

QUYER D. KINGSLEY, JR. Vice President Nuclear Operations

September 29, 1988

U. S. Nuclear Regulatory Commission Mail Station P1-137 Washington, D. C. 20555

Attention: Document Control Desk

Gentlemen:

SUBJECT: Grand Gulf Nuclear Station

Unit 1

Docket No. 50-416 License No. NPF-29

NRC Bulletin 88-08: Thermal Stresses in Piping Connected to Reactor Coolant Systems

AECM-88/0187

Un July 1, 1988 System Energy Resources, Inc. (SERI) received NRC Bulletin (NRCB) 88-08, "Thermal Stresses in Piping Connected to Reactor Coolant Systems." NRC Bulletin 88-08 requests that licensees (1) review their reactor coolant pressure boundary (RCPB) to identify any connected, unisolable piping that could be subjected to temperature distributions which would result in unacceptable thermal stresses and (2) take action, where such piping is identified, to ensure that the piping will not be subjected to unacceptable thermal stresses.

SERI's evaluation of NRCB 88-08 for Grand Culf Nuclear Station (GGNS) Unit 1 is complete. Responses to the requested actions of NRCB 88-08 are contained in the attachment to this letter. SERI's evaluation of NRCB 88-08 for GGNS Unit 2 will be completed upon recommencement of construction activities.

If you have any questions concerning SERI's response to NRCB 88-08, please advise.

ODK:ctp Attachment

cc: (See Next Page)

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## AFFIDAVIT

STATE OF MISSISSIPPI COUNTY OF HINDS

O. D. Kingsley, Jr., being duly sworn, states that he is Vice President - Nuclear Operations, of System Energy Resources, Inc.; that he is authorized on the part of said Company to sign and file with the Nuclear Regulatory Commission this response to NRC Bulletin No. 88-08 on behalf of the Company and South Mississippi Electric Power Association; that he signed the foregoing letter as Vice President - Nuclear Operations, of System Energy Resources, Inc.; and that the statements made and the matters set forth therein are true and correct to the best of his knowledge, information and belief.

6. D. Kings ey Jah

SUBSCRIBED AND SWORN TO before me, a Notary Public, in and for the County and State above named, this again day of for the 1988.

(SEAL)

Notary Public

My commission expires:

My Commission Copies Sect. 25, 1991

## SERI RESPONSE TO NRC BULLETIN NO. 88-08

Action

1)

Review systems connected to the reactor coolant pressure boundary (RCP3) to determine whether unisolable sections of piping connected to the RCPB can be subjected to stresses from temperature stratification or temperature oscillations that could be induced by leaking valves and that were not evaluated in the design analysis of the piping. For those addressees who determine that there are no unisolable sections of piping that can be subjected to such stresses, no additional actions are requested except for the required report.

Response:

SERI reviewed systems connected to the RCPB to determine if unisolable sections of piping connected to the RCPB would be subjected to stresses from temperature stratification or temperature oscillations induced by leaking block valves. SERI did not identify any areas that will be subjected to these stresses since normal reactor operating pressure is higher than most system pressures. The High Pressure Core Spray (HPCS) system is capable of developing a higher pressure: than normal reactor pressure, but a review of system testing procedures shows that testing is performed at system pressures well below reactor pressure.

SERI has determined that no unisolable RCPB piping at Grand Gulf Nuclear Station Unit 1 is subjected to stresses induced by temperature stratification or oscillations as described by NRC Bulletin 88-08. Therefore no further action is required regarding NRC Bulletin 88-08.