ATTACHMENT A

TABLE 3.3-1
REACTOR PROTECTIVE INSTRUMENTATION

FUNCTIONAL UNIT		TOTAL NO. OF CHANNELS	CHANNELS TO TRIP	MINIMUM CHANNELS OPERABLE	APPLICABLE MODES	ACTION
1.	Manual Reactor Trip	2 sets of 2 2 sets of 2	1 set of 2 1 set of 2	2 sets of 2 2 sets of 2	1, 2 3*, 4*, 5*	1 8
2.	Linear Power Level - High	4	2	3	1, 2	2#, 3#
3.	Logarithmic Power Level-High a. Startup and Operating	4 4	2(a)(d) 2	3	1, 2	2#, 3# 8
	b. Shutdown	4	0	2	3, 4, 5	4
4.	Pressurizer Pressure - High	4	2	3	1, 2	2#, 3#
5.	Pressurizer Pressure - Low	4	2(b)	3	1, 2	2#, 3#
6.	Containment Pressure - High	4	2	3	1, 2	2#, 3#
7.	Steam Generator Pressure - Low	4/SG	2/SG	3/SG	1, 2	2#, 3#
8.	Steam Generator Level - Low	4/SG	2/SG	3/SG	1, 2	2#, 3#
9.	Local Power Density - High	4	2(c)(d)	3	1, 2	2#, 3#
10.	DNBR - Low	4	2(c)(d)	3	1, 2	2#, 3#
11.	Steam Generator Level - High	4/SG	2/SG(g)	3/SG	1, 2	2#, 3#
12.	Reactor Protection System Logic	4	2	3	1, 2 3*, 4*, 5*	5 8
	Reactor Trip Breakers	4	2(f)	4	1, 2 3*, 4*, 5*	5 8
14.	Core Protection Calculators	4	2(c)(d)	3	1, 2	2#, 3# and 7
15.	CEA Calculators	2	1	2(e)	1, 2	6 and 7
16.	Reactor Coolant Flow - Low	4/SG	2/SG	3/SG	1, 2	2#, 3#

TABLE 3.3-1 (Continued) TABLE NOTATION trip breakers in the cle

With the protective system trip breakers in the closed position, the CEA drive system capable of CEA withdrawal, and fuel in the reactor vessel.

*The provisions of Specification 3.0.4 are not applicable.

- (a) Trip may be manually bypassed above 10⁻⁴% of RATED THERMAL POWER; bypass shall be automatically removed when THERMAL POWER is less than or equal to 10⁻⁴% of RATED THERMAL POWER.
- (b) Trip may be manually bypassed below 400 psia; bypass shall be automatically removed whenever pressurizer pressure is greater than or equal to 500 psia.
- (c) Trip may be manually bypassed below 10⁻⁴% of RATED THERMAL POWER; bypass shall be automatically removed when THERMAL POWER is greater than or equal to 10⁻⁴% of RATED THERMAL POWER. During testing pursuant to Special Test Exception 3.10.3, trip may be manually bypassed below 5% of RATED THERMAL POWER; bypass shall be automatically removed when THERMAL POWER is greater than or equal to 5% of RATED THERMAL POWER.
- (d) Trip may be bypassed during testing pursuant to Special Test Exception 3.10.3.
- (e) See Special Test Exception 3.10.2.
- (f) Each channel shall be comprised of two trip breakers; actual trip logic shall be one-out-of-two taken twice.
- (g) High steam generator level trip may be manually bypassed in Modes 1 and 2, at 20% power and below.

ACTION STATEMENTS

- ACTION 1 With the number of channels OPERABLE one less than required by the Minimum Channels OPERABLE requirement, restore the inoperable channel to OPERABLE status within 48 hours or be in at least HOT STANDBY within the next 6 hours and/or open the protective system trip breakers.
- ACTION 2 With the number of channels OPERABLE one less than the Total Number of Channels, STARTUP and/or POWER OPERATION may continue provided the inoperable channel is placed in the bypassed or tripped condition within 1 hour. If the inoperable channel is bypassed, the desirability of maintaining this channel in the bypassed condition shall be reviewed in accordance with Specification 6.5.1.6k. The channel shall be returned to OPERABLE status prior to STARTUP following the next COLD SHUTDOWN.

ATTACHMENT B

TABLE 3.3-1
REACTOR PROTECTIVE INSTRUMENTATION

FUN	CTIONAL UNIT	TOTAL NO. OF CHANNELS	CHANNELS TO TRIP	MINIMUM CHANNELS OPERABLE	APPLICABLE MODES	ACTION
1.	Manual Reactor Trip	2 sets of 2 2 sets of 2	1 set of 2 1 set of 2	2 sets of 2 2 sets of 2	1, 2 3*, 4*, 5*	1 8
2.	Linear Power Level - High	4	2	3	1, 2	2#, 3#
3.	Logarithmic Power Level-High a. Startup and Operating	4	2(a)(d) 2	3	1, 2 3*, 4*, 5*	2 # , 3 #
	b. Shutdown	4	0	2	3, 4, 5	4
4.	Pressurizer Pressure - High	4	2	3	1, 2	2#, 3#
5.	Pressurizer Pressure - Low	4	2(b)	3	1, 2	2#, 3#
6.	Containment Pressure - High	4	2	3	1, 2	2#, 3#
7.	Steam Generator Pressure - Low	4/SG	2/56	3/SG	1, 2	2#, 3#
8.	Steam Generator Level - Low	4/SG	2/5G	3/SG	1, 2	2#, 3#
9.	Local Power Density - High	4	2(c)(d)	3	1, 2	2#, 3#
10.	DNBR - Low	4	2(c)(d)	3	1, 2	2#, 3#
11.	Steam Generator Level - High	4/SG	2/SG(g)	3/SG	1, 2	2#, 3#
12.	Reactor Protection System Logic	4	2	3	1, 2 3*, 4*, 5*	5 8
13.	Reactor Trip Breakers	4	2(f)	4	1, 2 3*, 4*, 5*	5 8
14.	Core Protection Calculators	4	2(c)(d)	3	1, 2	2#, 3# and 7
15.	CEA Calculators	2	1	2(e)	1, 2	6 and 7
16.	Reactor Coolant Flow - Low	4/SG	2/SG(c))	3/SG	1, 2	2#, 3#
			1 Add			