

Commonwealth Edison Company
Quad Cities Generating Station
22710 206th Avenue North
Cordova, IL 61242-9740
Tel 309-654-2241



SVP-98-307

October 29, 1998

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D. C. 20555

Quad Cities Nuclear Power Station Units 1 and 2
Facility Operating License Numbers DPR-29 and DPR-30
NRC Docket Numbers 50-254 and 50-265

Subject: **Notification of Changes of Bases**

Pursuant to 10CFR50.59, ComEd has changed the Bases of Facility Operating Licenses DPR-29 and DPR-30, Appendix A, Technical Specifications Bases for Sections 3/4.2.D and 3/4.5.D.

The following information will be changed in the Bases for sections 3/4.2.D and 3/4.5.D.

3/4.2.D

Current Statement: The reactor core isolation cooling system actuation instrumentation is provided to initiate actions to assure adequate core cooling in the event of reactor isolation from its primary heat sink and the loss of feedwater flow to the reactor vessel without providing actuation of any of the emergency core cooling equipment.

Revised Statement: The reactor core isolation cooling system **provides makeup water to the core in the event of a postulated isolation of the reactor from the main condenser with a loss of feedwater. The system automatically initiates upon receipt of a reactor vessel low-low water level signal utilizing level indicating switches in a one-out-of-two taken twice logic scheme. The system may also be manually started.**

9811040032 981029
PDR ADOCK 05000254
P PDR

3/4.5.D

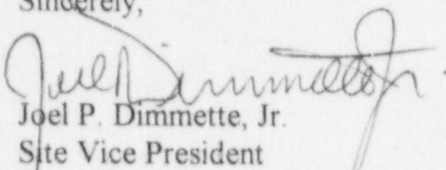
Current Statement: The Reactor Core Isolation Cooling (RCIC) system is provided to supply continuous makeup water to the reactor core when the feedwater system is isolated from the turbine and when the feedwater system is not available.

Revised Statement: The Reactor Core Isolation Cooling (RCIC) system is provided to supply continuous makeup water to the reactor core when the **reactor is isolated from the main condenser with a loss of reactor feedwater.**

These changes in the Technical Specification bases provide clarity and consistency with the system design description provided in UFSAR section 5.4.6.2. Attachment A provides the marked-up bases pages B 3/4.2-2 and B 3/4.5-3.

If there are any questions or comments concerning this letter, please refer them to Mr. Charles Peterson, Regulatory Assurance Manager, at (309) 654-2241, extension 3609.

Sincerely,


Joel P. Dimmette, Jr.
Site Vice President
Quad Cities Station

Attachment A "Technical Specification Bases"

cc: Regional Administrator - NRC Region III
NRC Senior Resident Inspector - Quad Cities Nuclear Power Station