par-an LEVEL: T DATE: 2-20-88 ANII

QA/QC



Plant/Unit: NMP*I
ISO: Torus
Loop: N/A

THICKNESS

Page // of 22

Exam Item: Torus Grid #3

Procedure: 808 2434

Rev./F.C.: 3 / F.C.-1, 2

Title: UT Exam Thickness

Calibration Block: Step Wedge 80 C 3613 Brid Area: 3 0 + 5

	1	2	3	4	5	6
A	MAX-, 465	MAX- 465 MIN- 460	MAX- 465 MIN- 460	MAX765 MIN- ,460	MAX-,465 MIN- ,460	MAX 465 MIN 460
В	MAX- 465	894XAM	MAX-,468	MAX 464 MIN 459	MAX-, 468	MAX468
С	MAX= 4 65	MAX-, 445	MAX= ,445	MAX= .445 MIN459	MAX= .445	MAX= . 465
D	MAX- 469	MAX-,465	MAX467	MAX467 MIN460	MAX467	MAX457
E	MAX= .468	MAX= . 7 68	8. 4. EXAM	MAXE, 1488 MIN- ,4160	MAX= .468	MAX 468
F	MAX 469	MAX469	MAX-, 469	MAX= .469 MIN= .462	MAX= . 469	MAX-, 469

Examiner 1: A Marchine Level: I Date: 2-19-88

Examiner 2: Aary Jude Level: II Date: 2-19-88

NES REVIEWER: Cut Para Company Level: III DATE: 2-20-88

ANII

ANII FINAL ACCEPTANCE: ACCEPT

1105

Plent/Unit: NMP I
ISO: 76
Comp./Sys.: Torus

Loop: ____

TORUS

Page 12 of 22

Exam Item: Torus Grid # 3

Procedure: 80A 24.34

Rev./F.C.: 3 / Ec.-1.2

Title: UT Exam Thickness

Calibration Block: Step Wedge 80C3613 Ortd Area: 30f 5

	7	8	9	10	11	12
A				MAX= . 465 MIN- ,460		
В	MAX 448	MAX=, 458	MAX468	MAX=.468 MIN= .459	MAX468	MAX 465
С	MAX= .445	MAX= .445	MAX= .465	MAX=.465 MIN459	MAX 465	MAX-, 465
D	MAX467	MAX 467	MAX-,467	MAX467 MIN460	MAX467	MAX- 437
E	MAX468	MAX= 468	MAX= .468	MAX-,468 MIN- ,460	MAX=, 468	MAX=, 468
F	MAX469	MAX 439	MAX 469	MAX- 469 MIN- 462	MAX- 469	MAX 769 MIN- , 46

Examiner 1: Any face Level: IT Date: 2-19-88

Examiner 2: Any face Level: IT Date: 2-19-88

NES REVIEWER: Cat Para Care Level: III DATE: 2-20-88

ANII

ANII FINAL ACCEPTANCE: ANII FINAL ACCEPTANCE: ANII FINAL ACCEPTANCE: Cat Para Care Signature Date

Signature Date

OATE

Plant/Unit: NMP* I
ISO: 72
Comp./Sys.: Torus
LOOD: N/A

TORUS

Doto Pkq:: 1754-581-751

Page 12 of 66

Exam Item: Torus Grid #3

Procedure: 80 A 2434

Rev./F.C.: 3 / F.C.-1, 2

Title: UT Exam Thickness

Calibration Block: STep Wedge 80C3613 Orid Area: 3 of 5

	1	2	3	4	5	6
G	MAX470	MAX=, 470 MIN= 410	MAX 470 MIN-, 440	HAX-, 470 MIN-, 440	HAX- 470	MAX-, 470 MIN-, 460
Н	MAX- 470	MAX 47/	MAX-, 470 MIN-, 461	MAX470	MAX 470	
1	MAX- 471	MAX=.47/ MIN46/	MAX= .471 HIN= .461	MAX 471 MIN- 46/	MAX471 MIN- ,461	MIN- , 16
J	MAX-,470	MAX 7)	MAX470 MIN43/	MIN45/	MIN- , 4-1	ILIM - 4
K	MAX- 476	MAX= ,470	MAX=. 4 %	MAX470 MIN- ,440	MAX- ,470	MAX=, 470
L	MAX-, 470	MAX- ,470 MIN- ,460	MAX-, 470	MAX- 476		MAX= . 47

Examiner 1: 9/m/lanki	Level: Date: 2-19-88
Examiner 2: Awy Jude	Level: II Date: 2-19-88
NES REVIEWER: Cat Fan	LEVEL: DATE: 3-36-88
QA/QC	ANII ANII INITIAL REVIEW:
	ANII FINAL ACCEPTANCE: A SCOTA SO 2/22/85 SIGNATURE DATE

Plant/Unit: NMP F I
ISO: 72
Comp./Sys.: Igius

TORUS

Data Pkg.: 2434 -131

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Exam Item: Torus Grid # 3

Procedure: 80A 2434

Rev./F.C.: 3 / FC. - /, 2

Exam Thickness

Title: _ UT

Calibration Block: STep Wodge 2003613
Brid Area: 3055

	7	8	9	10	11	12
G	MAX=, 470	MAX=,470 MIN=,490	MAX=. 476 MIN= , 410	MAX=,470 MIN=,460		MAX=, 476 MIN=, 46/
Н	MAX-470 MIN-, 4/4/	MAX- 470 MIN- , 411	MAX= 470			MAX= . 476 MIN= , 46/
1		MAX - 47	MAX=, 47/1			MAX= . 47
J		MAX- Y'	MAX= 475 MIN= 4/6/	The same of the sa	MAX=, 470 MIN= , 461	MAX= , 47.
K		MAX=,472			MAX=, 470 MIN= , 460	
L		MAX= 47	MAX=, 4.7	MAX= -70	MAX= . 470	MAX= ,-// MIN= ,-/60

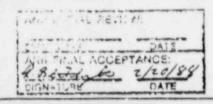
Exeminer 1: M. M. C. Mach Level: I Date: 2-15-58

Examiner 2: Any finde Level: II Date: 2-19-88

NES REVIEWER: COT JE LEVEL: ME DATE: 2-20-88

QA/QC

ANII



Plant/Unit: NMP F I
ISO: Torus
Loop: N/A

TORUS THICKNESS Data Pkg.: 2434-544-131
Page 15 of _____
Exam Item: Torus Grid # 4
Procedure: 80A 24 34
Rev./F.C.: 3 / F.C.- 1, 2
Title: UT Exam Thickness

Calibration Block: STep Wadge 800.3613
Brid Area: 40+5

	1	2	3	4	5	6
A	- All Control of the		MAX- 465 MIN- 455	MAX-,465 MIN-,455	MAX-, 465 MIN- , 455	MAX 465 MIN 455
В	MAX- 469	MAX-, 499	MAX 469	MAX= . 449 MIN 456	MAX-, 469	
С	MAX= 467	MAX= .466	MAX= 466	MAX= .466 MIN- , 456	MAX= , 406	MAX= .403 MIN= , 45
D	MAX- 4/6/6	MAX- 466	MAX466	MAX-, 466 MIN-, 458	MAX 466	MAX-, 46
E	MAX- H65	MAX= 46/	MAX= 464	MAX464 MIN455	MAX 464	
F	MAX- 466	MAX4 65	MAX 465	MAX- 465 MIN- 458	MAX465	MAX=, 46

	Level: Dete:
Examiner 2: Awry for	Level: IT Date: 2-19-88
NES REVIEWER: Catil	LEVEL: IL DATE: 2-20-58
QA/QC	ANII ANII INITIAL REVIEW:
	SIGNATURE DATE ANII FINAL ACCEPTANCE: PRODUCTION OF THE PROPERTY OF THE PROP
	SIGNATURE CATE

Loop:

TORUS THICKNESS Pege 16 of 32

Exem Item: Torus Grid #4

Procedure: 80A2434

Rev./F.C.: 3 / F.C.- 1, 2

Title: UT Exam Thickness

Calibration Block: STep Wedge 8063613 Brid Area: 40 + 5

	7	8	9	10	11	12
A	MAX=,455	MAX=,415 MIN-,455		MAX= .465 MIN455	MAX=, 465 MIN- , 455	
В	MAX= . 469	MAX-, 439	MAX 469 HIN- 45		MIN= , 456	MIN= , 45%
С	MAY- UN	MAX	MAX= 4/4	MAX 466 MIN 456	MAX-,466 MIN-,456	MAX= .466 MIN= ,456
D	MAX- 41%	MAX- 4%	MAX 4W	MAX 466 MIN- , 458	MAX 466	MAX- , 466
E	MAX- 404	MAX= 434	MAX= 464	MAX 464 MIN 455	MAX=, 464	MAX-,464 MIN-,455
F	MAX 465	MAX-, 465	MAX- , 465	MAX 465	MAX 445	

Exeminer 1: A M Hank: Level: I Date: 2-19-88

Examiner 2: Aary fede Lovol: IT Date: 2-19-88

NES REVIEWER: Cat the LEVEL: TATE: 2-20-58

QA/QC

ANII

ANII INITIAL REVIEW:

SHIMATURE DATE
ANII FINAL ACCEPTANCE:
BLOTTANA WWW. 188

Plant/Unit: NMP*I 150: ___ Comp./Sys.: ____ Torus L000: N/A

TORUS THICKNESS Data Pkq.: 2434-384-131
Page 17 of 32 Exam Item: _ Torus Grid # 4 Procedure: __ 80 A 24 34 Rev./F.C .: _ 3 / FC - 1.2 Title: UT Exam Thickness

Calibration Block: Step wedge 806.3613 Brid Area: 4055

	1	2	3	4	5	6
G				MAX=.465 MIN-,452		MAX-, 465 MIN-, 453
Н	MAX- 465	MAX- 465	MAX-, 445	The state of the s	MAX-,465	
1	MAX466	MAX= .466	MAX=, 435	MAX= ,416 MIN= ,454	MAX= .466	MAX= .454
J	MAX- 463	MAXX	MAX4.3	MAX-,463 MIN-,454	MAX=, 463	MAX 40
K	MAX- ,463	MAX= 463	MAX= . 443	MAX=. 463 MIN=, 458	MAX=,463	MAX=. 4.
L	MAX- 462	MAX 452	MAX-, 452	MAX462 MIN54	MAX- ,462	

Examiner 1: 41.metla L: Level: I Date: 2-19-88 Examiner 2: Aary Jude Level: EI Date: 2-19-88 NES REVIEWER: 12+12- LEVEL: TE DATE: 2-20-88 ANII QA/QC

THE TAL REVIEW DATE A FINAL ADDEPTANCE: a perfora 420/88

ATTACH 3"

THICKNESS

Data Pkg.: 2414 550. 131

Page 18 of 22

Exam Item: Torus Grid # 4

Procedure: 80A 2434

Rev./F.C.: 3 / FC.-1, 2

Title: 4T Exam Thickness

Calibration Block: Step Walge 80C3613
Brid Area: 40+5

	7	8	9	10	11	12
G	MAX 445 MIN 452	MAX=, 465 MIN= ,452	MAX= .465 MIN= ,452	MAX-,445 MIN-, 452	MAX445 MIN452	MAX 465 MIN 45
Н	MAX-,465	MAX= 445	MAX465 MIN- ,452	MAX= . 465	MAX= . 465	MAX= . 4
1	MAX= . 425 MIN= . 454	HAX= ,466 HIN= ,454	MAX= .466 MIN= .454	MAX= ,466 MIN= ,454	MAX= . 466 MIN 454	MAX= ,466
J	MAX-, 463	MAX= .463 MIN= .464	MAX=, 463 MIN= , 454	MAX=, 463 MIN=, 454	MAX= .463 MIN= .454	MAX= . 45
K	MAX- 463	MAX= 4.3	MAX= .4.3 MIN= , 457	MAX= . 463	MAX=, 43	MAX=. #3
L	MAX=, 462	MAX=, 412	MAX= .462 MIN= .454	MAX= .462	MAX= .462	MAX=, 46

Examiner 1: # M. Hanks Level: I Date: 2-19-88

Examiner 2: Agray Jude Level: II Date: 2-19-88

NES REVIEWER: ATP. LEVEL: III DATE: 2-20-68

QA/QC

ANII ANII INITIAL REVIEW:

SIGNATURE DATE

ANII FINAL ACCEPTANCE:

ANII FIN

1105

АПАСН. З

Plant/Unit: NMP # I ISO: ~~~ Torus

NIA

Loop:

TORUS THICKNESS Data Pkg.: 2434.884-131
Page 19 of 22
Exam Item: Torus Grid # 5

Procedure: 80A 2434

Rev./F.C.: 3 / F.C.- 1,2

Title: 4T Exam Thickness

Calibration Block: Step Wedge 80 C36/3 Brid Area: 5 of 5

	1	2	3	4	5	6
A	MAX-, 445 MIN 463			MAX 445 MIN 442		
В		The second division in which the	MAX	MAX 462	the same and the s	MAX 442
С			MAX= -55	MAX= .745	AND RESIDENCE OF THE PERSON NAMED IN	MAX= . 465
D	MAX759 MIN= .457			MAX 445 MIN 452		
E		MAX=, 435		MAX= , 465	NAME AND ADDRESS OF TAXABLE PARTY.	MAX= , 465
F		MAX=, 465	The real Property lies and the last of the	MAX= -,5	THE RESERVE AND ADDRESS OF THE PARTY OF THE	MAX= . 465

Examiner 1: Am Hale Level: I Date: 2-19-88

Examiner 2: Aary Jude Level: IT Date: 2-14-88

NES REVIEWER: AT Product LEVEL: III DATE: 2-20-86

QA/QC

ANII

PARTE: 144/88

CATE

Plent/Unit: NMP# I
ISO: ~A
Comp./Sys.: Torus
Loop: N/A

TORUS THICKNESS Page 20 of 22
Exam Itam: Torus Grid #5
Procedure: 80A2434
Rev./F.C.: 3/ F.C.-/ 2
Title: UT Exam Thickness

Calibration Block: Step Wedge 8003613
Brid Area: 5055

	7	8	9	10	11	12
A	MAX=. 755 HIN- , 962		MAX=. 465 MIN 462			
В	MAX= .462	MAX-, 442	MAX462 MIN452	MAX 462	MAX=, 462	MAX=. 462
С			MAX= 465 MIN- 454			
D	MAX 4.5	MAX-, 435	MAX- 455 MIN- 252	MAX-, 425	MAX= . 45	MAX- 435
E			MAX445 MIN452			
F	MAX 445	MAX-, 145	MAX465	MAX 465		MAX-, 465

Examiner 1: Amy funde Level: I Date: 2-19-88

Examiner 2: Amy funde Level: IT Date: 2-19-88

NES REVIEWER: Cat Para Level: III DATE: 2-20-88

QA/QC ANII

ANII INITIAL REVIEW:

SMATURE

SIGNATURE

ANII FINAL ACCEPTANCE:

4971

TORUS

Data Pkg.: 3414. 884 131

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Exam Itam: Torus Grid # 5

Procedure: 80A2434

Rev./F.C.: 3 / F.C. - 1,2

Title: UT Exam Thickness

Calibration Block: STep Wedge 8003613
Brid Area: 5075

	1	2	3	4	5	6
G	MAX-,461	The second secon		MAX= .445 MIN= ,452		
Н	MAX- ,454	MAX=, 459	THE RESERVE OF THE PERSON NAMED IN	MAX 459	COLUMN DESIGNATION DE LA COLUMN	
1	MAX465 MIN452	MAX=55 MIN= -452	MAX= . 445 MIN= . 452	MAX 445 MIN- ,452	MAX- 445 MIN- , 452	MAX= -5
J	MAX- 478	MAX445	MAX465	MAX-, 445 MIN-, 455	MAX- ,465	MAX= . +64
K	MAX- 465	MAX=, 475	MAX= . 455	MAX= .445 MIN= ,452	MAX=. 465	MAX= . 465
L	MAX- 464	MAX- 445	MAX= . 435 MIN= 452	MAX- 455	MAX445 MIN- , 452	MAX- 465

Exeminer 1: Amtaki	Level: Date: 2-19-88
Exeminer 2: Any Jude	Level: IT Date: 2-19-88
NES REVIEWER: CAR	
QA/QC	ANII
	PRE FRANCE 2/1488
	1105

Loop: __

TORUS

Data Pkg.: 2434 544

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Exam Item: Torks Grid # 5

Procedure: 80 A 24 34

Rev./F.C.: 3/ F.C.-1, 2

Title: ILI Exam Thiskness

Calibration Block: Step usage 8003613

	7	8	9	10	11	12
G	MAX-, 465	MAX= .445 MIN= .452			MAX=.445 MIN= ,452	MAX=. 4.5 MIN= . 453
Н	MAX-, 455	MAX 454	MAX=.459	MAX= . 459	THE RESIDENCE OF THE REAL PROPERTY.	MAX=, 459 MIN= , 454
1	MAX=,455	MAX=. 455	MAX= 465	MAX= 465	MAX465 MIN452	MAX= . 415 MIN= , 45.
J	MAX- ,465	MAX= . 455	MAX= .445	MAX=. 445	MAX= . 445 MIN= . 455	MAX=, 465 MIN=, 455
K	MAX- ,445	MAX= 435	MAX= 445			MAX= 45
L	MAX= . 425	MAX= , 445	MAX= . 435			MAX= 465 MIN= 45

Examiner 1: H. M. Jank: Level: # Date: 2-19-88

Examiner 2: Any feede Level: ## Date: 2-19-88

NES REVIEWER: Cot Russian LEVEL:## DATE: 2-20-88

QA/QC

ANII

PLANT: NINE MILE POINT 1 NRC DATA ATTACHMENT ATTACHMENT # 4 150: C:15167-C,C:15166-C PAGE ! OF ! COMP./SYSTEM: DRYWELL OUTER LINER PROCEDURE: 80A2434 RIGHT BOTTEM B C D 1 1.038 1.132 1.113 1.119 1.138 1.110 1.105 1.101 3 1.087 1.113 1.105 1.118 4 1.103 1.127 1.108 1.123 5 1.113 1.102 1.108 1.123 LEFT BOTTEM B b 1 1.110 1.113 1.125 1.144 * 1.110 1.081 1.090 1.091 1.110 1.110 1.088 1.123 4 1.109 1.090 1.088 1.123 5 1.096 1.112 1.111 1.101 * = AREA READING WAS TAKEN THRU PAINT