OPERATING DATA REPORT

30305 ADOCK

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88061 PDR R

DOCKET NO. 50-266

DATE

COMPLETED BY C. W. KRAUSE

OPERATING STATUS

880531 05000266 DCD

IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT. GIVE REASONS: NOTES 509. 1 LING MAXIMUM DEPENDABLE CAPACITY (NET MUE): 485. DESIGN ELECTRICAL RATING (NET MUE): 497. MAXIMUM DEPENDABLE CAPACITY (GROSS MUE): POINT BEACH NUCLEAR PLANT 523.8 LICENSED THERMAL POUER (MUT): 1518. MAY 1988 AAMEPLATE RATING (GROSS MUE): NOT APPLICABLE REPORTING PERIOD: UNIT NAME: Nm in or io

POWER LEVEL TO WHICH RESTRICTED. IF ANY (NET MUE): NOT APPLICABLE

REASONS FOR RESTRICTIONS. (IF ANY): NOT APPLICABLE

10.

· 0

837.9 6.66 80.2 72.4 71.1 2.0 125.478.5 652.7 122.695.5 CUMULATIVE 169.567.838 54.440.020 57.170.190 154.007 0.0 2.710.7 0.0 0.6 72.7 72.7 72.7 2.650.8 YR TO DATE 3.647 3.940.784 1.346.820 SHUTDOWNS SCHEDULED DVER NEXT & MONIHS (TYPE, DATE, AND DURATION OF EACH): 1.286.501 331.3 0.6 36.8 31.5 30.8 0.0 0.0 273.4 36.7 HINDM SIHI 744 360.277 122.090 113.772 ELECTRICAL ENERGY GENERATED (MUH) NET ELECTRICAL ENERGY GENERATED (MUH) CROSS THERMAL ENERGY GENERATED (MUH) CAPACITY FACTOR (USING MDC NET) NUMBER OF HOURS REACTOR WAS CRITICAL CAPACITY FACTOR (USING DER NET) SHUTDOWN HOURS UNIT RESERVE SHUTDOUN HOURS HOURS IN REPORTING PERIOD SUALLABILITY FACTOR UNIT FORCED OUTAGE RATE ON LINE UNIT SERVICE FACTOR HOURS GENERATOR REACTOR RESERVE NONE 68055 TINU TINU TINU 20. -14. 21 . 12 ŝ 10. 22. 19.

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NUT SHUTDOWN STARTUP: SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF 1 25. DATA REPORTED AND FACTORS CALCULATED AS REQUESTED IN MAC LETTER DATED SEPTEMBER 22. 1977

DOCKET NO.	50-266
UNIT NAME	Point Beach, Unit 1
DATE	June 6, 1988
COMPLETED BY	C. W. Krause
TELEPHONE	414/221-2001

AVERAGE DAILY UNIT POWER LEVEL

		MONT	HMAY 1988		
DAY	AVERAGE DAILY POWER LEVEL MWe NET	DAY	AVERAGE DAILY POWER LEVEL MWe NET	DAY	AVERAGE DAILY POWER LEVEL MWe NET
1	-2	11	-3	21	102
2	-2	12	-10	22	250
3	-1	13	-7	23	461
4	0	14	-8	24	497
5	0	15	-9	25	499
6	-2	16	-9	26	498
7	-2	17	-11	27	500
8	-2	18	-13	28	501
9	-3	19	-13	29	503
10	-6	20	27	30	502
				31	502

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.			50-2	266		
UNIT NAME		Point	Be	ach	Unit	1
DATE		June	6,	198	38	
COMPLETED B	Y	С.	W.	Kra	ause	
TELEPHONE		414	1/2:	21-2	2001	

REPORT MONTH MAY 1988

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report No.	System Code ⁴	Component Code ⁵		& Corrective Action event Recurrence
¹ F: S:	Force Sched			$\begin{array}{rcl} 3 & - & \mathbf{N} \\ - & \mathbf{F} \\ 0 & - & \mathbf{F} \\ - & \mathbf$	Equipmen Maintena Refuelin Regulato Operator Licens Administ	ry Restriction Training & ing Exam rative nal Error (explai	n)	Method: 1 - Manual 2 - Manual 3 - Automa 4 - Contin Previo 5 - Reduce 6 - Other	Scram tic Scram uation of us Shutdown d Load	⁴ Exhibit G-Instructions for preparation of data entry sheets LER file (NUREG-0161) ⁵ Exhibit I-Same Source

EQR-28B (06-86)

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

Docket No.	50-266
Unit Name	Point Beach Unit 1
Date	June 6, 1988
Completed By	C. W. Krause
Telephone	414/221-2001

Unit 1 was in the process of recovering from its annual refueling outage, with the primary coolant system drained to the 3/4 pipe level at the start of the month. On May 10, following the start of the "B" reactor coolant pump, Operations personnel received an alarm indicating that pressurizer power operated relief valve, PCV-430, was not fully closed. The relief valve apparently lifted due to the pressure transient from starting the "B" pump. The valve reseated and there was no visible indication of discharged primary coolant to the pressurizer relief tank. A significant operating event report will be written to document the event. On May 15, a steam leak from steam generator feed isolation check valve, CS-476BB, was noted while inspecting containment isolation valves during the primary leak test. The unit was returned to cold shutdown and repairs to the valve were completed on May 16. Primary system heatup recommenced and the reactor was critical on May 18. The unit was placed on line at 1400 on May 20, and was taken off line for 36 minutes on May 21 for an overspeed test of the main turbine. Following the test, power was ramped to 30% and held for chemistry concerns until 0150 on May 22. During the ramp up to full power on May 23, rod position indicators for assemblies G-7 and C-7 were declared inoperable due to apparent misalignment with their bank position indications. As required by Technical Specifications, power was held at less than 75% while hot channel factors were analyzed. The analysis results indicated that design limits would not be exceeded and the ramp up to full power was recommenced. The unit achieved full power at 1330 on May 23. There were no significant load reductions throughout the remainder of the period.

Safety related maintenance performed during the period included renewing the containment liner plate expansion joints, replacement of several reactor protection safeguards relays, and repairs to pressurizer power operated relief valve, PCV-431C, and its hand controller. Also, work was completed on replacing EQ splices for 21 solenoid-operated containment isolation valves.

On May 16, LER 88-004, "Containment Isolatio: Valve Leakage In Excess of Technical Specification Limits" was issued. The circumstances of this event were discussed in the April, 1988, monthly report. The April monthly report also stated that LER 88-005 would be issued for the purge supply and exhaust valves auto-close trip test failure that occurred on April 28. Further evaluation of the event indicated that it is not reportable as an LER. Instead, a significant operating event report will be written.

UPERATING DATA REPORT

DOCKET NO. 50-301

DATE June 6, 1988

COMPLETED BY C. W. KRAUSE

TELEPHONE 414 221 2001

OPERATING STATUS

1.	UNIT NAME: POINT BEACH NUCLEAR PLANT UNIT 2 . NOTES .	
2.	REPORTING PERIOD: MAY 1988 .	
3.	LICENSED THERMAL POWER (MWT): 1518.	
4.	NAMEPLATE RATING (GROSS MWE): 523.8	
5.	DESIGN ELECTRICAL RATING (NET HWE): 497	
6.	MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 509	
7.	MAXIMUM DEPENDABLE CAPACITY (NET MWE): 485.	
8.	IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:	
	NOT APPLICABLE	

9. POWER LEVEL TO WHICH RESTRICTED. IF ANY (NET MUE): NOT APPLICABLE

10. REASONS FOR PESTRICTIONS, (IF ANY): NOT APPLICABLE

		THIS MONTH	YR TO DATE	CUMULATIVE
1	. HOURS IN REPORTING PERIOD	744	3.647	138.792
13	2. NUMBER OF HOURS REACTOR WAS CRITICAL	744.0	3.627.6	122.022.0
1	3. REACTOR RESERVE SHUTDOWN HOURS	0.0	1.1	216.1
1	4. HOURS GENERATOR ON LINE	744.0	3.584.2	120.054.3
11	5. UNIT RESERVE SHUTDOWN HOURS	0.0	5.0	297.4
1	6. GROSS THERMAL ENERGY GENERATED (MWH)	1.127.476	5,383,218	169.953.813
1	7. GROSS ELECTRICAL ENERGY GENERATED (MWH)	384.230	1.841.660	57,621,880
	8. NET ELECTRICAL ENERGY GENERATED (MWH)	367.122	1.760.604	54.896.347
1	9. UNIT SERVICE FACTOR	100.0	98.3	86.5
2	0. UNIT AVAILABILITY FACTOR	100.0	98.4	86.7
2	1. UNIT CAPACITY FACTOR (USING MDC NET)	101.7	99.5	80.7
	2. UNIT CAPACITY FACTOR (USING DER NET)	99.3	97.1	79.6
	3. UNIT FORCED DUTAGE RATE	0.0	0.7	1.2

24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND BURATION OF EACH):

Seven-week refueling outage to begin on October 8, 1988.

25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: NOT SHUTDOWN

DATA REPORTED AND FACTORS CALCULATED AS REQUESTED IN NRC LETTER DATED SEPTEMBER 22. 1977

DOCKET NO.	50-301
UNIT NAME	Point Beach, Unit 2
DATE	June 6, 1988
COMPLETED BY	C. W. Krause
TELEPHONE	414/221-2001

AVERAGE DAILY UNIT POWER LEVEL

		MONTH _	MAY 1988			
DAY	AVERAGE DAILY POWER LEVEL MWe NET	DAY	AVERAGE DAILY POWER LEVEL MWe NET		DAY	AVERAGE DAILY POWER LEVEL MWe NET
1	495	11	494		21	495
2	494	12	494		22	493
3	494	13	493		23	495
4	492	14	495		24	489
5	493	15	496		25	492
6	493	16	495		26	496
7	494	17	494	•	27	495
8	494	18	493		28	496
9	472	19	495		29	495
10	494	20	491		30	495
					31	498

EQR-28a (04-86)

	No.	
Forced Scheduled	Date	
luled	Type ¹	
N	Duration (Hours)	
	Reason ²	
ipm nte ula rat ice	Method of Shutting Down Reactor ³	_
ent Failure (explain) nance or Test ing tory Restriction or Training & nsing Exam strative ional Error (explain)	Licensee Event Report No.	UNIT SHUTDOWNS AND REPORT MONTH
한다. 전 가장 문화 집 것 같 것 같 것 같 것 같 것 같	System Code ⁴	Ð
³ Method: 1 - Manual 2 - Manual 4 - Continu 5 - Reduce 6 - Other	Component Code ⁵	MAY 1988
Nod: Manual Scram Automatic Scram Continuation of Previous Shutdown Reduced Load Other (explain)	Cause & Corrective Action To Prevent Recurrence	TIONS DOCKET NO. UNIT NAME DATE COMPLETED BY TELEPHONE TELEPHONE UNIT NAME COMPLETED BY C. W. Krause, 414/221-2001

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EQR-28B (06-86)

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

Docket No.	50-301
Unit Name	Point Beach Unit 2
Date	June 6, 1988
Completed By	C. W. Krause
Telephone	414/221-2001

Unit 2 operated throughout the period at approximately 495 MWe net with no significant reductions in load. There was no major safety related maintenance performed on the unit during the period and no LERs were issued.



231 W. Michigan, PO, Box 2046, Milwaukee, W 53201

(414) 221-2345

VPNPD-88-317 NRC-88-052

June 10, 1988

U. S. NUCLEAR REGULATORY COMMISSION Document Control Desk Washington, D. C. 20555

Gentlemen:

DOCKETS 50-266 AND 50-301 MONTHLY OPERATING REPORTS POINT BEACH NUCLEAR PLANT, UNITS 1 AND 2

Attached are monthly operating reports for Units 1 and 2, Point Beach Nuclear Plant, for the calendar month of May 1988.

Very truly yours,

C. W. Fay Vice President Nuclear Power

Attachments

Copies to R. S. Cullen, PSCW NRC Regional Administrator, Region 111 NRC Resident Inspector

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