OPERATING DATA REPORT

DOCKET NO. 50-302
DATE 6/1/88
COMPLETED BY J. A. Binkowski
TELEPHONE 904 795-6486

	OFERATING STATUS				
1. Unit Name:Crystal River Unit 3			Notes		
1	Reporting Period: 5/1/88 thru 5/31/88 Licensed Thermal Power (MWt): 2544				
3					
100	. Tunieplate rearing (Oross (4176)				
5.	Design Electrical Nating (Het Mile).	860			
	Maximum Dependable Capacity (Gross MWe): Maximum Dependable Capacity (Net MWe):	821			
	If Changes Occur in Capacity (Net MNe):	mbar 2 Through 7) Cir	nea Last Danset Cinci	D	
92.	N/A	billoet 5 Tillough 7) Sil	ice Last Report, Give	Reasons:	
9	Power Level To Which Restricted, If Any (Net M	MWe):N/A			
	Reasons For Restrictions, If Any:				
		This Month	Yrto-Date	Cumulative	
1.	Hours In Reporting Period	744	3647	98351	
2.	Number Of Hours Reactor Was Critical	744	3376	62702	
	Reactor Reserve Shutdown Hours	0.0	0.0	1280.6	
4.	Hours Generator On-Line	744	3310.6	61326.5	
5.	Unit Reserve Shutdown Hours	0.0	0.0	0.0	
6.	Gross Thermal Energy Generated (MWH)	1887180	8070015	137817203	
	Gross Electrical Energy Generated (MWH)	647574	2778510	47153043	
	Net Electrical Energy Generated (MWH)	617750	2645780	44779362	
	Unit Service Factor	100.0%	90.8%	62.49	
0.	Unit Availability Factor	100.0%	90.8%	62.49	
1.	Unit Capacity Factor (Using MDC Net)	101.1%	88.4%	56.87	
	Unit Capacity Factor (Using DER Net)	100.6%	87.9%	55.29	
3.	Unit Forced Outage Rate	0.0	2.8%	22.1%	
4.	Shut-lowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):				
	If Short Down As Ford Of D				
	If Shut Down At End Of Report Period, Estimated Date of Startup:		F		
0.	Units In Test Status (Prior to Commercial Operation):		Forecast	Achieved	
	INITIAL CRITICALITY		-	1/14/77	
	INITIAL ELECTRICITY			1/30/77	
	COMMERCIAL OPERATION		3/13/77		

REPORT MONTH 5/88

COMPLETED BY DOCKET NO TELEPHONE UNIT NAME DATE FLCRP-3 6/1/88 J. A. Binkowsk (904) 795-6486 50-302

None	Z
	Date
	Type ¹
	Duration (Hours)
	Reason?
	Method of Shutting Down Reactor ³
	Licens'e Evert Repor. #
	System Code ⁴
	Component Code ⁵
	Cause & Corrective Action to Prevent Recurrence

H-Other (Explain)

G-Operational Error (Explain)

F-Administrative

E-Operator Training & License Examination

D-Regulatory Restriction

1-Manual
2-Manual Scram
3-Auto Scram
4-Continued
5-Reduced Load
7-Other

Exhibit I - Same Source

Event Report (LER) File (NURLG

for Preparation of Data Exhibit G - Instructions

Method

(Refueling

F: Forced S: Scheduled

Reason

A-Equipment Failure (Explain)
B-Maintenance or Test

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-302

UNIT FLCRP-3

DATE 6/1/88

COMPLETED BY J. A. Binkowski

TELEPHONE (904) 795-6486

AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
833	17	835
833	18	833
833	19	832
833	20	832
822	21	824
773	22	825
830	23	835
833	24	824
835	25	831
834	26	832
841	17	842
830	28	838
830	29	825
834	30	836
836	31	829
836		

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

MONTHLY OPERATIONAL SUMMARY STATEMENT

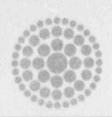
DOCKET NO.	50-302
UNIT	FLCRP-3
DATE	6/2/88
COMPLETED BY	J. A. Binkowski
TELEPHONE	(904) 795-6486

MONTH May 1988

SUMMARY STATEMENT:

Crystal River Unit 3 operated routinely with no outages or significant power reductions.

Net generation for May is a record breaking monthly station output of 617,750 megawatt-hours. (Previous record was 600,410 megawatt-hours set in April 1988.)



Florida Power

June 8, 1988 3F0688-05

Document Control Desk U.S. Nuclear Regulatory Commission Washington, DC 20555

Subject: Crystal River Unit 3

Docket No. 50-302

Operating License No. DPR-72 Monthly Operating Report

Dear Sir:

Attached is the Crystal River Unit 3 May 1988 Monthly Operating Report. This report is submitted in accordance with Technical Specification 6.9.1.6.

Sincerely.

Rolf C. Widell, Director

Nuclear Operations Site Support

/dhd

xc: Dr. J. Nelson Grace

Regional Administrator, Region II

Mr. T.F. Stetka

Senior Resident Inspector