

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) NORTH ANNA POWER STATION, UNIT 2	DOCKET NUMBER (2) 0 5 0 0 0 3 3 9 1	PAGE (3) 1 OF 0 2
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TITLE (4)
LOSS OF ADMINISTRATIVE CONTROL

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)								
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES		DOCKET NUMBER(S)						
0	3	14	8	6	8	6	0	0	0	4	0	8	8	6			0 5 0 0 0 0
																	0 5 0 0 0 0

THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR § (Check one or more of the following) (11)

OPERATING MODE (9) 6	20.402(b)	20.405(c)	50.73(a)(2)(iv)	73.71(b)
POWER LEVEL (10) 0 0 0	20.405(a)(1)(i)	50.36(c)(1)	50.73(a)(2)(v)	73.71(c)
	20.405(a)(1)(ii)	50.36(c)(2)	50.73(a)(2)(vi)	<input checked="" type="checkbox"/> OTHER (Specify in Abstract below and in Text, NRC Form 366A)
	20.405(a)(1)(iii)	50.73(a)(2)(i)	50.73(a)(2)(vii)(A)	50.73(1)(2)(i)(B)
	20.405(a)(1)(iv)	50.73(a)(2)(ii)	50.73(a)(2)(vii)(B)	
	20.405(a)(1)(v)	50.73(a)(2)(iii)	50.73(a)(2)(ix)	

LICENSEE CONTACT FOR THIS LER (12)

NAME E. Wayne Harrell, Station Manager	TELEPHONE NUMBER
	AREA CODE: 7 0 3 8 9 4 - 5 1 5 1

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRRDS	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRRDS

SUPPLEMENTAL REPORT EXPECTED (14)

<input type="checkbox"/> YES (If yes, complete EXPECTED SUBMISSION DATE)	<input checked="" type="checkbox"/> NO	EXPECTED SUBMISSION DATE (15) MONTH: DAY: YEAR:
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ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

On March 14, 1986, at 1630 hours it was discovered that the surveillance requirements for inspecting accessible snubbers (2-PT-79.1) was exceeded. Unit 2 was in Mode 6 (Refueling).

The failure to inspect the required snubbers has been classified as a loss of administrative control. The provision of Technical Specification 6.8.1 requires the licensee to establish, implement, and maintain written procedures for surveillance and test activities of safety related equipment. This event is reportable pursuant to 10CFR50.73(a)(2)(i)(B).

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

FACILITY NAME (1) NORTH ANNA POWER STATION, UNIT 2	DOCKET NUMBER (2) 0 5 0 0 0 3 3 9 8 6 - 0 0 4 - 0 0	LER NUMBER (6)			PAGE (3)	
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER		
					0 2	OF 0 2

TEXT (If more space is required, use additional NRC Form 366A's) (17)

On March 14, 1986, at 1630 hours it was discovered that the surveillance requirements for inspecting accessible snubbers (2-PT-79.1) was exceeded. Unit 2 was in Mode 6 (Refueling).

The last inspection was completed on October 22, 1984. Due to the number of failures the next inspection period was reduced from eighteen months to twelve months. The subsequent inspection was due on October 22, 1985, +/- 25 percent of the inspection period. The Periodic Test was begun on February 21, 1986 and completed on March 14, 1986.

The scheduling of Periodic Tests is performed utilizing the Periodic Test Scheduling System (PTSS) computer program. The cuing signal for the start date of the test is M12 which would provide for a twelve month interval between test start dates. The computer program did not interpret this signal resulting in the missed surveillance. Investigation has revealed a program error concerning this Periodic Test. If a Periodic Test is scheduled for post-outage performance and the frequency is greater than M11 (eleven months) it is arbitrarily scheduled by the computer as a M18 (eighteen months) test.

Corrective action is being taken to eliminate this problem from the computer program. All the required snubbers were inspected as required by 2-PT-79.1 and were found to have no visual failures. Unit 2 is currently on a twelve month inspection cycle for accessible snubbers. This is due to a visual failure in May 1985.

The failure to inspect the required snubbers has been classified as a loss of administrative control. The provisions of Technical Specification 6.8.1 requires the licensee to establish, implement, and maintain written procedures for surveillance and test activities of safety related equipment. This event is reportable pursuant to 10CFR50.73(a)(2)(i)(B).

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VIRGINIA ELECTRIC AND POWER COMPANY

NORTH ANNA POWER STATION

P. O. BOX 402

MINERAL, VIRGINIA 23117

April 8, 1986

U. S. Nuclear Regulatory Commission
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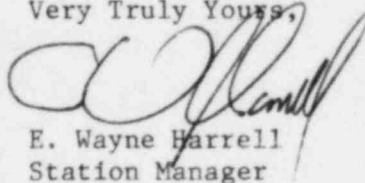
Dear Sirs:

The Virginia Electric and Power Company hereby submits the following Licensee Event Report applicable to North Anna Unit 2.

Report No. LER 86-004-00

This report has been reviewed by the Station Nuclear Safety and Operating Committee and will be forwarded to Safety Evaluation and Control for their review.

Very Truly Yours,



E. Wayne Harrell
Station Manager

Enclosures (3 copies)

cc: Dr. J. Nelson Grace, Regional Administrator
U. S. Nuclear Regulatory Commission
Region II
101 Marietta Street, Suite 2900
Atlanta, Georgia 30323

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