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October 28, 1998

1920-98-20206

U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

Gentlemen:

Subject: Three Mile Island Nuclear Station, Unit 1 (TMI-1)
Docket No. 50-289
Operating License No. DPR-50
GPU Nuclear Cycle 12 Refueling (12R) Outage Once Through Steam Generator
(OTSG) Tube Inspection Report with ASME NIS Data Reports for Inservice
Inspections (ISI) – Revision 1

GPU Nuclear submitted the Cycle 12 Refueling (12R) Outage Once Through Steam Generator (OTSG) Tube Inspection Report with ASME NIS Data Reports for Inservice Inspections (ISI) on January 12, 1998. Recently an error has been discovered in the number of inside diameter (ID) inter-granular attack (IGA) indications that were reported as remaining in service following the 12R Outage. Since the original submittal did not account for the tubes that were removed from service by plugging, the number of volumetric ID IGA indications remaining in service is fewer than that reported. The purpose of this letter is to correct the error and submit a revised NIS-1 Owners' Data Report for Inservice Inspections (attached) along with the revised pages of the "Report on the 1997 Outage 12R Eddy Current Examinations of the TMI-1 OTSG Tubing."

Sincerely,

James W. Langenbach
Vice President and Director, TMI

A647

9811050167 981028
PDR ADOCK 05000289
G PDR

MRK
Attachments

cc: Administrator, NRC Region I
TMI Senior NRC Resident Inspector
TMI-1 Senior NRC Project Manager
PA DOLI
Hartford Steam Boiler I&I Co.
File No. 97087

FORM NIS-1 (back)

8. Examination Dates 10/12/95 to 10/31/97 9. Inspection Interval from 1991 to 2001
10. Abstract of Examinations. Include a list of examinations and a statement concerning status of work required for current interval. This NIS-1 submittal is a correction for NIS-1 submittal approved January 12, 1998. See attached Enclosure 1 for correction.
11. Abstract of Conditions Noted
See attached Enclosure, Revision 1, correction.
12. Abstract of Corrective Measures Recommended and Taken
Submitted in NIS-1 approved January 12, 1998.

We certify that the statements made in this report are correct and the examinations and corrective measures taken conform to the rules of the ASME Code, Section XI.

Date OCTOBER 16 19 98 Signed HGR, NDE/ISI SCR By John S. Jendryak
Owner

Certificate of Authorization No. (if applicable) N/A Expiration Date N/A

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and/or the State or Province of Pa. and employed by H.S.B.I. & I. Company of Hartford, Ct. have inspected the components described in this Owners' Data Report during the period 10/12/95 to 10/31/97, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owners' Data Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owners' Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date OCT 16 19 98

Joseph S. Mully
Inspector's Signature

Commissions NB 54 78 (I) (N) Pa. 1887
National Board, State, Province and No.

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