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This Special Report revision is being submitted to provide an updated status to Special Report LER 86-050-72 and pursuant to Plant Technical Specifications 3.7.14b and 6.9.2 to report area temperature excursions in the Main Steam Valve Building. Plant Technical Specification 3.7.14b requires that a Special Report be submitted to the NRC if one or more areas exceed the specified temperature limit by less than 20 degrees Fahrenheit for more than 8 hours. LER 86-056-02 reported that Main Steam Valve Building area MS-01 had exceeded the 120 degree Fahrenheit specified limit on 12 occasions. Area temperature element 3ECS-TE119, located on the top floor elevation 71'-2" is the element within the building which exceeded the limits.

All environmentally qualified equipment was verified to be operable. Due to the number of temperature excursions in this area, a permanent modification was installed. The modification was tested and verified operable during the summer of 1988. There have been no other temperature excursions to date.

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YES IN THE COMPANY EXPECTED SUBMISSION DATE:
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NRC Form 366A			
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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION

APPROV ED C'MB NO 3150-0104 EXPIRES: 8/31/86

PACILITY NAME (1)			TA	(UM	BER	(2)			-		-	LE	R NU	MBE	1 (6)	-	-		-	7,	GE C	31	-
Millstone Nuclear Power Station										Y	AR		560	MAS	A.L.		ALV IS NUMB	ON ER					
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This Special Report revision is being submitted to provide an updated status to Special Report LER 86-050-02. Special Report LER 86-050-02 was submitted pursuant to Special Report LER 86-050-01 and Plant Technical Specifications 3.7.16b and 6.9.2 to report area temperature excursions in the Main Steam Valve Building. Plant Technical Specification. 3.7.16b requires that a Special Report be submitted to the NRC if one or more areas exceed the specified temperature limit by less than 20 degrees Fahrenheit for more than 8 hours. LER 86-050-02 reported that Main Steam Valve Building area MS-0) had exceeded the 120 degree Fahrenheit specified limit on twelve occasions. Area temperature element 3ECS-TE119, located on the top floor elevation 71'-2" is the only element within the building exceeding the limits.

At 0139 on September 2, 1986, 3ECS-TEll9 reached a temperature of 120.5 degrees Fahrenheit. The plant entered the Action Statement at 0939. At the time that LER 86-050-01 was submitted (October 24, 1980), the temperature at elevation 71'-2" had been varying between 119 and 125 degrees Fahrenheit consistently since September 2, 1986 and there had been nine occurrences in which the 8 hour Action Statement had been entered. The dates of these excursions were September 2, 11, 15, 19, 24, 26, 29, and October 4 and 10 of 1986.

An analysis was performed for continued operability for a sustained temperature of 130 degrees Fahrenheit. The shortest thermal life under these conditions for environmentally qualified equipment is greater than five years.

Initially, temporary solutions were implemented with limited success. However, the temporary modifications by themselves were not successful in maintaining the area temperature below the Technical Specification limit for all operating conditions. Therefore, a permanent modification to the building's heating and ventilation system was performed.

This Special Report revision is being submitted to provide an updated status on the permanent heating and ventilation modification. A "spot cooling" design was installed which provides cooling ducts in the proximate vicinity of environmentally qualified equipment. The complete modification was installed during the first refueling outage during the winter of 1987-88. The system was functionally tested and operability was verified during the summer of 1988 to ensure the effectiveness of the modification in warm weather conditions.

Special Report LER 86-050-01 stated that the temperature excursions within the Main Steam Valve B ilding were being reported as a single occurrence and would not be reported individually as they occur. Special Report LER 86-050-02 documented three additional occurrences (beyond the nine previously reported) in which the temperature for 3ECS-TE119 (area MS-01) exceeded the Plant Technical Specification limit by less than 20 degrees fahrenheit for more than 8 hours. The dates of these temperature excursions were July 24, August 16 and 18 of 1987. In all cases the excursions were investigated and determined to be related to the previously identified problem. There have been no temperature excursions subsequent to the submittal of Special Report LER 86-050-02 and the completion of permanent heating and ventilation modifications. The temperature monitoring through the summer of 1988 without temperature excursions provided positive indication that this problem has been resolved.

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OMB NO. 3150--0104 EXPIRES: 8/31/88

PACILITY NAME (1)	DOUKET NUMBER (2)	LER NUMBER (6)	PAGE (2)										
Millstone Nuclear Power Station Unit 3	0 15 10 10 10 14 12 13	8 6 0 5 0 0 3											

TEXT If more apace is required, use adultional NIRC Form 566A's) (17)

This Special Report is being submitted pursuant to Plant Technical Specifications 3.7.14b and 6.9.2.

The following is a list of affected equipment in Area MS-01 within the zone covered by 3ECS-TE119:

ECS-TEll9

3DTM*AOV29A		Main	Steam	Line Drain
3DTM*AOV29B		Main	Steam	Line Drain
3DTM*AOV29C	4	Main	Steam	Line Drain
3DTM*AOV29D		Main	Steam	Line Drain
3DTM*AOV61A	*	Main	Steam	Line Drain
3DTM*AOV61B		Main	Steam	Line Drain
3DTM*AOV61C	-	Main	Steam	Line Drain
3DTM*AOV61D	-	Main	Steam	Line Drain
3DTM*SOV29A	46	Main	Steam	Line Drain
3DTM*SOV29B		Main	Steam	Line Drain
3DTM*SOV29C	-	Main	Steam	Line Leain
3DTM*SOV29D		Main	Steam	Line Drain
3DTM*SOV61A	100	Main	Steam	Line Drain
3DTM*SOV61B	-	Main	Steam	Line Drain
3DTM*SOV61C	-	Main	Steam	Line Drain
3DTM*S0':61D	-	Main	Steam	Line Drain
3MSS*CTV27A	-	Main	Steam	Isolation Trip Valve
3MSS*CTV27B	**			Isolation Trip Valve
3MSS*CTV27C	-	Main	Steam	Isolation Trip Valve
3MSS*C1V27D	10.	Main	Steam	Isolation Trip Valve
3MSS*HV28A	100	Main	Steam	Isolation Bypass
3M85*HV28B	-	Main	Steam	Isolation Bypass
3MSS*HV28C		Main	Steam	Isolation Bypass
3MSS*HV28D	961	Main	Steam	Isolation Bypass
3MSS*MOV18A	90	Main	Steam	Pressure Relieving Valve Isolation Valve
3MSS*MOV18B	96	Main	Steam	Pressure Relieving Valve Isolation Valve
3MSS*MOV18C	**			Pressure Relieving Valve Isolation Valve
3MSS*MOV18D	95	Main	Steam	Pressure Relieving Valve Isolation Valve
3MSS*MOV74A		Main	Steam	Pressure Relieving Bypass Valve
3MSS*MOV74B	100	Main	fream	Fressure Relieving Bypass Valve
3MSS*MOV74C	96	Main	Steam	Pressure Relieving Bypass Valve
3MSS*MOV74D	16.			Pressure Relieving Bypass Valve
3MSS*PV20A	**			Pressure Relieving Valve
3MSS*PV20B	**	Main	Steam	Pressure Relieving Valve
3MSS*PV2OC	**	Main	Steam	Pressure Relieving Valve
3MSS*PV2OD	100	Main	Steam	Pressure Relieving Vulve

NRC Form 386A (9-83)

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OMS NO. 3150-0104 EXPIRES: 8/31/88

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PACILITY NAME (1)	DOCKET NUMBER (2)									T	LER NUMBER (6)									PAGE (3)			
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TEXT IF more apace is required, use additional NRC Form 366A (s) (17)

3MSS*RE75	100	Steam Release Monitor
3MSS*RE76	-	Steam Release Monitor
3MSS*RE77	200	Steam Release Monitor
3MSS*RE78	-	Steam Release Monitor
3MSS*SOV20A	**	Steam Pressure Relieving Valve
3MSS*SOV20B	-	Steam Pressure Relieving Valve
3MSS*SOV20C		Steam Pressure Relieving Valve
3MSS*SOV20D		Steam Pressure Relieving Valve
3MSS*SOV28A1	-	Main Steam Isolation Bypass
3MSS*SOV28A2	-	Main Steam Isolation Bypass
3MSS*SOV28B1		Main Steam Isolation Bypass
3MSS*SOV28B2	-	Main Steam Isolation Bypass
3MSS*SOV28C1	10.	Main Steam Isolation Bypass
3MSS*SOV28C2	100	Main Steam Isolation Bypass
3MSS*SOV2ED1	-	Main Steam Isolation Bypass
3MSS*SOV28D2		Main Steam Isolation Bypass
3MSS*SV27A1A	-	Main Steam Isolation Trip Valve
3MSS*SV27A1B	-	Main Steam Isolation Trip Valve
3MSS*SV27A2A	-	Main Steam Isolation Trip Valve
3MSS*SV27A2B	-	Main Steam Isolation Trip Valve
3MSS*SV27A3A		Main Steam Isolation Trip Valve
3MSS*SV27A3B	-	Main Steam Isolation Trip Valve
3MSS*SV27A4A	-	Main Steam Isolation Trip Valve
3MSS*SV27A4B	-	Main Steam Isolation Trip Valve
3MSS*SV27B1A	-	Main Steam Isolation Trip Valve
3MSS*SV27B1B	**	Main Steam Isolation Trip Valve
3MSS*SV27B2A	-	Main Steam Isolation Trip Valve
3MSS*SV27B2B	-	Main Steam Isolation Trip Valve
3MSS*SV27B3A	-	Main Steam Isolation Trip Valve
3MSS*SV27B3B	-	Main Steam Isolation Trip Valve
3MSS#SV27B4A	365	Main Steam Isolation Trip Valve
3MSS*SV27B4B	30.	Main Steam Isolation Trip Valve
3MSS*SV27C1A	90.	Main Steam Isolation Trip Valve
3MSS*SV27C18	**	Main Steam Isolation Trip Valve
3MSS*SV27C2A	100	Main Steam Isolation Trip Valve
3MSS*SV27C2B	inc.	Main Steam Isolation Trip Valve
3MSS*SV27C3A	46	Main Steam Isolation Trip Valve
3MSR*SV27C3B	-	Main Steam Isolation Trip Valve
3MSS*SV27C4A	***	Main Steam Isolation Trip Valve
3MSS*SV27C4B	-	Main Steam Isolation Trip Valve
3MSS*SV27D1A		Main Steam Isolation Trip Valve
3MSS*SV27D1B	*	Main Steam Isolation Trip Valve
3MSS*SV27D2A	-	Main Steam Isolation Trip Valve
3MSS*SV27D2B	-	Main Steam Isolation Trip Valve
3MSS*8V27D3A	-	Main Steam Isolation Trip Valve
3MSS*SV27D3B	-	Main Steam Isolation Trip Valve
3MSS*SV27D4A	***	Main Steam Isolation Trip Valve
3MSS*SV27D4B	-	Main Steam Isolation Trip Valve



General Offices . Selden Street, Berlin, Connecticut

P.O. BOX 270 HARTFORD, CONNECTICUT 06141-0270 (203) 665-5000

September 30, 1988 MP-12277

Re: Plant Technical Specifications 3.7.14b and 6.9.2

U. S. Nuclear Regulatory Commission Document Control Desk Washington, D. C. 20555

Reference:

Facility Operating License No. NPF-49

Docket No. 39-423

Licensee Event Report 50-423/86-050-03

Gentlemen:

This letter forwards Licensee Event Report 86-050-03, a revised Special Report required to be submitted by October 1, 1988 in accordance with Licensee Event Report 86-050-02 and pursuant to Plant Technical Specifications 3.7.14b and 6.9.2.

Yours truly,

NORTHEAST NUCLEAR ENERGY COMPANY

FOR: Stephen E. Scace

Station Superintendent

Millstone Nuclear Power Station

John S. Keenan

Vnit 2 Superintendent

Millstone Nuclear Power Station

SES/VRJ:mo

Attachment: 1ER 86-050-03

cc: W. T. Russell, Region I Administrator

D. H. Jaffe, NRC Project Manager, Millstone Unit Nos. 2 and 3

W. J. Raymond, Senior Resident Inspector, Millstone Unit Nos. 1, 2 and 3