

CALVERT CLIFFS

UNIT 1

STEAM GENERATORS 11 and 12

EDDY CURRENT TESTING

FINAL REPORT

April/June 1988

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PDC

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I. INTRODUCTION

Zetec, Inc. and NDE Technology were contracted in November 1987 to provide personnel to assist BG&E with the eddy current examination of the Calvert Cliffs Unit 1 Steam Generators in Lusby, Maryland. Zetec, Inc. provided twelve people for data acquisition and ten people for the primary data evaluation. NDE Technology provided four people for the secondary data evaluation.

This report summarizes the April/June 1988 eddy current inspection results of Calvert Cliffs Unit 1 Steam Generators.

II. DISCUSSION

The MIL-18 eddy current system was used to inspect the Calvert Cliffs Unit 1 Steam Generators 11 and 12. The MIL-18 uses eddy currents as the probing media to measure variations in effective conductivity and/or permeability of the tube being tested.

An alternating voltage is impressed across the test coil. The magnetic field developed by current flow in the test coil causes eddy currents to flow in the tube wall. The corresponding magnetic field caused by eddy current flow in the tube wall is out of phase with the field developed by the current in the test coil. Since these fields tend to cancel one another, the coil voltage is decreased in proportion to the magnitude of eddy current flow in the test piece. The magnitude of eddy currents in the test piece, thus the coil voltage, is dependent on the electrical properties of the tube being tested. The electrical properties which affect the flow of eddy currents are permeability and conductivity. In non-magnetic materials, such as inconel and 300 series stainless steel, conductivity is usually the only significant variable. When the effective conductivity decreases due to a discontinuity in the tube wall, the coil voltage increases in direct relationship with the effective conductivity change. Thus, the amount of increase in coil voltage is related to the size of the discontinuity in the tube wall. The coil voltage is sinusoidal, thus it can be described with a single vector having magnitude and phase.

The preselected Technical Specification eddy current (ET) testing plan for the April through June 1988 Calvert Cliffs Unit 1 refueling outage called for approximately 9% of the tubes in each steam generator (SG) to be inspected. The Technical Specification classification rules were applied to the test results of these tubes. The results were determined to be in Category C-3 and the requirement to expand the inspection to 100% was carried out for both SG's.

All of the tubes in service in each SG were examined through their entire length. The 100% inspection required a total of 16,945 tubes to be examined. Of the 16,945 tubes examined, 315 tubes had indications of 20% through-wall degradation or greater. A total of 37 tubes had indications which exceeded the plugging limit. Twenty-one tubes were plugged in SG 11 and 16 tubes were plugged in SG 12 for this reason.

As a preventative measure, 31 additional tubes with indications in the sludge pile area were plugged. Of these additional 31 tubes taken out of service, 21 were in SG 11 and 10 were in SG 12. Previous metallurgical examination of Unit 1 tubing has shown degradation in these areas was caused by Intergranular Attack (IGA). Even though these 31 tubes had indications which were less than the plugging limit, the tubes were plugged because of the potential for a local active IGA mechanism.

The examination of SG's 11 and 12 was performed using the Zetec MIZ-18 digital data acquisition system. The frequencies selected were 400, 200, 100, and 30 KHz - all of which were run in the differential and absolute modes. The examination was performed using a standard A.560-SF/RM bobbin coil probe. The MIZ-18 digital data acquisition system provides on-line data digitization and storage onto magnetic tape cartridges. The digital signal was also converted to analog where selected frequencies were recorded on strip chart media as an aid to the analyst.

Each tube's eddy current data was analyzed by two independent teams of qualified and certified personnel and by computer analysis. Zetec Analysis Software Edition 18.6, Rev. 5 with strip charts was used by each team of analysts. Additionally, all stored digital data was analytically processed by Zetec's Computer Data Screening (CDS) program using HP350 computers. All distorted and pluggable indications were retested. After all data review was completed, the primary and secondary lead analysts compared results with the CDS results and a final report was produced. Any final resolution that may have been required was performed by BG&E Level III personnel.

In addition to the standard eddy current testing, some tubes were inspected using motorized rotating pancake coil (MRPC) probes. Short radius SG U-bend tubing was inspected utilizing U-bend MRPC probes on both SG's. Of the 315 U-bends inspected using MRPC, no degradation was detected. Straight tube section MRPC probes were used in several tubes just below and above the secondary side of each SG hot leg tube sheet. These 58 tubes, located in the sludge pile area, were inspected to further quantify known bobbin coil indications. The straight tube section MRPC analysis confirmed the bobbin coil data.

Profilometry ET was used to evaluate tube denting at the 9th and 10th solid support plates on both FG's. Trend analysis of the profilometry information showed no denting growth since the November, 1986 outage.

Indications were found in a total of 290 tubes from the 8,463 tubes examined in SG 11 and 286 tubes from the 8,482 tubes examined in SG 12. Thirty-seven tubes were found to have indications which exceeded the Technical Specification plugging limit of 40% loss of nominal wall thickness. The cold leg side of one tube found to have been misplugged in SG 12 during the 1986 Outage was correctly plugged (see LER 317/88-03). An additional 31 tubes were plugged as a preventative measure. Of the total 69 tubes plugged during this Inservice Inspection, 42 tubes were plugged in SG 11 and 27 tubes were plugged in SG 12. Table II-1 is a summary of the Calvert Cliffs Unit One 1988 Eddy Current examination results.

Prior to the outage, an estimate of tube plugging for each SG was made based on ET data trend analysis. An eighteen month degradation rate of 7% nominal wall thickness was used. Using this degradation rate, it was estimated 76 tubes would exceed the plugging limit this inspection. However, only 37 tubes actually exceeded the plugging limit.

Various plots illustrating the locations and distribution of tube indications and a listing of tubes plugged this inspection for SG's 11 and 12 are provided in Appendix I and II respectively. The SG sketch in Appendix III shows the various tube support locations within the SG's and the nomenclature used throughout this report.

All indications found were on tube outside surfaces. The tubing ET indications can be placed into one of three major location categories:

- just below and above the top of the tube sheet
- at supports, or
- in free span areas between and not associated with supports.

These inspection results are similar to that reported for Calvert Cliffs Unit 2. There are no apparent differences between Unit 1 and Unit 2 that indicate a unique problem in any particular SG. This is to be expected since operating and chemistry conditions have remained similar between the two plants.

Indications found just below and above the top of the tube sheet are in regions of higher sludge levels. Most of these indications are on the inlet tube sheet side and produce relatively low magnitude signals. In late 1986, tube specimens containing these type of indications were removed from SG 11 and have undergone metallurgical and chemical evaluations. Results show that these indications are caused by IGA.

TABLE II - 1

Unit One 1988 Eddy Current Inspection Results

	<u>SG #11</u>	<u>SG #12</u>
Number of Tubes Inspected	8,463	8,482
Percent of Tubes Inspected	100%	100%
Number of Distorted Indications	15	13
Number of Tubes with Distorted Indications	13	13
Percent of Tubes with Distorted Indications	0.15%	0.15%
Number of Indications <20% (Imperfections)	141	160
Number of Tubes with <20% Indications	135	152
Percent of Tubes with <20% Indications	1.60%	1.80%
Number of Indications 20-39% (Degraded)	166	147
Number of Tubes with 20-39% Indications	149	136
Percent of Tubes with 20-39% Indications	1.75%	1.60%
Number of Indications >39% (Defective)	21	17*
Number of Tubes with >39% Indications	21	17*
Percent of Tubes with >39% Indications	0.25%	0.20%
Number of Tubes Plugged this Outage	42	27*
Total Tubes Plugged each Steam Generator	98	65*

Note: Tubes, which contained more than one indication in more than one category(<20%, 20-39%, and 40% and greater), are listed in all appropriate categories.

*These numbers include R94 L66 found to be defective during the 1986 outage (see LER 317/88-03).

ET indications seen at support locations appear to be caused by tube wear or steam blanketing corrosion. Wear marks at a support contact region were confirmed on one tube removed from SG 11 in 1983. Note that most indications at supports occur at the vertical middle (VM), diagonal (DH & DC), and vertical hot and cold (VH & VC) leg side supports. Indications seen at the VM support location within rows 8 through 11 may be the result of steam blanketing corrosion; the specific mechanism has yet to be confirmed due to the inability to remove specimens from this region.

ET indications seen in free span areas are typically low magnitude signals. Three tube specimens containing free span indications were removed from SG 11, one in November 1983 and two in November 1986. Investigations of the free span indications showed these indications are manufacturing imperfections. There is no correlation of free span indications with respect to location, elevation, inlet side or outlet side; tube manufacturing imperfections would be expected to produce random occurrences like this.

Corrective measures have been initiated to minimize further degradation to the SG's. During the 1986 outage we completed the removal of all major copper components from the feedwater and condensate systems. We are completing installation of a nitrogen blanketing system on all condensate storage tanks to reduce auxiliary feedwater and condensate makeup oxygen. We are using morpholine which will minimize the ingress of solids from the secondary system into the SG's and promote sludge pile cleaning.

Our current chemistry procedures require action to be taken below the Utility/EPRI Steam Generator Reliability Project (SGRP) PWR Secondary Water Chemistry Guideline Action Levels. This enables us to initiate corrective measures before conditions become degraded in the SG's. During outages steam generators are kept in wet lay-up with a nitrogen blanket as much as possible.

APPENDIX I
EDDY CURRENT TEST RESULTS
STEAM GENERATOR 11

- A. List with Plot of All Indications
- B. List with Plot of <20% Indications
- C. List with Plot of 20%-39% Indications
- D. List with Plot of >39% Indications
- E. List with Plot of Distorted Indications
- F. Lists with Plots of Tubes not Rolled
- G. Lists with Plots of Sludge Data
- H. List of Tubes Dented
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During the April/June 1988 Outage

STEAM GENERATOR 11

A. List with Plot of All Indications

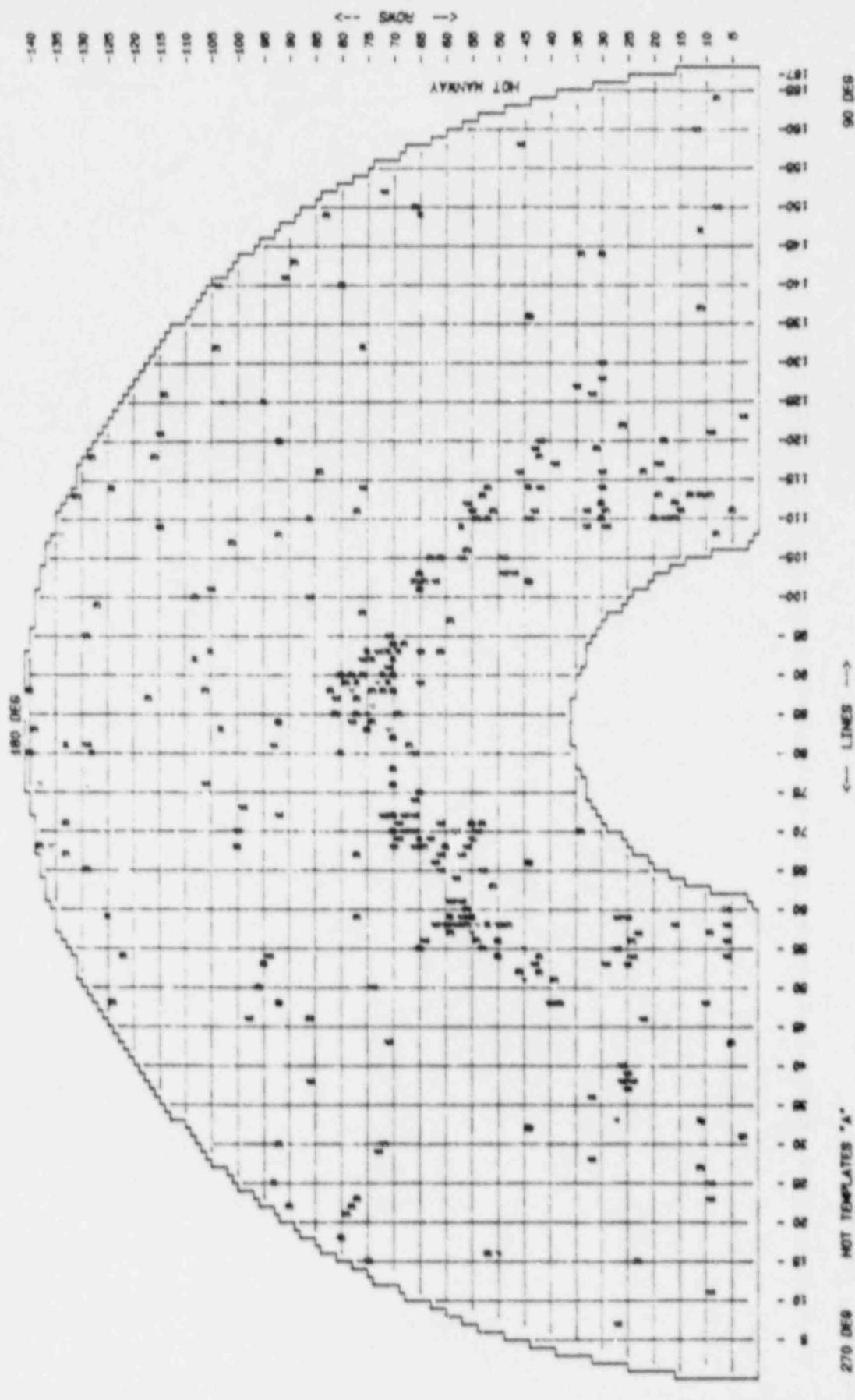
SG 11 PLOT OF ALL INDICATIONS, ALL ELEVATIONS, 4/88 OUTAGE

PLANT: CALVERT CLIFFS UNIT 1
OUTAGE: 04/88

GENERATOR: 11
TOTAL TUBES: 8519
STAYS (0): 7

L = NO - SPECIAL (0)
+ = NO - >30 (10)
x = NO - <20 (120)
* = MULTIPLE INDICATION (280)

TOTAL TUBES ASSIGNED: 290



SG 11 PILOT OF INDICATIONS ABOVE THE HOT LEG TUBESHEET. 4/88 OUTAGE

PLANT: CALVERT CLIFFS UNIT 1
OUTAGE: 04/08

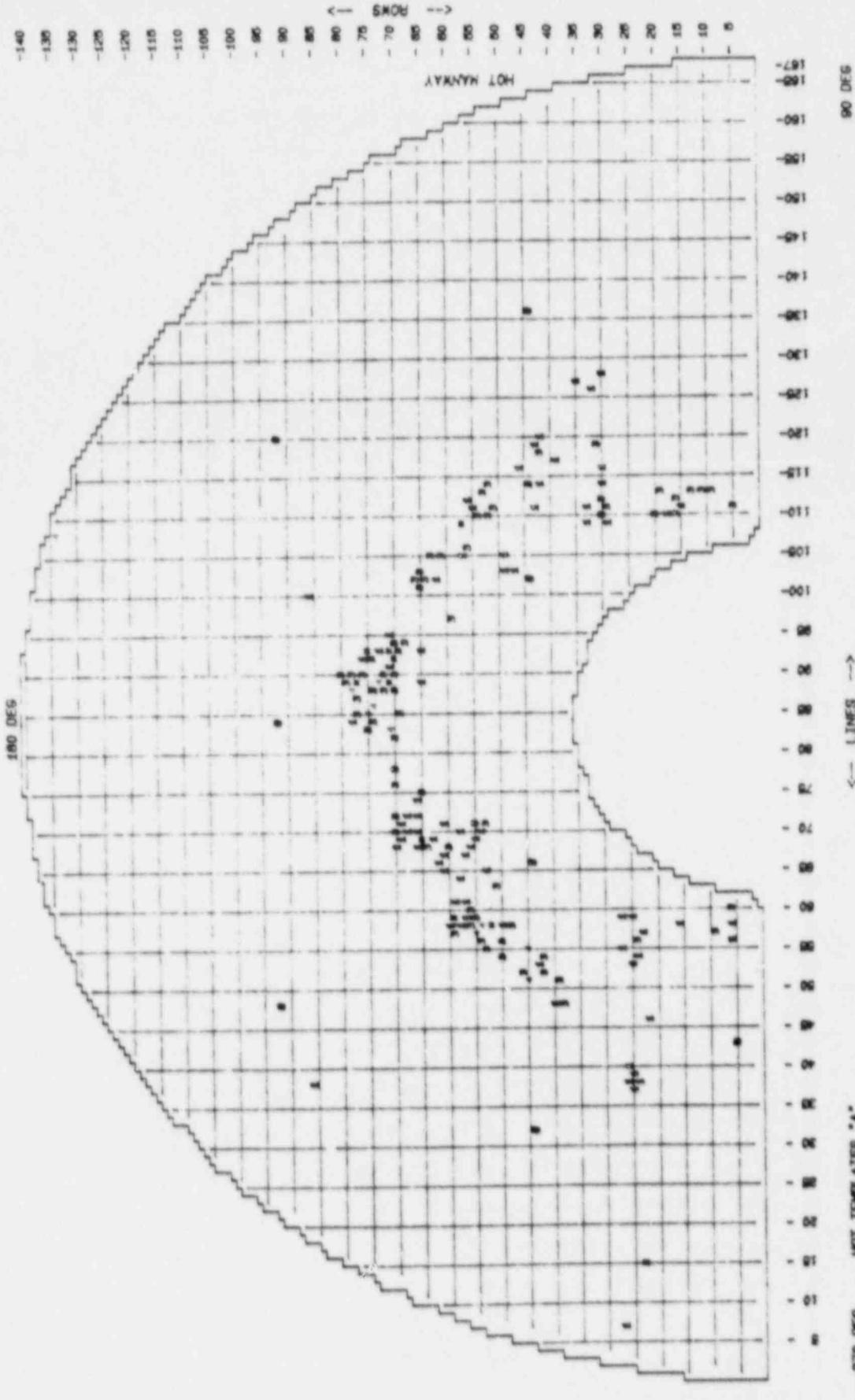
GENERATOR: 11 TOTAL TUBE-S: 6019 STAYS (#): 7

L = 00 - SPECIAL (0)
L = 00 - >300 (10)

1 = OO - <20 DT7
2 = MM TYPE MOTCATION (13)

9 - 00 - 20-30 (74)

TOTAL TUNES ASSIGNED 171



Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

QUERY: OD, ALL & TW, ALL VOLTS, ALL ELEV (ALL TUPPES), ALL ST

CHERRY: OP. ALL OF THE EX., ALL VOLTS, ALL ELEV (ALL TURNS), ALL RID

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

Steam Generator: 11

QUERY: OD, ALL % TW, ALL VOLTS, ALL ELEV (ALL TUBES), ALL-RL

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

1. *U.S. News & World Report*, "The Best Colleges," 2013.

QUEEN: OD, ALL 9 TW, ALL VOLTS, ALL ELEV (ALL FUSES), ALL REL

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

10.000-15.000

QUERY: OD,ALL % TW,ALL VOLTS,ALL ELEV (ALL TUBES),ALL-RL

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

Steam Generator: 11

QUERY: OD,ALL % TW,ALL VOLTS,ALL ELEV (ALL TUBES),ALL-RL

ROW-LINE	OUTAGE	ELEVATION	INDICATION	% TW	VOLTS
139-	83 04/88	CTSS-SE	* 0.50"	OD	1.11
140-	80 04/88	CTSS-SE	* 19.60"	ODD	0.60
140-	88 04/88	CCS		OD	0.66

TOTAL TUBES: 290

STEAM GENERATOR 11

B. List with Plot of <20% Indications

SG 11 PLOT OF ALL <20% INDICATIONS, 4/88 OUTAGE

PLANT: CALVERT CLIFFS UNIT 1
OUTAGE: 04/88

GENERATOR: 11

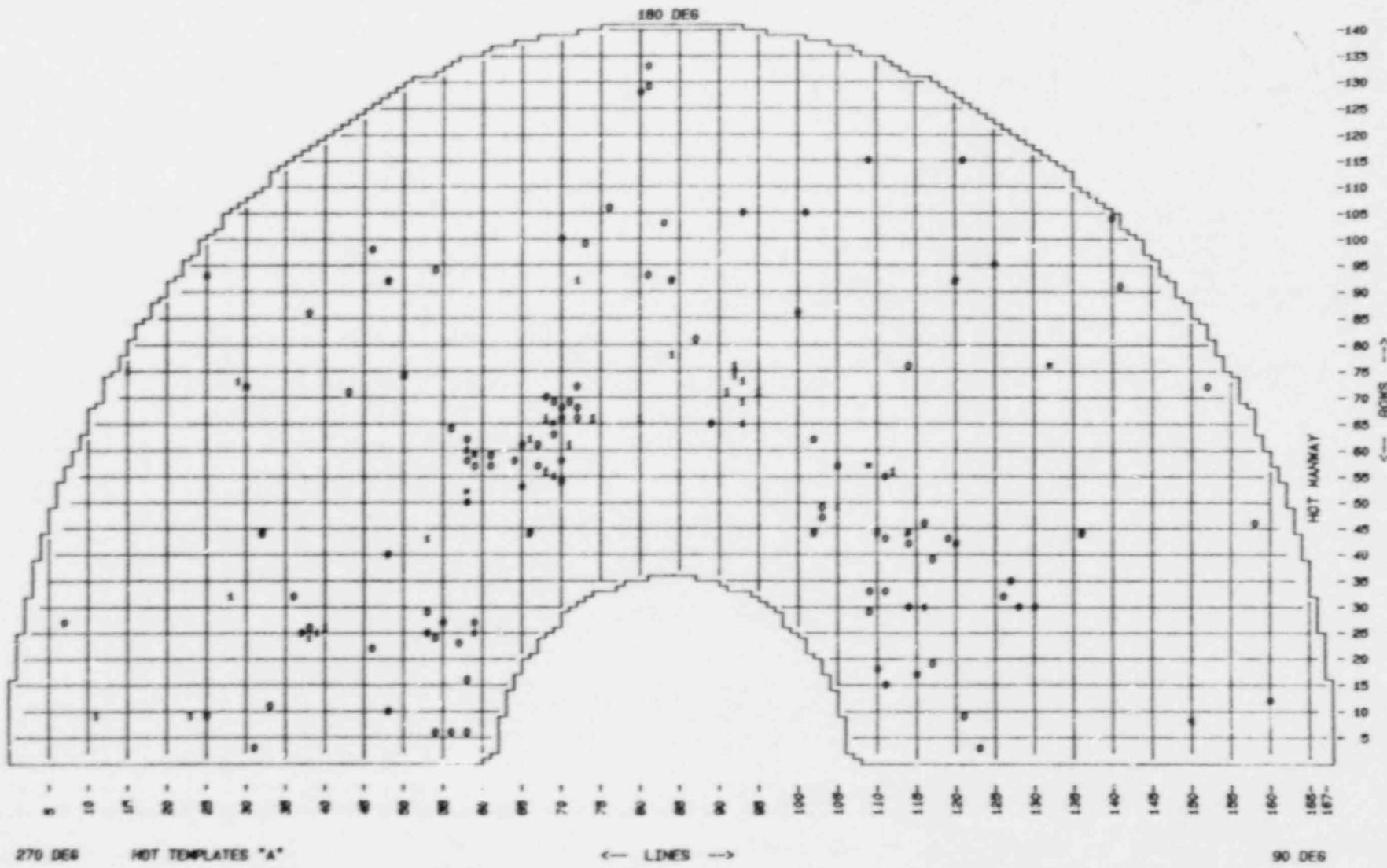
TOTAL TUBES: 8519
STAYS (0): 7

0 = 00 - <1 (99)
= MULTIPLE INDICATION (6)

1 = 00 - 1-15 (31)

5 = 00 - >5 (0)

TOTAL TUBES ASSIGNED: 135



Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

Steam Generator: 11

OCUERRY: ODD, VARIOUS * TW, ALL VOLTS, ALL ELEV (ALL TUBES), ALL-RUN

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/89

General

FM, ALL VOLTS, ALL MILLEV (ALL TUNES), ALT-
TUNES, ALL TUNES, ALL TUNES, ALL TUNES,

000001 0001 7200-1988-2-01000000-F-1988-001-001-1988

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Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

QUERY: OD, 20 & TW, ALL VOLTS, ALL ELEV (ALL TUBES), ALL-RL

TOTAL TUBES: 135

STEAM GENERATOR 11

C. List with Plot of 20%-39% Indications

SG 11 PLOT OF ALL 20-39% INDICATIONS, 4/88 OUTAGE

PLANT: CALVERT CLIFFS UNIT 1
OUTAGE: 04/88

GENERATOR: 11

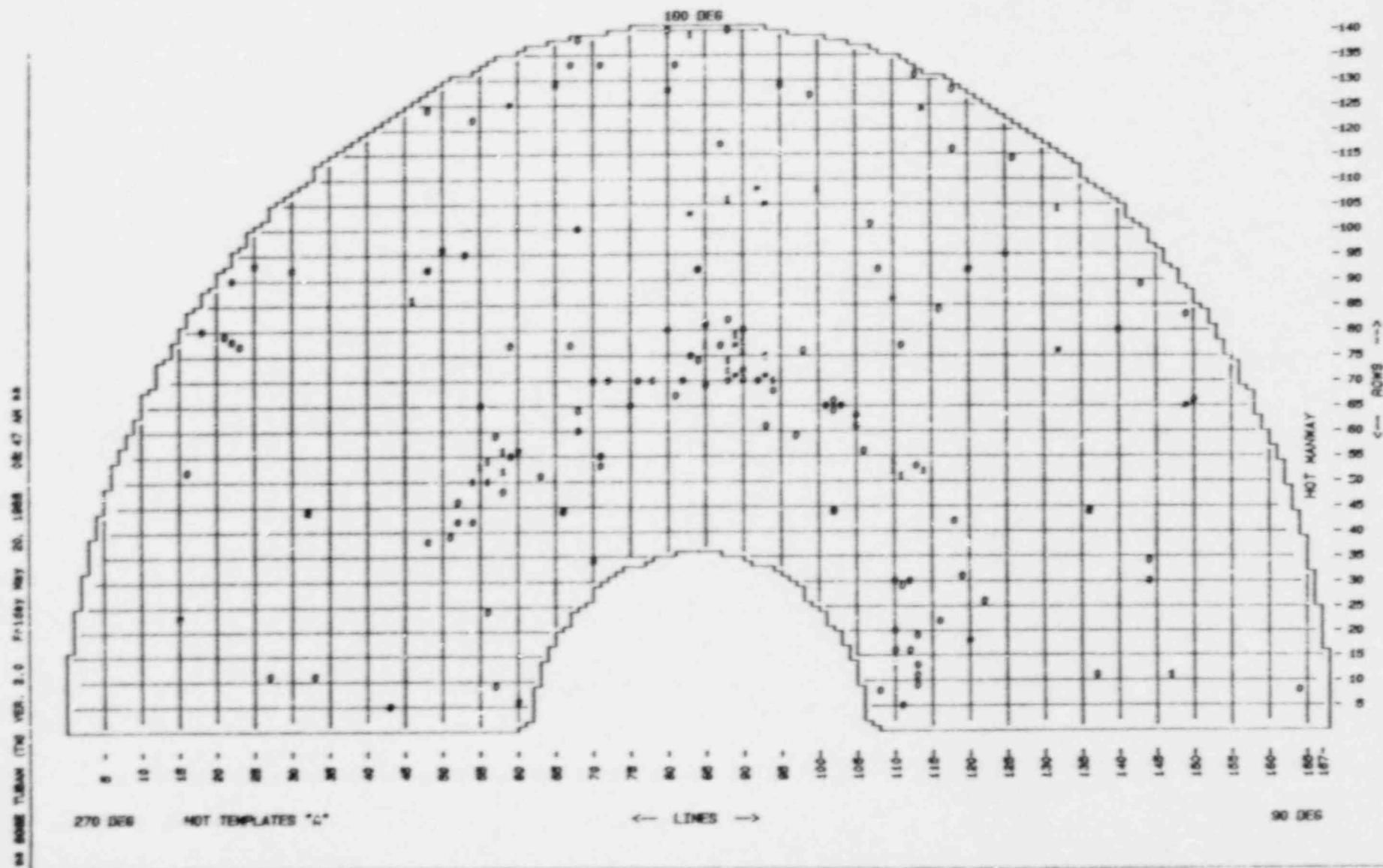
TOTAL TUBES: 8519
STAYS (S): 7

0 = 00 - <1 (111)
= MULTIPLE INDICATION (11)

1 = 00 - 1-15 (25)

8 = 00 - >6 (0)

TOTAL TUBES ASSIGNED: 149



Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

4) 42
4) 40
4) 38
4) 36

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

Steam Generators 11

QUERY: OD, 20-39 * TW, ALL VOLTS, ALL ELEV (ALL TUBES), ALL-RL

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/86

100 + 400 = 500 Geometrische Summenregel für Dreiecke

ALL VOLVES, ALL BELLEVILLE PLATES, ALL BUSHINGS, ALL BEARINGS

STEAM GENERATOR 11

D. List with Plot of >39% Indications

SG 11 PLOT OF ALL >39% INDICATIONS. 4/88 OUTAGE

PLANT: CALVERT CLIFFS UNIT 1
OUTAGE: 04/88

GENERATION: 11 TOTAL TUBES: 8519 STAYS (#): 7

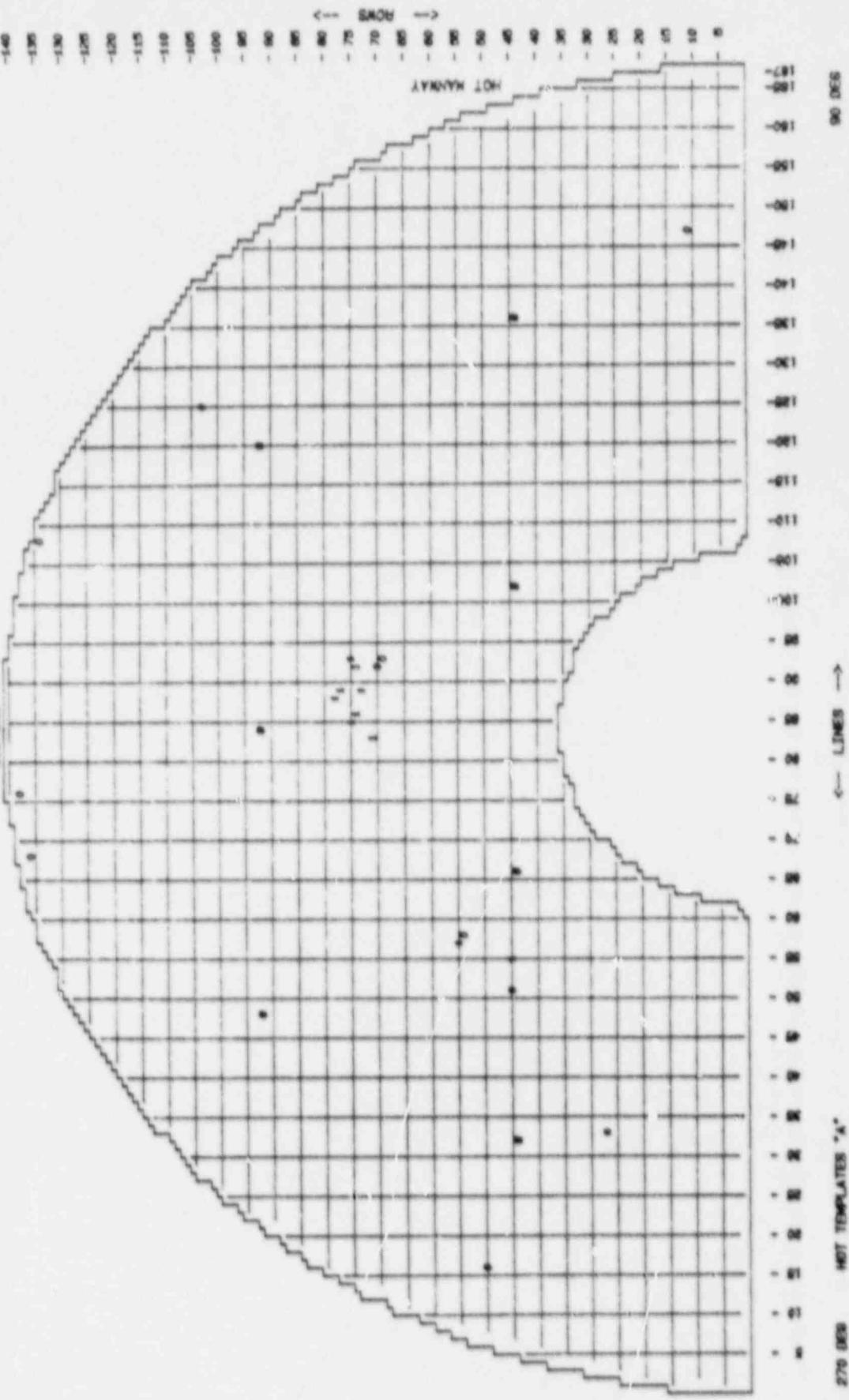
0 = 00 - <1 (11)
1 = MULTIPLE INDICATION (0)

100 - 3-3 (10)

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TOTAL TRUE ASPECT 21

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Plant: CALVERT CLIFFS UNIT 1
Outage: 04/98

QUERY: OD, >39 % TW, ALL VOLTS, ALL ELEV (ALL TUBES), ALL-RL

TOTAL TUBES: 21

STEAM GENERATOR 11

E. List with Plot of Distorted Indications

SG 11 PLOT OF DISTORTED INDICATIONS. 4/88 OUTAGE

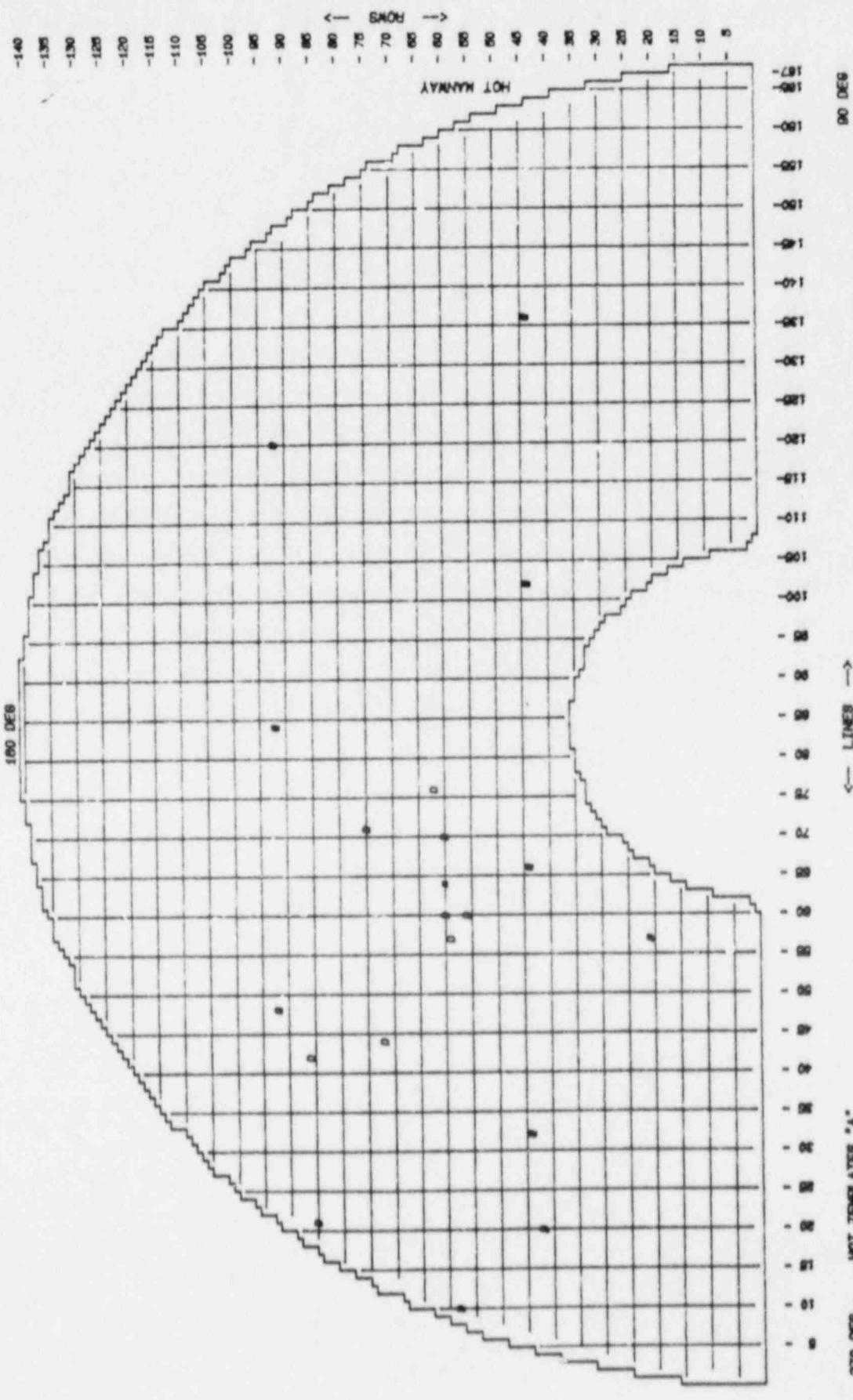
PLANT: CALIFORNIA UNIT 1
OUTAGE:

GENERATOR: 11 TOTAL TUBES: 8519 STAYS (): 7

0 - DISTORTED

MULTIPIQUE INDICATION (2)

TOTAL TIRES ASSIGNED 13



Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

Steam Generators: 11

QUERY: DISTORTD,ALL ELEV (ALL TUBES),ALL-RL

ROW-LINE	OUTAGE	EL ELEVATION	INDICATION
21-	57 04/88	CTS-SF + 0.800"	DISTORTED IND
	04/88	CTS-SF + 0.800"	DISTORTED IND
42-	20 04/88	HTS-SF + 0.300"	DISTORTED IND
56-	60 04/88	HTS-SF + 1.300"	DISTORTED IND
58-	10 04/88	HTS-SF + 1.400"	DISTORTED IND
59-	57 04/88	HTS-SF + 1.500"	DISTORTED IND
60-	60 04/88	HTS-SF + 1.600"	DISTORTED IND
60-	64 04/88	HTS-SF + 2.100"	DISTORTED IND
	04/88	HTS-SF + 2.600"	DISTORTED IND
60-	70 04/88	HTS-SF + 1.600"	DISTORTED IND
62-	76 04/88	H26 + 23.600"	DISTORTED IND
72-	44 04/88	H26 + 9.84"	DISTORTED IND
75-	71 04/88	VAC	DISTORTED IND
85-	21 04/88	C5 + 4.80"	DISTORTED IND
86-	42 04/88	H3 + 29.30"	DISTORTED IND

TOTAL TUBES: 13

STEAM GENERATOR 11

F. Lists with Plots of Tubes not Rolled

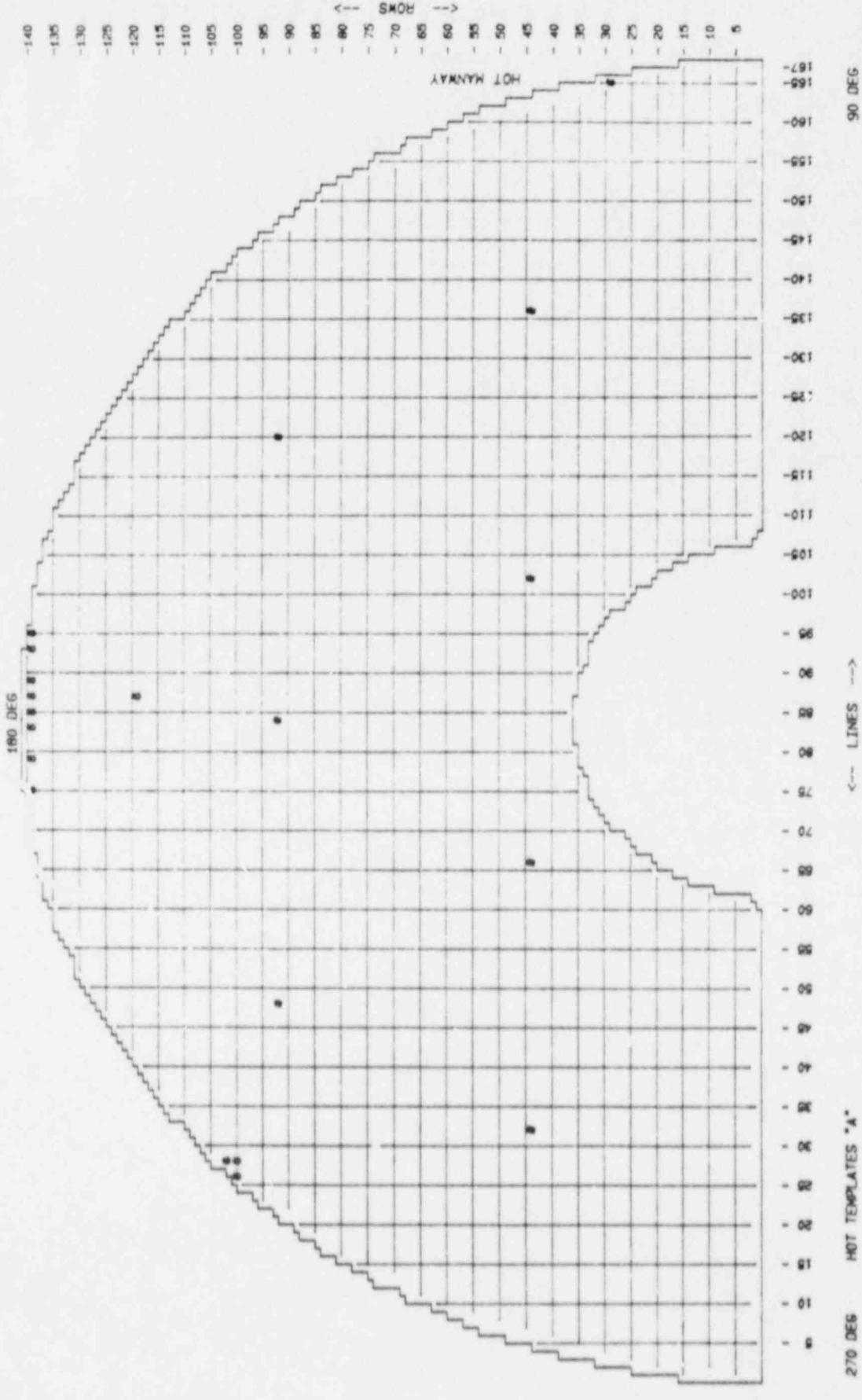
Tubes NOT ROLLED at HOT Tubesheet

PLANT: CALVERT CLIFFS UNIT 1
OUTAGE: 04/88

GENERATOR: 11
TOTAL TUBES: 8519
STAYS (@): 7

8 = Outage : 04/88 (13)

TOTAL TUBES ASSIGNED: 13



Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

Steam Generator: 11

Tubes NOT ROLLED at HOT Tubesheet

ROW LINE

29	165
100	128
100	128
100	128
119	87
139	75
139	79
139	83
139	85
139	87
139	89
139	93
139	95

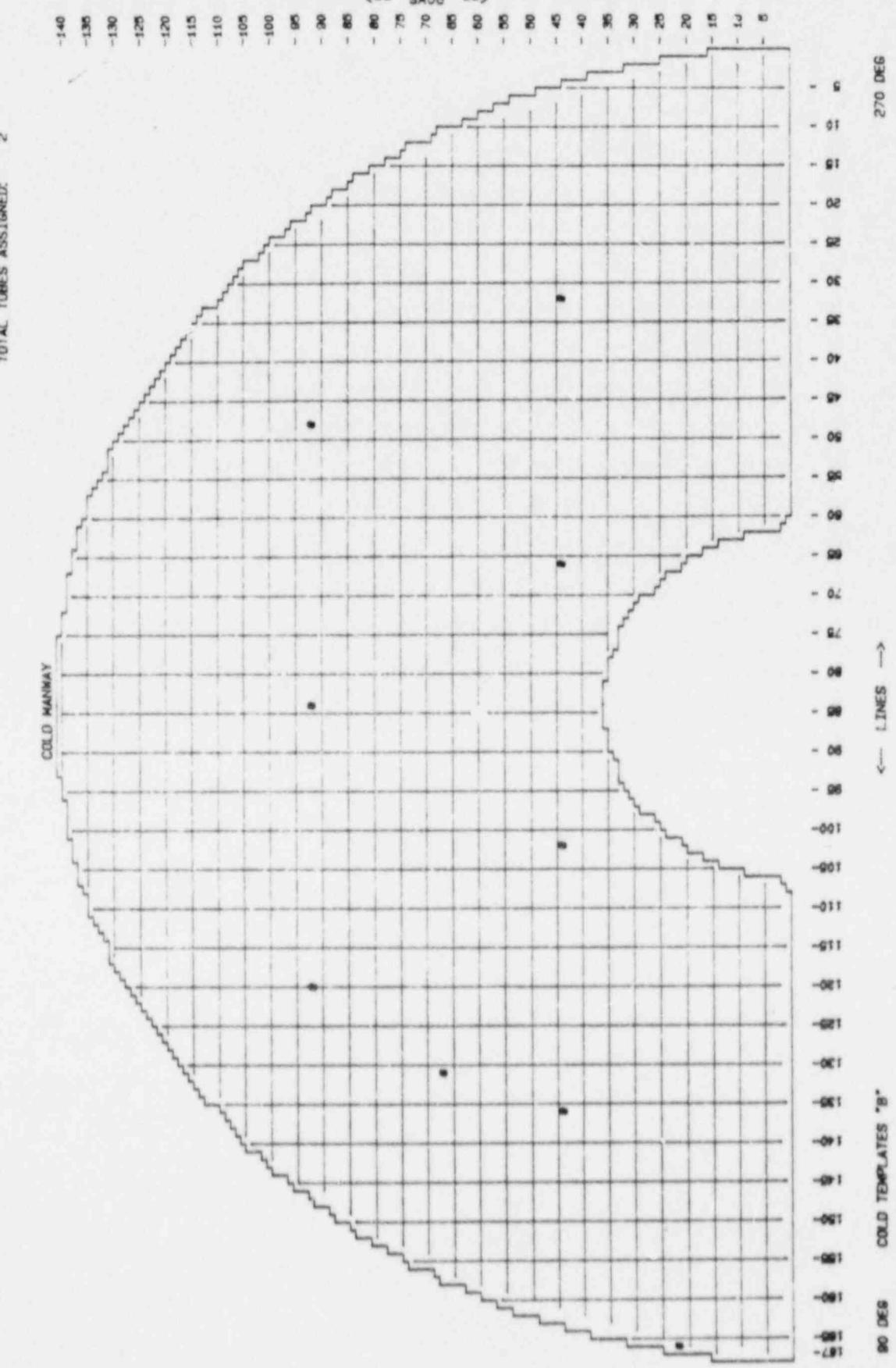
Outage : 04/88 Total = 13

Tubes NOT ROLLED at COLD Tubesheet

PLANT: CALVERT CLIFFS UNIT 1
OUTAGE: 04/88

GENERATOR: 11 TOTAL TUBES: 8519
STAVS (#): 7 TOTAL TUBES ASSIGNED: 2

6 = Outage : 04/88 (2)



Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

Steam Generator: 11

Tubes NOT ROLLED at COLD Tubesheet

ROW LINE22 166
67 131

Outage : 04/88 Total = 0

STEAM GENERATOR 11

G. Lists with Plots of Sludge Data

SLUDGE HEIGHT IN SG 11 HOT LEG, 4/88 OUTAGE

PLANT: CALVERT CLIFFS UNIT 1
OUTAGE: 04/88

GENERATOR: 11

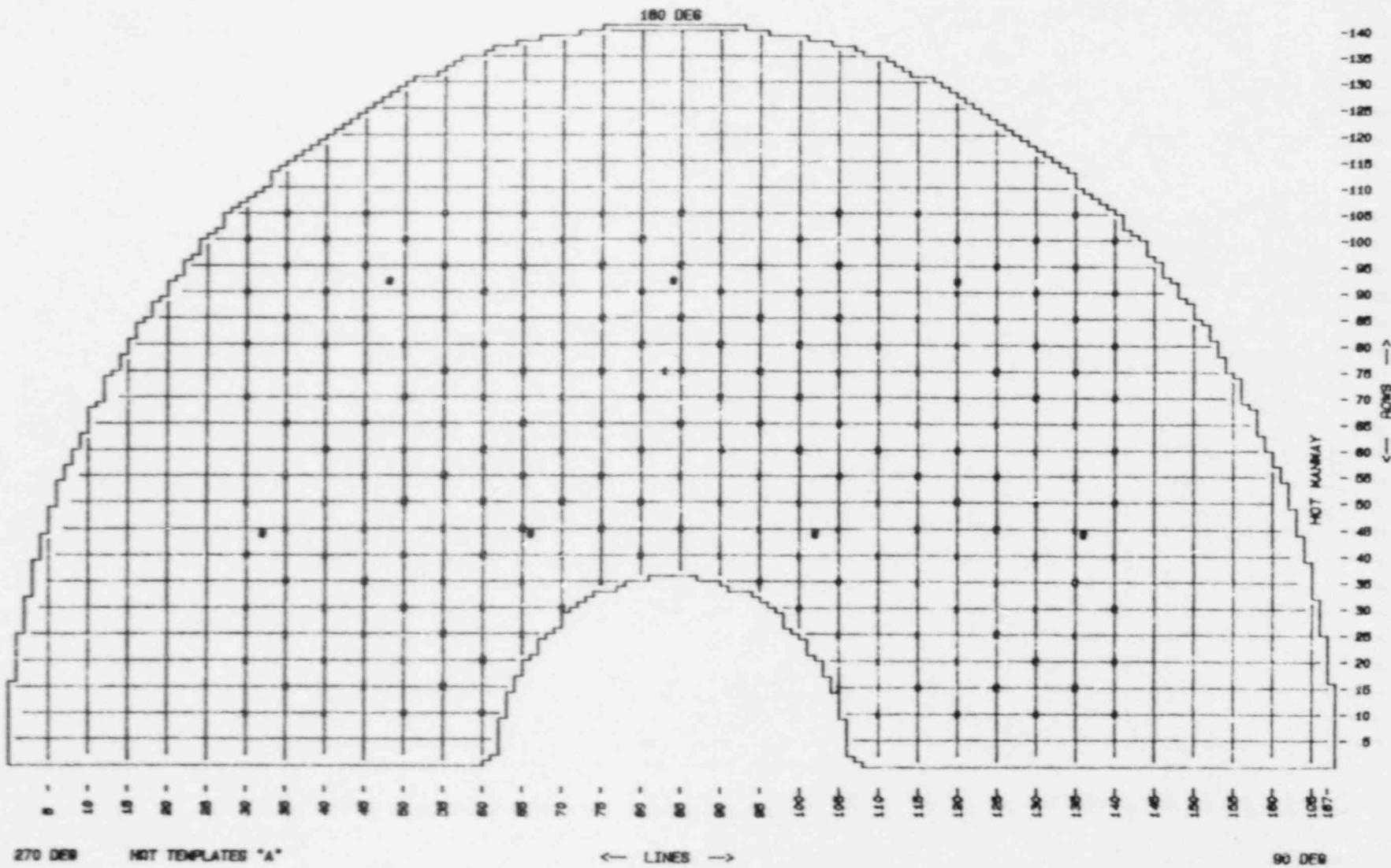
TOTAL TUBES: 8519
STAYS (0): 7

0 = SLUDGE - <1 (80)
1 = SLUDGE - 1 (13)
= MULTIPLE INDICATION (0)

2 = SLUDGE - 2 (42)
3 = SLUDGE - 3 (13)
4 = SLUDGE - 4 (2)

5 = SLUDGE - >4 (0)

TOTAL TUBES ASSIGNED: 211



Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

QUEBY: SLUDGE, ALL INCHES, HTS-SF (ALL TUBES), ALL-RL

QUERY: SLUDGE,ALL INCHES,HTS-SF (ALL TUBES),ALL-FI

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/98

11. Ψ is a \mathbb{C} -vector space, Ψ^* is its dual, and $\Psi \otimes \Psi^*$ is a \mathbb{C} -algebra.

QUERY: SLUDGE,ALL INCHES,HTS-SF (ALL TUBES),ALL-EL

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

Steam Generator: 11

QUERY: SLUDGE,ALL INCHES,HTS-SF (ALL TUBES),ALL-RL

ROW-LINE	OUTAGE	ELEVATION	INDICATION	INCHES
100-	90	04/000	SLUDGE	100
100-	100	04/000	SLUDGE	100
100-	110	04/000	SLUDGE	100
100-	120	04/000	SLUDGE	100
100-	130	04/000	SLUDGE	100
100-	140	04/000	SLUDGE	100
105-	350	04/000	SLUDGE	000-000
105-	450	04/000	SLUDGE	000-000
105-	550	04/000	SLUDGE	000-000
105-	650	04/000	SLUDGE	000-000
105-	750	04/000	SLUDGE	000-000
105-	850	04/000	SLUDGE	000-000
105-	950	04/000	SLUDGE	000-000
105-	1050	04/000	SLUDGE	000-000
105-	1150	04/000	SLUDGE	000-000
105-	1350	04/000	SLUDGE	000-000

TOTAL TUBES: 211

SLUDGE HEIGHT IN SG 11 COLD LEG. 4/88 OUTAGE

PLANT: CALVERT CLIFFS UNIT 1
OUTAGE: 04/88

GENERATOR: 11

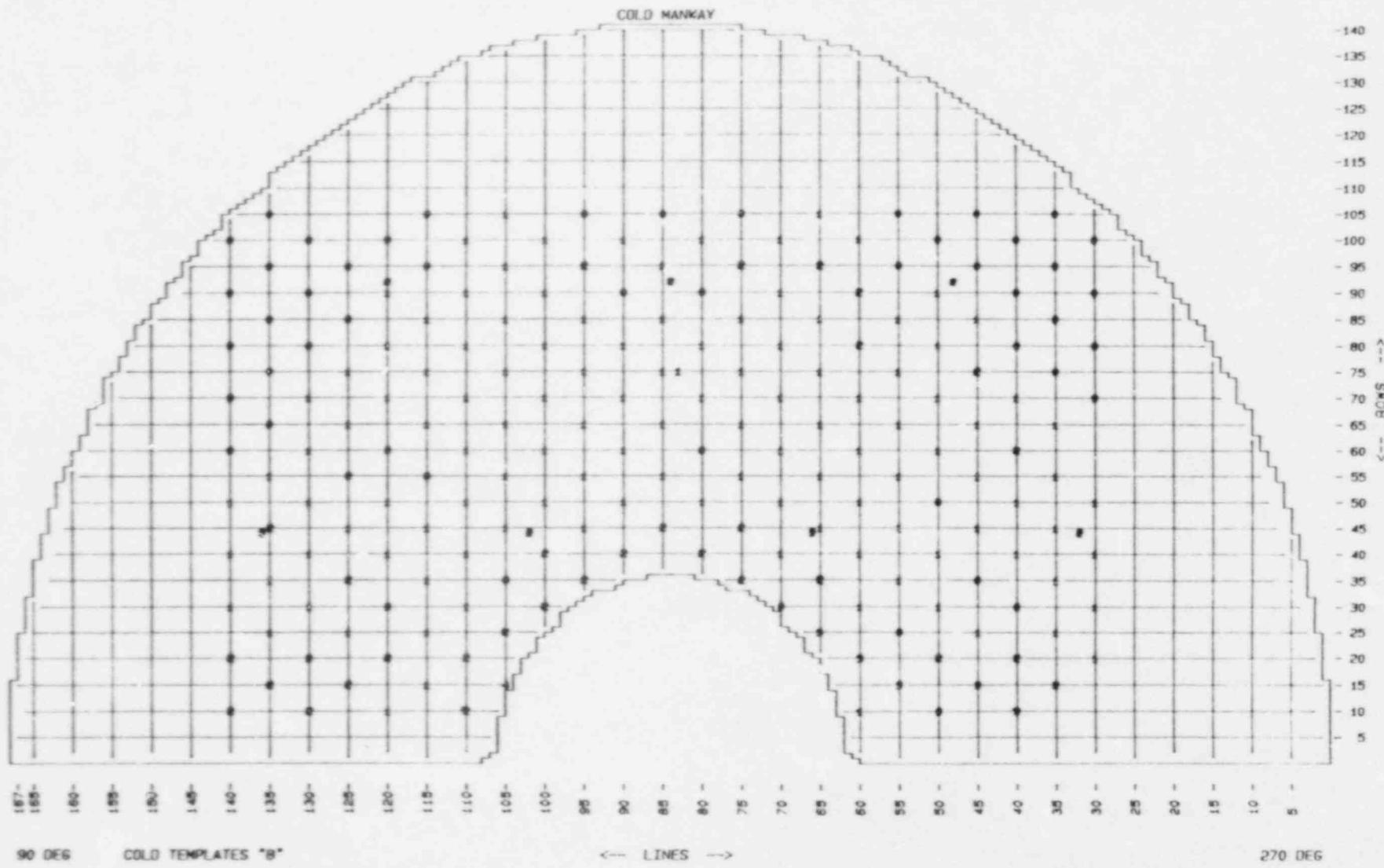
TOTAL TUBES: 8519
STAYS (Ø): 7

0 - SLUDGE - <1 (St)
3 - SLUDGE - 3 (?)
- MULTIPLE INDICATION (0)

1 - SLUDGE - 1 (122)
4 - SLUDGE - 4 (1)

2 - SLUDGE - 2 (29)
5 - SLUDGE - >4 (0)

TOTAL TUBES ASSIGNED: 210



Plant: CALVERT CLIFFS UNIT 1
Outage: 04/89

QUERY: SLUDGE, ALL INCHES, CTS-SF (ALL TUBES), ALL-RL

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

Fig. 1. (Continued)

QUERY: SLUDGE,ALL INCHES,CTS-SF (ALL TUBES),ALL-FL

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

Georgian Gothic Revival architecture in Georgia.

QUERY: SLUDGE, ALL INCHES, CTS-SF (ALL TUBES), ALL-WI

Plant: CALVERT CLIFFS UNIT 1
 Outage: 04/88

Steam Generator: 11

QUERY: SLUDGE,ALL INCHES,CTS-SF (ALL TUBES),ALL-RL

ROW-LINE	OUTAGE	ELEVATION	INDICATION	INCHES
100-	100	04/88	SLUDGE	1
100-	110	04/88	EMER	1
100-	120	04/88	SLUDGE	0
100-	130	04/88	EMER	0
100-	140	04/88	SLUDGE	0
105-	355	04/88	EMER	0
105-	455	04/88	SLUDGE	0
105-	555	04/88	EMER	0
105-	655	04/88	SLUDGE	0
105-	755	04/88	EMER	0
105-	855	04/88	SLUDGE	0
105-	955	04/88	EMER	0
105-	1055	04/88	SLUDGE	0
105-	1155	04/88	EMER	0
105-	1355	04/88	SLUDGE	0

TOTAL TUBES: 210

STEAM GENERATOR 11

H. List of Tubes Dented

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

QUERY: DENTS,ALL MILS,ALL ELEV (ALL TUBES),ALL-RL

Plant: CALVERT CLIFFS UNIT 1
 Outage: 04/88

Steam Generator: 11

QUERY: DENTS, ALL MILS, ALL ELEV (ALL TUBES), ALL-RL

ROW-LINE	OUTAGE	ELABORATION	INDICATION	VOLTS
31 -	161	04/88	DENT	7
31 -	163	04/88	DENT	7
32 -	140	04/88	DENT	2
34 -	146	04/88	DENT	1
34 -	156	04/88	DENT	1
35 -	61	04/88	DENT	1
35 -	73	04/88	DENT	1
35 -	141	04/88	DENT	1
35 -	163	04/88	DENT	1
36 -	136	04/88	DENT	1
37 -	83	04/88	DENT	1
37 -	101	04/88	DENT	1
37 -	139	04/88	DENT	1
37 -	145	04/88	DENT	1
37 -	157	04/88	DENT	1
38 -	132	04/88	DENT	1
38 -	144	04/88	DENT	1
38 -	150	04/88	DENT	1
38 -	152	04/88	DENT	1
38 -	154	04/88	DENT	1
38 -	156	04/88	DENT	1
38 -	158	04/88	DENT	1
38 -	160	04/88	DENT	1
38 -	162	04/88	DENT	1
38 -	164	04/88	DENT	1
38 -	166	04/88	DENT	1
38 -	168	04/88	DENT	1
38 -	170	04/88	DENT	1
38 -	172	04/88	DENT	1
38 -	174	04/88	DENT	1
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38 -	628	04/88	DENT	

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

1. *Hydrogen* (H) is the most abundant element in the universe.

ALL CALLS ARE SUBJECT TO RECORDING.

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

Georgian National Library, Tbilisi, Georgia

QUERY: DENTS,ALL MILS,ALL ELEV (ALL TUBES),ALL-RL

ROW-LINE	OUTAGE	ELEVATION	INDICATION	VOLTS
91 -	67	* 3.10"		
91 -	69			
91 -	71			
91 -	73			
91 -	75			
91 -	77			
91 -	79			
91 -	81			
91 -	83			
91 -	85			
91 -	87	+ 4.80"		
91 -	89			
91 -	91	+ 1.70"		
91 -	93	+ 1.60"		
91 -	95			
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91 -	8			

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

Steam Generators 22

QUERY: DENTS,ALL MILS,ALL ELEV (ALL TUBES),ALL-RL

ROW-LINE	OUTAGE	ELEVATION	INDICATION	VOLTS
1	1			4
2	1			4
3	1			4
4	1			4
5	1			4
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381	1			4

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

UNIVERSITY OF TORONTO LIBRARIES

QUERY: DENTS,ALL MILS,ALL ELEV (ALL TUBES),ALL-RL

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

Steam Generator: 11

QUERY: DENTS, ALL MILS, ALL ELEV (ALL TUBES), ALL-RL

Plant: CALVERT CLIFFS UNIT 1
 Outage: 04/88

Steam Generator: 11

QUERY: DENTS,ALL MILS,ALL ELEV (ALL TUBES),ALL-RL

ROW-LINE	CUTAGE	ELEVATION	INDICATION	VOLTS
97-	71			
97-	73			
97-	77			
97-	79			
97-	81			
97-	83			
97-	85			
97-	87			
97-	89			
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97-	763			
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97-	767			
97-	769			
97-	771			

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

Gesamtausgabe 22

QUERY: DEZENS, ALL MILLS, ALL ELEV (ALL TYPES), ALL-RL

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

EL
AJ
WJ
AJ
UJ

QUERY: DENTS,ALL MILS,ALL ELEV (ALL TUBES),ALL-RL

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/00

15. $\Phi_{\text{ext}}(r) = \frac{1}{r}$

DENTS, ALL MILLS, ALL ELEV (ALL TUBES), ALL-RI
QUARRY,

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

Steam Generation

QUERY: DENTS,ALL MILS,ALL ELEV (ALL TUBES),ALL-RL

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

team Generation 11

QUEEN, ALL MILLS, ALL ELEV (ALL TUBES), ALL-RI

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

QUERY: DENTS, ALL MILS, ALL ELEV (ALL TUBES), ALL-KT

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

Steam Generator: 11

QUERY: DENTS,ALL MILS,ALL ELEV (ALL TUBES),ALL-RL

ROW-LINE	OUTAGE	ELEVATION	INDICATION	VOLTS
121- 101	04/88	H10	DENT	27
	04/88	H6	+ 13.70"	7
121- 105	04/88	H10	DENT	15
121- 109	04/88	H10	DENT	31
121- 125	04/88	H6	+ 15.70"	14
122- 104	04/88	H10	DENT	11
122- 106	04/88	H10	DENT	31
122- 112	04/88	H100	DENT	17
122- 105	04/88	H100	DENT	6
122- 107	04/88	H10	DENT	14
122- 111	04/88	H7	+ 8.80"	7
123- 113	04/88	CH10	DENT	10
127- 89	04/88	CH10	DENT	27
128- 110	04/88	CH9	+ 19.60"	6
	04/88	CH8	+ 19.10"	6
	04/88	CH10	+ 30.50"	6
129- 69	04/88	CH10	+ 20.90"	6
129- 78	04/88	DDH	DENT	26
130- 101	04/88	DDH	+ 14.60"	14
130- 79	04/88	DDH	+ 14.60"	10
130- 68	04/88	DDH	+ 11.70"	7

TOTAL TUBES: 784

STEAM GENERATOR 11

I. List with Plot of Tubes Plugged during
the April/June 1988 Outage

SG 11 PLOT OF TUBES PLUGGED. 4/88 OUTAGE

PLANT: CALVERT CLIFFS UNIT 1
OUTAGE: 04/88

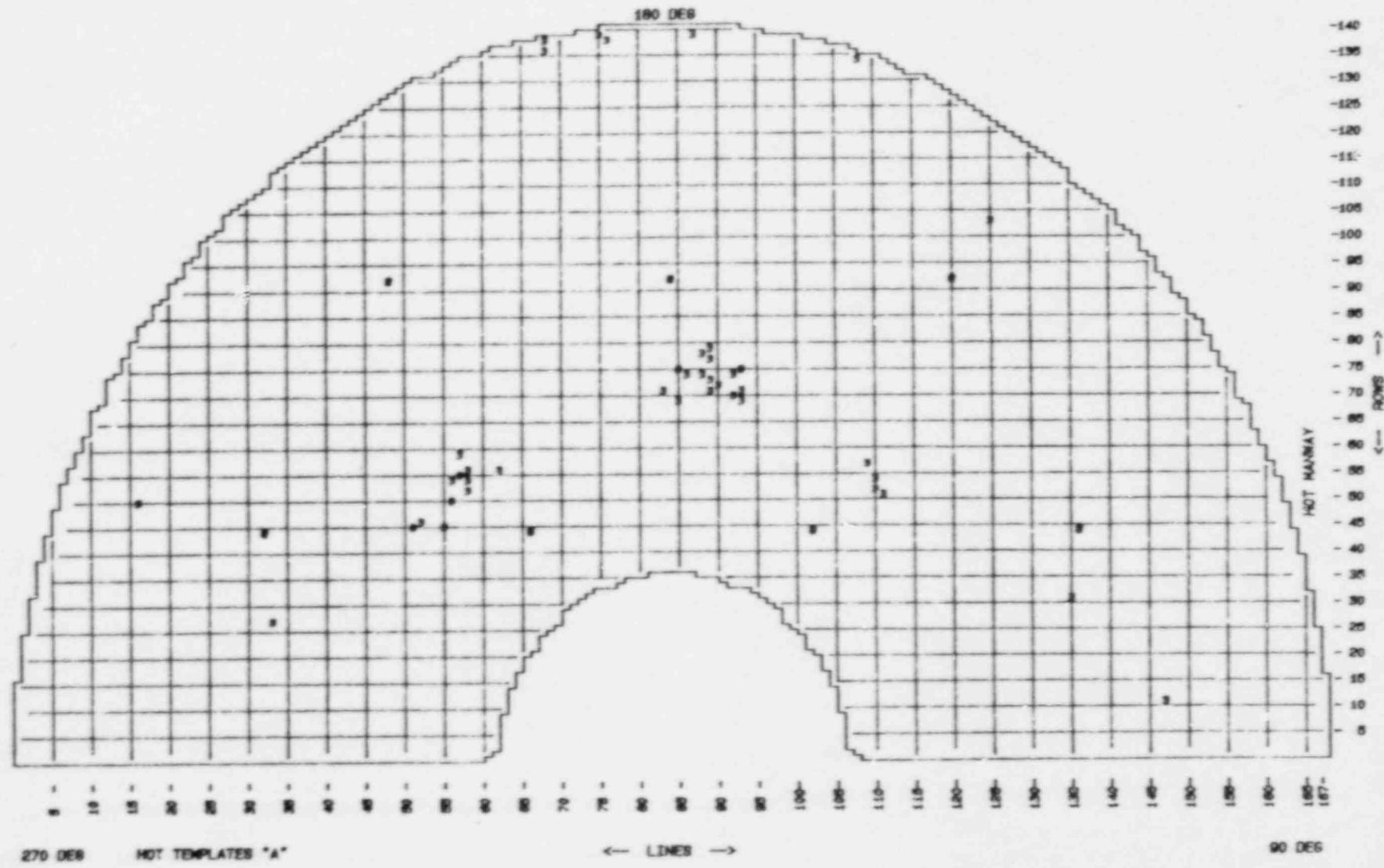
GENERATOR: 11

TOTAL TUBES: 8519
STAYS (0): 7

3 = PLUGGED - MECH-N (42)

* = MULTIPLE INDICATION (0)

TOTAL TUBES ASSIGNED: 42



Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

Georgian
1900-1910

Steam Generator #11 Tubes Plugged During the April 1988
Outage:

<u>ROW</u>	<u>LINE</u>	<u>REASON FOR PLUGGING</u>
11	147	Eddy Current Testing Indication of 57% wall loss originating on the outside diameter of the tube at DH+2.10 inches.
27	33	Eddy Current Testing Indication of 59% wall loss originating on the outside diameter of the tube at C2+33.80 inches.
45	51	Eddy Current Testing Indication of 48% wall loss originating on the outside diameter of the tube at HTS-SF+0.76 inches.
45	55	Eddy Current Testing Indication of 52% wall loss originating on the outside diameter of the tube at HTS-SF+1.03 inches.
50	16	Eddy Current Testing Indication of 47% wall loss originating on the outside diameter of the tube at H4+8.67 inches.
54	58	Eddy Current Testing Indication of 64% wall loss originating on the outside diameter of the tube at HTS-SF+0.64 inches.
55	57	Eddy Current Testing Indication of 48% wall loss originating on the outside diameter of the tube at HTS-SF+0.82 inches.
69	93	Eddy Current Testing Indication of 61% wall loss originating on the outside diameter of the tube at HTS-SF+1.10 inches.
70	92	Eddy Current Testing Indication of 48% wall loss originating on the outside diameter of the tube at HTS-SF+0.80 inches.
71	83	Eddy Current Testing Indication of 44% wall loss originating on the outside diameter of the tube at HTS-SF+0.70 inches.

Steam Generator #11 Tubes Plugged During the April 1988 Outage:

<u>ROW</u>	<u>LINE</u>	<u>REASON FOR PLUGGING</u>
73	89	Eddy Current Testing Indication of 47% wall loss originating on the outside diameter of the tube at HTS-SF+0.50 inches.
74	86	Eddy Current Testing Indication of 49% wall loss originating on the outside diameter of the tube at HTS-SF+0.60 inches.
74	92	Eddy Current Testing Indication of 62% wall loss originating on the outside diameter of the tube at HTS-SF+0.60 inches.
75	85	Eddy Current Testing Indication of 46% wall loss originating on the outside diameter of the tube at HTS-SF+0.70 inches.
75	93	Eddy Current Testing Indication of 41% wall loss originating on the outside diameter of the tube at HTS-SF+2.80 inches.
77	89	Eddy Current Testing Indication of 43% wall loss originating on the outside diameter of the tube at HTS-SF+1.80 inches.
78	88	Eddy Current Testing Indication of 42% wall loss originating on the outside diameter of the tube at HTS-SF+1.40 inches.
103	125	Eddy Current Testing Indication of 54% wall loss originating on the outside diameter of the tube at VH+0.00 inches.
134	108	Eddy Current Testing Indication of 48% wall loss originating on the outside diameter of the tube at .IS-SF+12.60 inches.
136	68	Eddy Current Testing Indication of 56% wall loss originating on the outside diameter of the tube at CTS-SF+10.60 inches.

Steam Generator #11 Tubes Plugged During the April 1988 Outage:

<u>ROW</u>	<u>LINE</u>	<u>REASON FOR PLUGGING</u>
138	76	Eddy Current Testing Indication of 48% wall loss originating on the outside diameter of the tube at CTS-SF+11.00 inches.
31	135	Eddy Current Testing Indication of a bulge above the tubesheet from CTS-SF+0.00 inches to CTS-SF+23.70 inches.
46	52	Eddy Current Testing Indication of 38% wall loss originating on the outside diameter of the tube at HTS-SF+2.20 inches.
50	56	Eddy Current Testing Indication of 23% wall loss with high voltage signal originating on the outside diameter of the tube at HTS-SF+0.64 inches.
51	111	Eddy Current Testing Indication of 39% wall loss with high voltage signal originating on the outside diameter of the tube at HTS-SF+0.80 inches.
52	58	Multiple Eddy Current Testing Indications of 22%, 12% and 16% wall loss originating on the outside diameter of the tube at HTS-SF+2.55, +1.79 and +1.09 inches, respectively.
52	110	Eddy Current Testing Indication of 23% wall loss with high voltage signal originating on the outside diameter of the tube at HTS-SF+0.70 inches.
54	56	Eddy Current Testing Indication of 37% wall loss with high voltage signal originating on the outside diameter of the tube at HTS-SF+0.64 inches.
54	110	Eddy Current Testing Indication of 34% wall loss with high voltage signal originating on the outside diameter of the tube at HTS-SF+0.81 inches.

Steam Generator #11 Tubes Plugged During the April 1988
Outage:

<u>ROW</u>	<u>LINE</u>	<u>REASON FOR PLUGGING</u>
56	58	Eddy Current Testing Indication of 35% wall loss with high voltage signal originating on the outside diameter of the tube at HTS-SF+0.79 inches.
57	109	Eddy Current Testing Indication of 17% wall loss with high voltage signal originating on the outside diameter of the tube at HTS-SF+2.70 inches.
59	57	Eddy Current Testing Indication of 38% wall loss originating on the outside diameter of the tube at HTS-SF+1.20 inches.
56	62	Eddy Current Testing Indication of a bulge above the tubesheet from HTS-SF+0.00 inches to HTS-SF+2.00 inches.
69	85	Eddy Current Testing Indication of 38% wall loss originating on the outside diameter of the tube at HTS-SF+1.70 inches.
71	89	Multiple Eddy Current Testing Indications of 35% and 31% wall loss originating on the outside diameter of the tube at HTS-SF+0.90 and +0.60 inches, respectively.
71	93	Multiple Eddy Current Testing Indications of 31%, 28% and 23% wall loss originating on the outside diameter of the tube at HTS-SF+1.10, +1.80 and +0.60 inches, respectively.
72	90	Multiple Eddy Current Testing Indications of 38% and 34% wall loss originating on the outside diameter of the tube at HTS-SF+0.60 and +1.20 inches respectively.

Steam Generator #11 Tubes Plugged During the April 1988
Outage:

<u>ROW</u>	<u>LINE</u>	<u>REASON FOR PLUGGING</u>
74	88	Eddy Current Testing Indication of 23% wall loss with high voltage signal originating on the outside diameter of the tube at HTS-SF+1.00 inches.
79	89	Eddy Current Testing Indication of 31% wall loss originating on the outside diameter of the tube at HTS-SF+1.70 inches.
138	68	Eddy Current Testing Indication of 36% wall loss originating on the outside diameter of the tube at CTS-SF+10.40 inches.
139	75	Eddy Current Testing Tube Sheet Crevice Squirrel (SQR) Indication showing wall loss originating on the outside diameter of the tube at HTS-SF-2.00 inches.
139	87	Eddy Current Testing Tube Sheet Crevice SQR Indication showing wall loss originating on the outside diameter of the tube at HTS-SF-1.00 inches.

APPENDIX II
EDDY CURRENT TEST RESULTS
STEAM GENERATOR 12

- A. List with Plot of All Indications
- B. List with Plot of <20% Indications
- C. List with Plot of 20%-39% Indications
- D. List with Plot of >39% Indications
- E. List with Plot of Distorted Indications
- F. Lists with Plots of Tubes not Rolled
- G. Lists with Plots of Sludge Data
- H. List of Tubes Dented
- I. List with Plot of Tubes Plugged
During the April/June 1988 Outage

STEAM GENERATOR 12

A. List with Plot of All Indications

SG 12 PLOT OF ALL INDICATIONS, ALL ELEVATIONS, 4/88 OUTAGE

PLANT: CALVERT CLIFFS UNIT 1
OUTAGE: 04/88

GENERATOR: 12

TOTAL TUBES: 8519
STAYS (#): 7

L = 00 - SPECIAL (0)
4 = 00 - >39 (12)

1 - DD - <20 (130)
2 - MULTIPLE INDICATION (29)

3 - 00 - 20-39 (115)

180 DEG

160 140 120 100 80 60 40 20 0 20 40 60 80 100 120 140 160 180 DEG

HOT TEMPLATES "A"

← LINES →

180 DEG

S6 12 PLOT OF INDICATIONS ABOVE HOT LEG TUBE SHEET. 4/88 OUTAGE

PLANT: CALVERT CLIFFS UNIT 1
OUTAGE: 04/88

GENERATOR: 12 TOTAL TUBES: 8519 STAYS (): 7

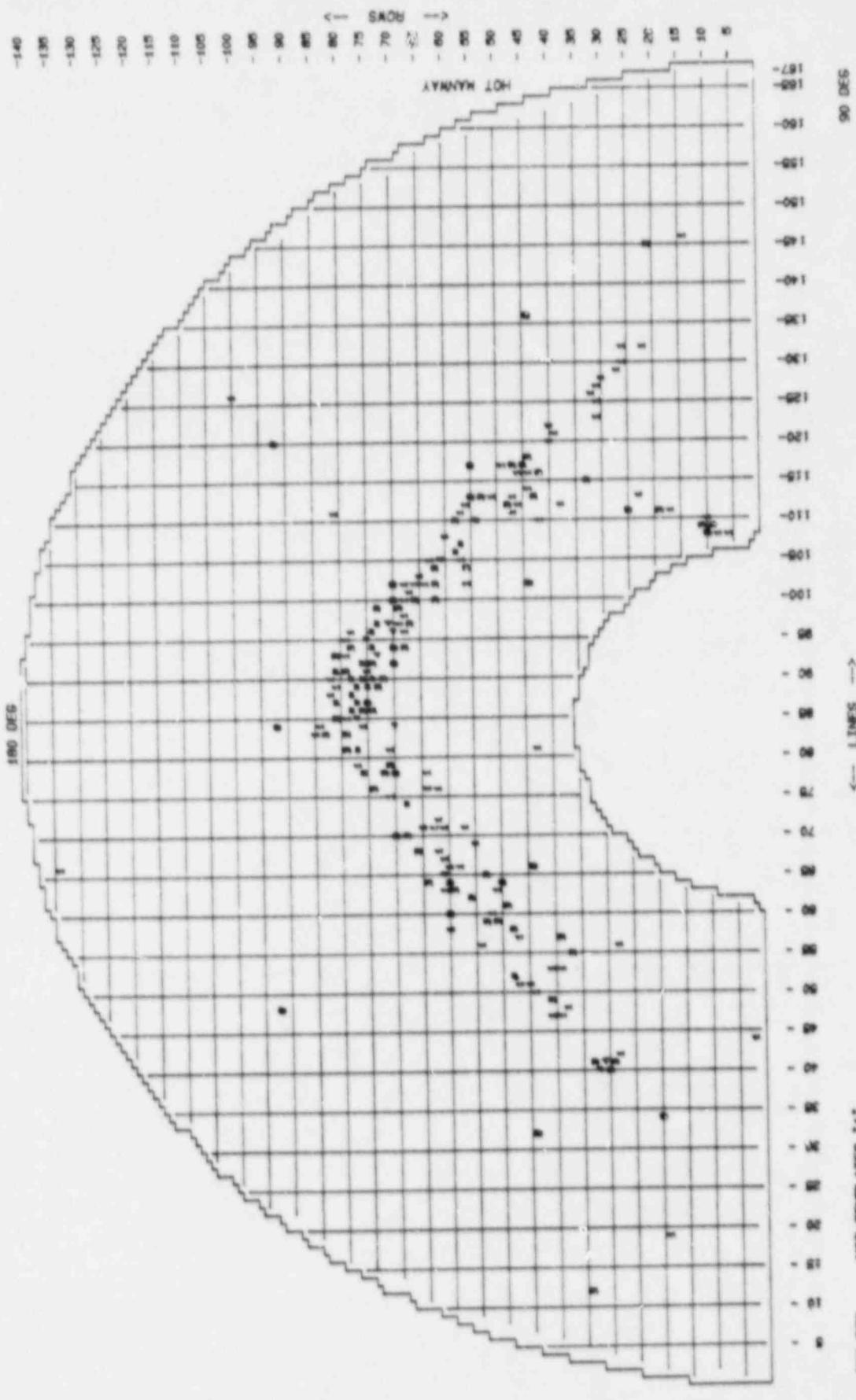
L = 00 - 992 CIAL (0)

\downarrow = 00 - >20 (80)
 \uparrow = MULTIPLE INDICATIONS (22)

TOTAL TUES ASSIGNED 192

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Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

Steam Generator: 12

QUERY: OD, ALL % TW, ALL VOLTS, ALL ELEV (ALL TUBES), ALL-RL

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

Steady Generator: 12

QUERY: OD-ALL & TW-ALL VOLTS, ALL ELEV (ALL TUBES), ALL-RL

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

Steam Generator: 12

QUERY: OD,ALL % TW,ALL VOLTS,ALL ELEV (ALL TUBES),ALL-RL

ROW-LINE	OUTAGE	ELEVATION	INDICATION	% TW	VOLTS
56-	102	04/88	H TS - SF	+ +	1.000"
56-	104	04/88	H TS - SF	+ +	1.400"
56-	112	04/88	H TS - SF	+ +	0.600"
57-	71	04/88	H TS - SF	+ +	1.000"
57-	105	04/88	H TS - SF	+ +	1.400"
57-	107	04/88	H TS - SF	+ +	0.600"
57-	111	04/88	H TS - SF	+ +	1.300"
58-	66	04/88	H TS - SF	+ +	2.100"
58-	106	04/88	H TS - SF	+ +	2.800"
58-	110	04/88	H TS - SF	+ +	1.700"
59-	63	04/88	H TS - SF	+ +	2.600"
60-	500	04/88	H TS - SF	+ +	1.100"
60-	588	04/88	H TS - SF	+ +	1.100"
60-	600	04/88	H TS - SF	+ +	1.100"
60-	64	04/88	H TS - SF	+ +	1.100"
60-	66	04/88	H TS - SF	+ +	1.100"
61-	108	04/88	H TS - SF	+ +	1.100"
61-	63	04/88	H TS - SF	+ +	1.100"
61-	65	04/88	H TS - SF	+ +	1.100"
61-	71	04/88	H TS - SF	+ +	1.100"
61-	105	04/88	H TS - SF	+ +	1.100"
62-	42	04/88	H TS - SF	+ +	1.100"
62-	68	04/88	H TS - SF	+ +	1.100"
62-	72	04/88	H TS - SF	+ +	1.100"
62-	76	04/88	H TS - SF	+ +	1.100"
62-	100	04/88	H TS - SF	+ +	1.100"
62-	102	04/88	H TS - SF	+ +	1.100"
62-	104	04/88	H TS - SF	+ +	1.100"
63-	57	04/88	H TS - SF	+ +	1.100"
63-	71	04/88	H TS - SF	+ +	1.100"
63-	105	04/88	H TS - SF	+ +	1.100"
64-	24	04/88	H TS - SF	+ +	1.100"
64-	64	04/88	H TS - SF	+ +	1.100"
64-	76	04/88	H TS - SF	+ +	1.100"
64-	78	04/88	H TS - SF	+ +	1.100"
64-	102	04/88	H TS - SF	+ +	1.100"
65-	71	04/88	H TS - SF	+ +	1.100"
65-	103	04/88	H TS - SF	+ +	1.100"
66-	68	04/88	H TS - SF	+ +	1.100"
66-	100	04/88	H TS - SF	+ +	1.100"
66-	102	04/88	H TS - SF	+ +	1.100"
66-	152	04/88	H TS - SF	+ +	1.100"
67-	97	04/88	H TS - SF	+ +	1.100"
67-	101	04/88	H TS - SF	+ +	1.100"
68-	70	04/88	H TS - SF	+ +	1.100"
68-	74	04/88	H TS - SF	+ +	1.100"
68-	94	04/88	H TS - SF	+ +	1.100"
68-	96	04/88	H TS - SF	+ +	1.100"
68-	98	04/88	H TS - SF	+ +	1.100"
68-	100	04/88	H TS - SF	+ +	1.100"
68-	102	04/88	H TS - SF	+ +	1.100"
68-	108	04/88	H TS - SF	+ +	1.100"
68-	128	04/88	H TS - SF	+ +	1.100"
69-	61	04/88	H TS - SF	+ +	1.100"
69-	95	04/88	H TS - SF	+ +	1.100"
69-	97	04/88	H TS - SF	+ +	1.100"

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

Steam Generator: 12

QUERY: OD,ALL % TW,ALL VOLTS,ALL ELEV (ALL TUBES),ALL-RL

ROW-LINE	OUTAGE	ELEVATION	INDICATION	% TW	VOLTS
69-	99	04/88	HTS-SF	+	3.000"
69-	143	04/88	C4	+	2.900"
70-	70	04/88	HTS-SF	+	1.100"
70-	78	04/88	HTS-SG	+	0.800"
70-	84	04/88	HTSS-SG	+	0.700"
70-	92	04/88	HTSS-SG	+	1.100"
70-	94	04/88	HTSS-SG	+	2.600"
70-	96	04/88	HTSS-SG	+	2.700"
70-	100	04/88	HTSS-SG	+	1.000"
70-	102	04/88	HTSS-SG	+	1.000"
70-	110	04/88	HTSS-SG	+	1.000"
70-	150	04/88	HTSS-SG	+	1.000"
71-	75	04/88	HTSS-SG	+	1.000"
71-	79	04/88	HTSS-SG	+	1.000"
71-	81	04/88	HTSS-SG	+	1.000"
71-	97	04/88	HTSS-SG	+	1.000"
72-	78	04/88	HTSS-SG	+	1.000"
72-	90	04/88	HTSS-SG	+	1.000"
73-	89	04/88	HTSS-SG	+	1.000"
73-	93	04/88	HTSS-SG	+	1.000"
73-	97	04/88	HTSS-SG	+	1.000"
73-	99	04/88	HTSS-SG	+	1.000"
74-	76	04/88	HTSS-SG	+	1.000"
74-	85	04/88	HTSS-SG	+	1.000"
74-	90	04/88	HTSS-SG	+	1.000"
74-	92	04/88	HTSS-SG	+	1.000"
74-	94	04/88	HTSS-SG	+	1.000"
74-	96	04/88	HTSS-SG	+	1.000"
75-	87	04/88	HTSS-SG	+	1.000"
75-	89	04/88	HTSS-SG	+	1.000"
75-	91	04/88	HTSS-SG	+	1.000"
75-	95	04/88	HTSS-SG	+	1.000"
76-	78	04/88	HTSS-SG	+	1.000"
76-	84	04/88	HTSS-SG	+	1.000"
76-	86	04/88	HTSS-SG	+	1.000"
76-	90	04/88	HTSS-SG	+	1.000"
76-	92	04/88	HTSS-SG	+	1.000"
77-	59	04/88	HTSS-SG	+	1.000"
77-	79	04/88	HTSS-SG	+	1.000"
77-	81	04/88	HTSS-SG	+	1.000"
77-	85	04/88	HTSS-SG	+	1.000"
77-	87	04/88	HTSS-SG	+	1.000"
77-	89	04/88	HTSS-SG	+	1.000"
77-	153	04/88	H4	+	1.600"
78-	80	04/88	C5	+	1.700"
78-	86	04/88	HTSS-SG	+	1.600"
78-	88	04/88	HTSS-SG	+	1.600"

Plant: CALVERT CLIFFS UNIT 1
 Outage: 04/88

Steam Generator: 12

QUERY: OD,ALL % TW,ALL VOLTS,ALL ELEV (ALL TUBES),ALL-RL

ROW-LINE	OUTAGE	ELEVATION	INDICATION	% TW	VOLTS
78-	90	04/88	HTS-SSE	+	6.10"
78-	90	04/88	HTS-SSE	+	0.70"
78-	94	04/88	HTS-SSE	+	1.30"
78-	96	04/88	HTS-SSE	+	0.80"
78-	114	04/88	HTS-SSE	+	0.70"
78-	120	04/88	VH	+	22.60"
79-	53	04/88	H2	+	17.80"
79-	57	04/88	C4	+	25.50"
79-	61	04/88	C5	+	22.50"
79-	77	04/88	HS	+	13.50"
79-	79	04/88	H1	+	6.50"
79-	81	04/88	C2	+	16.20"
79-	83	04/88	HTS-SSE	+	0.40"
79-	85	04/88	HTS-SSE	+	2.30"
79-	91	04/88	HTS-SSE	+	0.70"
79-	93	04/88	HTS-SSE	+	0.70"
79-	95	04/88	HTS-SSE	+	0.40"
81-	85	04/88	HTS-SSE	+	0.90"
81-	87	04/88	HTS-SSE	+	1.30"
81-	89	04/88	HTS-SSE	+	1.10"
81-	91	04/88	HTS-SSE	+	1.50"
81-	93	04/88	HTS-SSE	+	37.70"
81-	111	04/88	HTS-SSE	+	1.70"
82-	88	04/88	HTS-SSE	+	0.60"
82-	90	04/88	HTS-SSE	+	2.00"
83-	19	04/88	HTS-SSE	+	0.80"
83-	83	04/88	H7	+	0.70"
83-	91	04/88	H7	+	1.20"
84-	74	04/88	VH	+	1.40"
84-	80	04/88	H3	+	3.4.60"
84-	84	04/88	HTS-SF	+	10.800"
85-	21	04/88	H5	+	10.800"
85-	83	04/88	HTS-SF	+	13.800"
87-	63	04/88	H7	+	1.800"
88-	74	04/88	VM	+	24.30"
90-	62	04/88	C4	+	8.10"
93-	81	04/88	C5	+	9.90"
94-	66	04/88	VM	+	1.400"
95-	61	04/88	VM	+	1.400"
95-	73	04/88	C7	+	1.600"
96-	34	04/88	VM	+	1.600"
97-	73	04/88	H5	+	13.800"
97-	83	04/88	CTS-SF	+	10.000"
98-	96	04/88	C4	+	1.50"
98-	116	04/88	C5	+	29.40"
100-	40	04/88	H3	+	8.90"
100-	90	04/88	HTS-SF	+	3.10"
100-	126	04/88	VM	+	22.100"
104-	88	04/88	H1	+	1.7.200"
105-	39	04/88	H5	+	3.6.000"
106-	68	04/88	H7	+	3.9.500"
110-	106	04/88	H1	+	17.900"
113-	115	04/88	VC	+	3.4.000"
123-	555	04/88	VM	+	1.1.200"
125-	69	04/88	HTS-SF	+	1.1.200"
133-	75	04/88	CTS-SF	+	1.1.200"
134-	66	04/88	C10	+	1.1.200"
134-	108	04/88			
137-	97	04/88			

TOTAL TUBES: 286

STEAM GENERATOR 12

B. List with Plot of <20% Indications

SG 142 PLOT OF <20% INDICATIONS, 4/88 OUTAGE

PLANT: CALVERT CLIFFS UNIT 1
OUTAGE: 04/88

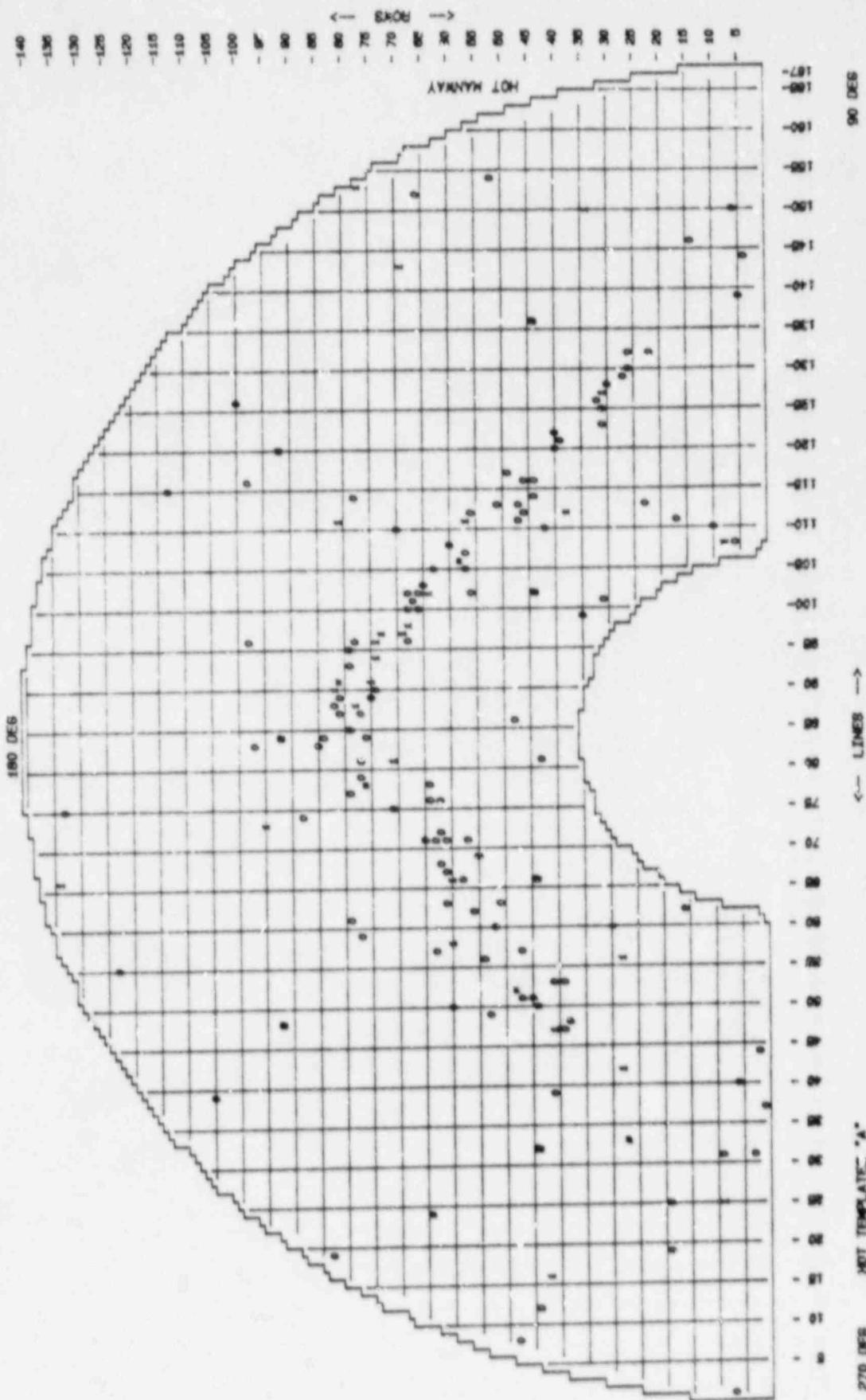
GENERATOR: 12 TOTAL TUBES: 8513 STAYS (Ø): 7

9 - 00 - 41 (117)
8 - 00. TRIPLE INDICATION (7)

(28)

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TOTAL TUESSES ASSIGNED: 152



Plant: CALVERT CLIFFS UNIT 1
Outage: 04/00

10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20.

QUERY: OD, (20 % TW, ALL VOLTS, ALL ELEV (ALL TUES)), ALL-RL

QUERY: OD, S20 X TW, ALL VOLTS, ALL ELEV (ALL TUBES), ALL-RL

TOTAL TUBES: 162

STEAM GENERATOR 12

C. List with Plot of 20%-39% Indications

SG 12 PLOT OF 20-39% INDICATIONS, 4/88 OUTAGE

PLANT: CALVERT CLIFFS UNIT 1
OUTAGE: 04/88

0 = NO - < 1 (100)
1 = FULLY INDICATED (10)

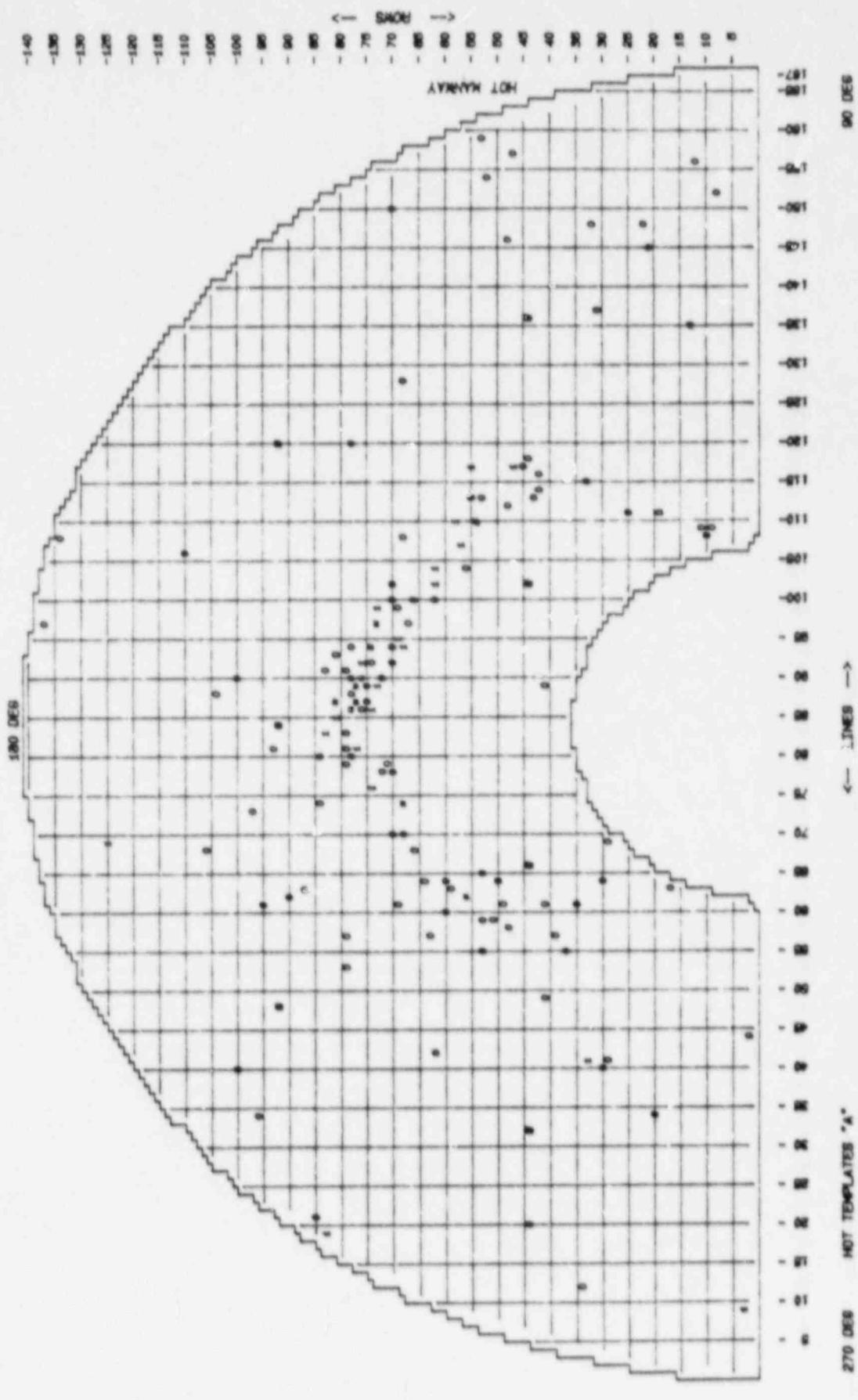
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GENERATOR 42

TOTAL TUBES: 8519
STAYS (■): 7

100

TOTAL TYPES ASSIGNED 138



Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

Steam Generator: 12

QUERY: OD-20-39 S TW, ALL VOLTS, ALL ELEV (ALL TUBES), ALL-RL

Plant: CALVERT CLIFFE UNIT 1
Outage: 04/88

Steam Generator: 12

W'ERY: OD, 20-39 % TW, ALL VOLTS, ALL ELEV (ALL TUBES), ALL-RL

| ROW-LINE | OUTAGE | ELEVATION | INDICATION | % TW | VOLTS |
|----------|--------|-----------|------------|------|-------|
| 63- | 57 | 04/88 | OD | 37 | 0.73 |
| 64- | 64 | 04/88 | | 44 | 0.50 |
| 66- | 68 | 04/88 | | 44 | 0.77 |
| 66- | 100 | 04/88 | | 44 | 0.55 |
| 67- | 97 | 04/88 | | 44 | 0.66 |
| 68- | 70 | 04/88 | | 44 | 0.53 |
| 68- | 74 | 04/88 | | 44 | 0.48 |
| 68- | | 04/88 | | 44 | 0.50 |
| 68- | 94 | 04/88 | | 44 | 0.40 |
| 68- | 108 | 04/88 | | 44 | 0.44 |
| 68- | 128 | 04/88 | | 44 | 0.38 |
| 69- | 61 | 04/88 | | 44 | 0.40 |
| 69- | 95 | 04/88 | | 44 | 0.31 |
| 69- | 99 | 04/88 | | 44 | 0.44 |
| 70- | 70 | 04/88 | | 44 | 0.38 |
| 70- | 78 | 04/88 | | 44 | 0.40 |
| 70- | 92 | 04/88 | | 44 | 0.32 |
| 70- | 94 | 04/88 | | 44 | 0.41 |
| 70- | 100 | 04/88 | | 44 | 0.38 |
| 70- | 102 | 04/88 | | 44 | 0.40 |
| 70- | 150 | 04/88 | | 44 | 0.38 |
| 71- | 79 | 04/88 | | 44 | 0.40 |
| 72- | 78 | 04/88 | | 44 | 0.38 |
| 72- | 90 | 04/88 | | 44 | 0.40 |
| 73- | 89 | 04/88 | | 44 | 0.38 |
| 73- | 97 | 04/88 | | 44 | 0.40 |
| 73- | 99 | 04/88 | | 44 | 0.38 |
| 74- | 76 | 04/88 | | 44 | 0.40 |
| 74- | 86 | 04/88 | | 44 | 0.48 |
| 74- | 92 | 04/88 | | 44 | 0.40 |
| 74- | 94 | 04/88 | | 44 | 0.40 |
| 75- | 87 | 04/88 | | 44 | 0.41 |
| 75- | 89 | 04/88 | | 44 | 0.48 |
| 76- | 86 | 04/88 | | 44 | 0.40 |
| 76- | 90 | 04/88 | | 44 | 0.48 |
| 76- | 92 | 04/88 | | 44 | 0.40 |
| 77- | 81 | 04/88 | | 44 | 0.40 |
| 77- | 86 | 04/88 | | 44 | 0.40 |
| 77- | 89 | 04/88 | | 44 | 0.40 |
| 78- | 80 | 04/88 | | 44 | 0.40 |
| 78- | 86 | 04/88 | | 44 | 0.45 |
| 78- | 88 | 04/88 | | 44 | 0.40 |
| 78- | 90 | 04/88 | | 44 | 0.55 |
| 78- | 94 | 04/88 | | 44 | 0.40 |
| 78- | 120 | 04/88 | | 44 | 0.40 |
| 79- | 53 | 04/88 | | 44 | 0.40 |
| 79- | 57 | 04/88 | | 44 | 0.51 |
| 79- | 79 | 04/88 | | 44 | 0.40 |
| 79- | 81 | 04/88 | | 44 | 0.40 |
| 79- | 83 | 04/88 | | 44 | 0.40 |
| 79- | 91 | 04/88 | | 44 | 0.40 |
| 81- | 85 | 04/88 | | 44 | 0.51 |
| 81- | 87 | 04/88 | | 44 | 0.78 |
| 81- | 93 | 04/88 | | 44 | 0.75 |
| 83- | 83 | 04/88 | | 44 | 0.09 |
| 83- | 91 | 04/88 | | 44 | 0.28 |

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

Steam Generators 12

QUERY: OD, 20-39 8 TW, ALL VOLTS, ALL ELEV (ALL TUBES), ALL-RL

TOTAL TUBES: 136

STEAM GENERATOR 12

D. List with Plot of >39% Indications

SG 12 PLOT OF >39% INDICATIONS, 4/88 OUTAGE

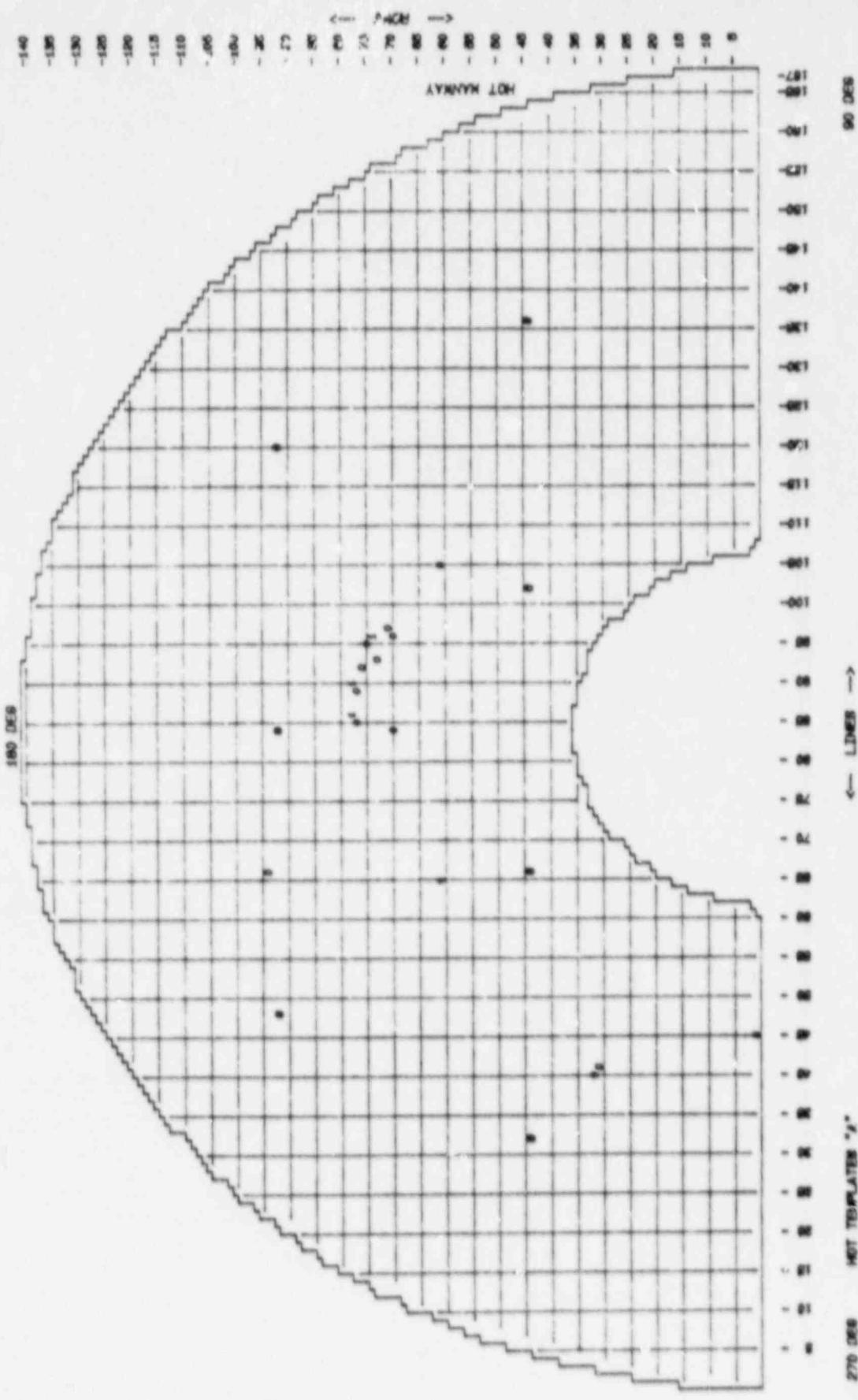
PLANT: CALVERT CLIFFS UNIT 1
OUTAGE: 04/88

0 = 00 - <1 [10]
= MULTIPLE INDICATION [10]

GENERATOR: 12
TOTAL TUBES STAYS (#): 7

0 = 00 - >6 [10]

TOTAL TUBES ABNORMAL: 17



Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

Steam Generation 100

ALL REVIEWS ARE BASED ON THE PUBLICATION DATE OF THE WORK

TOTAL TUBES: 17

STEAM GENERATOR 12

E. List with Plot of Distorted Indications

SG 12 PLOT OF DISTORTED INDICATIONS, 4/88 OUTAGE

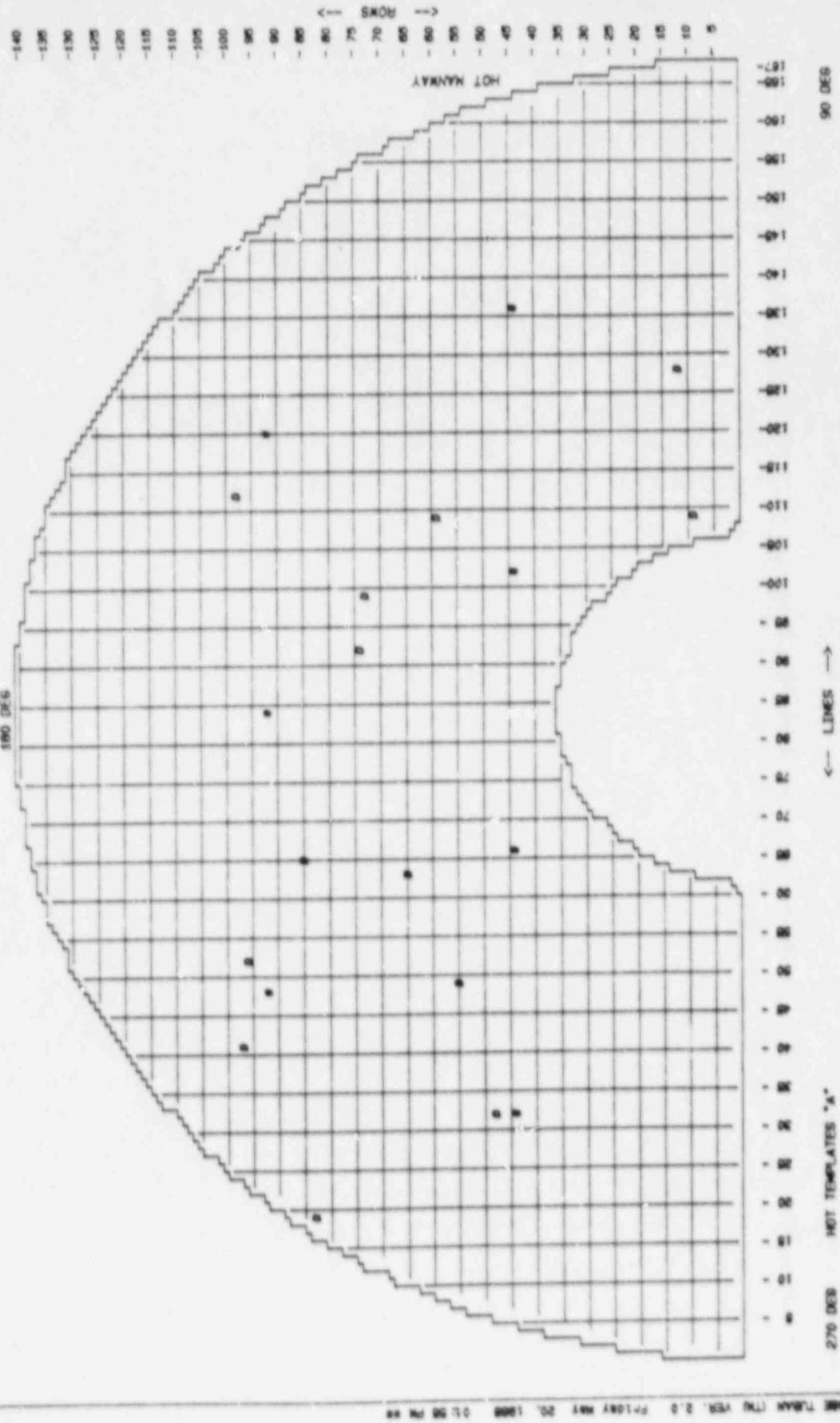
PLANT: CALVERT CLIFFS UNIT 1
OUTAGE: 04/88

GENERATOR: 12
TOTAL TUBES: 8519
STAYS (#): 7

□ = DISTORTED IND (18)

■ = MULTIPLE INDICATION (0)

TOTAL TUBES ASSIGNED: 13



270 DEG HOT TEMPLATES "A"

<-- LINES -->

90 DEG

ROWS

HOT MANHOLE

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/98

Geertje van der Heijden

QUERY: DISTORTED, ALL REEV (ALL TYPES), ALL, R,

TOTAL TUBES: 13

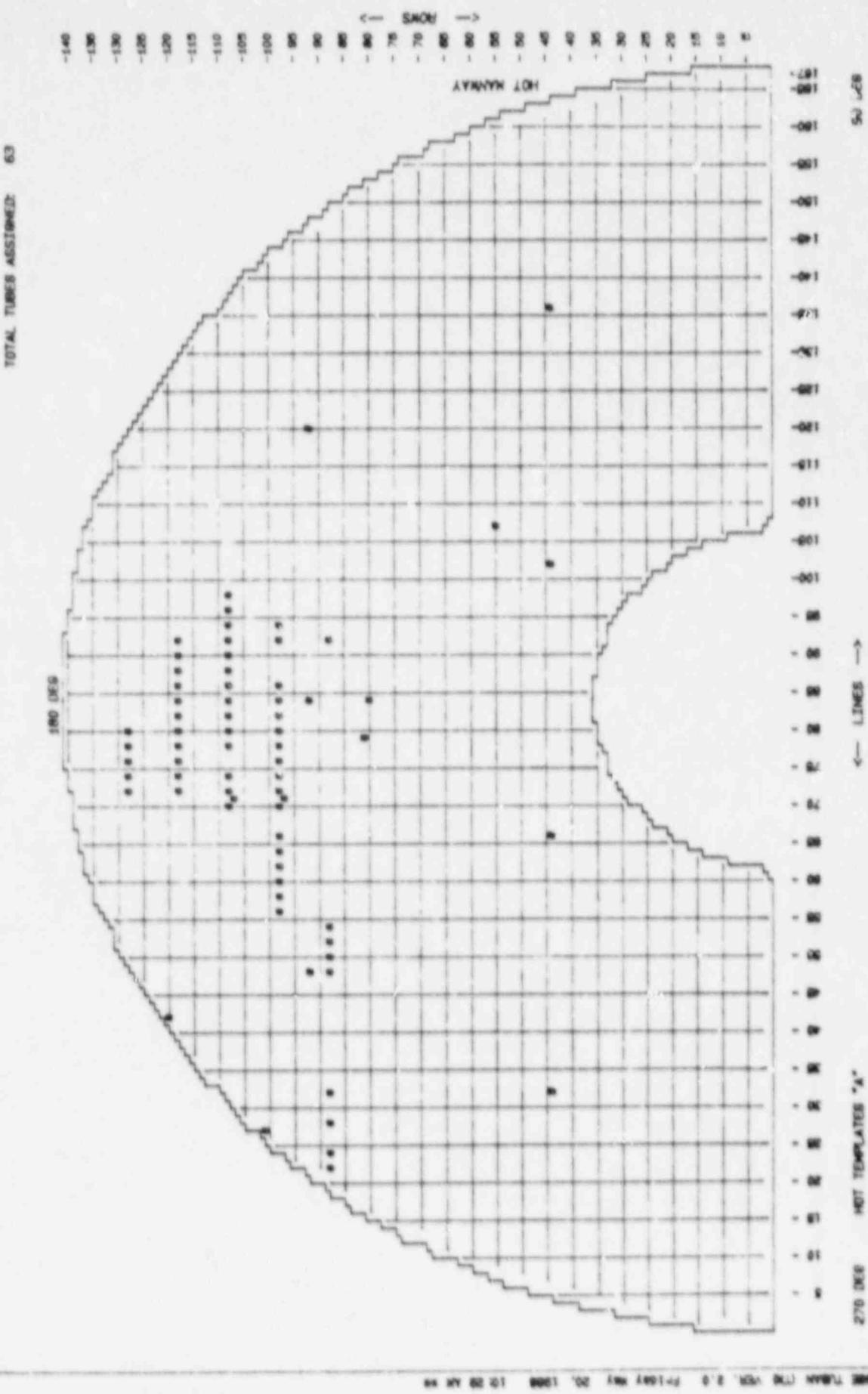
STEAM GENERATOR 12

F. Lists with Plots of Tubes not Rolled

Tubes NOT ROLLED at HOT Tubeshheet

PLANT: CALVERT CLIFFS UNIT 1
OUTAGE: 04/08

GENERATOR: 12 TOTAL TUBES: 6519 STAYS (#): 7



Plant: CALVERT CLIFFS UNIT 1
Outage: 04/80

C++ Generators

Tuberculosis NOT reported at 2014 tuberculosis

ROW LINE

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Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

Steam Generator: 10

Tubes NOT ROLLED at HOT Tubesheet

ROW LINE

| | |
|-----|----|
| 125 | 73 |
| 126 | 74 |
| 127 | 75 |
| 128 | 76 |
| 129 | 80 |

Outage : 04/88 Total = 63

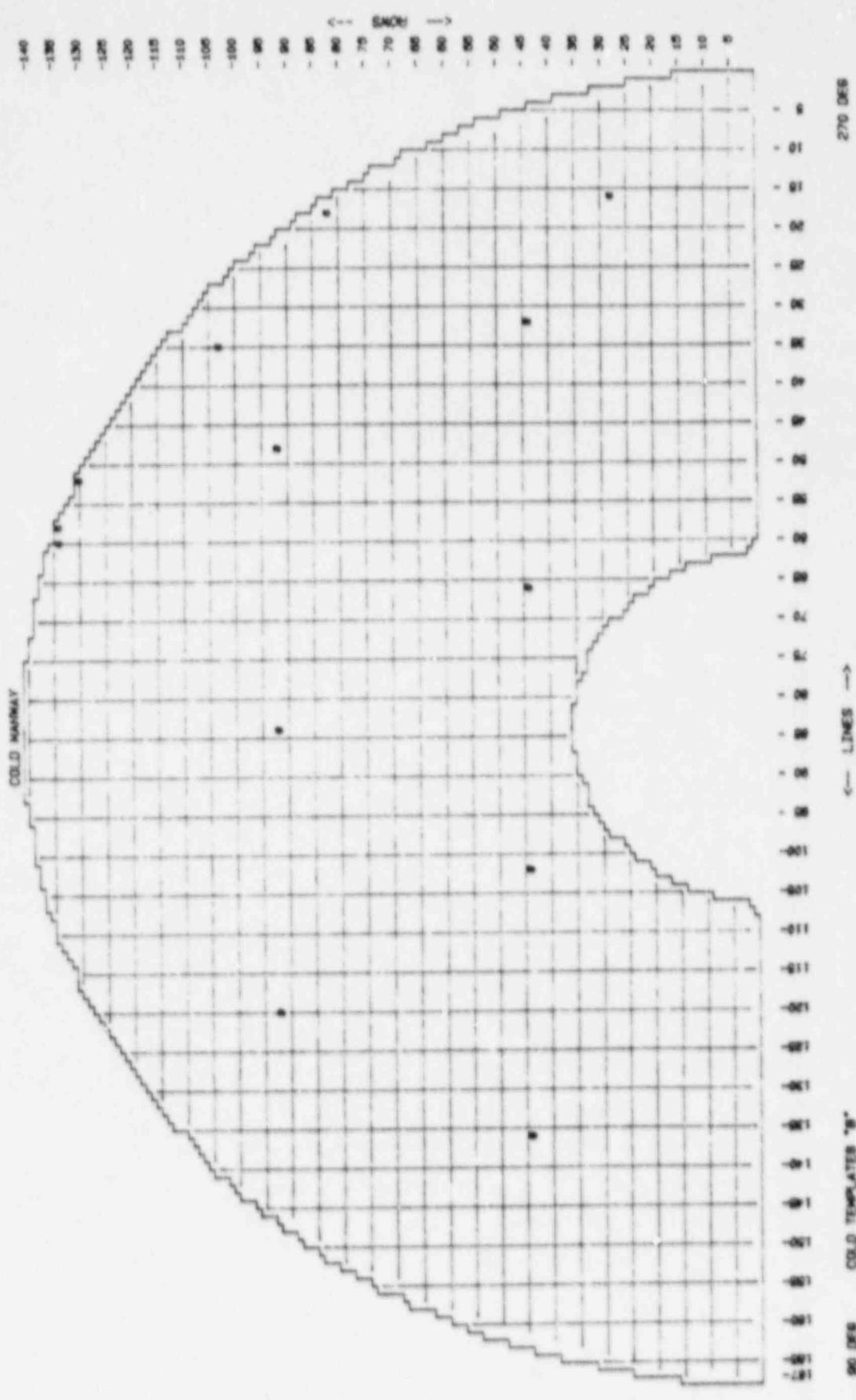
Tubes NOT ROLLED at COLD Tubesheet

PLANT: CALVERT CLIFFS UNIT 1
OUTAGE: 04/86

B = Baffle : 04700 (8)

GENERATOR: 12
TOTAL TUBES:
STAYS (#): 7 8519

TOTAL TUBES ASSIGNED: 6



Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

Steam Generator: 1A

Tubes NOT ROLLED at COLD Tubesheet

ROW LINE

| | |
|-----|----|
| 130 | 18 |
| 130 | 20 |
| 130 | 22 |
| 134 | 60 |

Outage : 04/88 Total = 6

STEAM GENERATOR 12

G. Lists with Plots of Sludge Data

S L U D G E H E I G H T I N S G 1 2 H O T I . E . G . 4 / 8 8 O U T A G E

PLANT: CALVERT CLIFFS UNIT 1
OUTAGE: 04/98

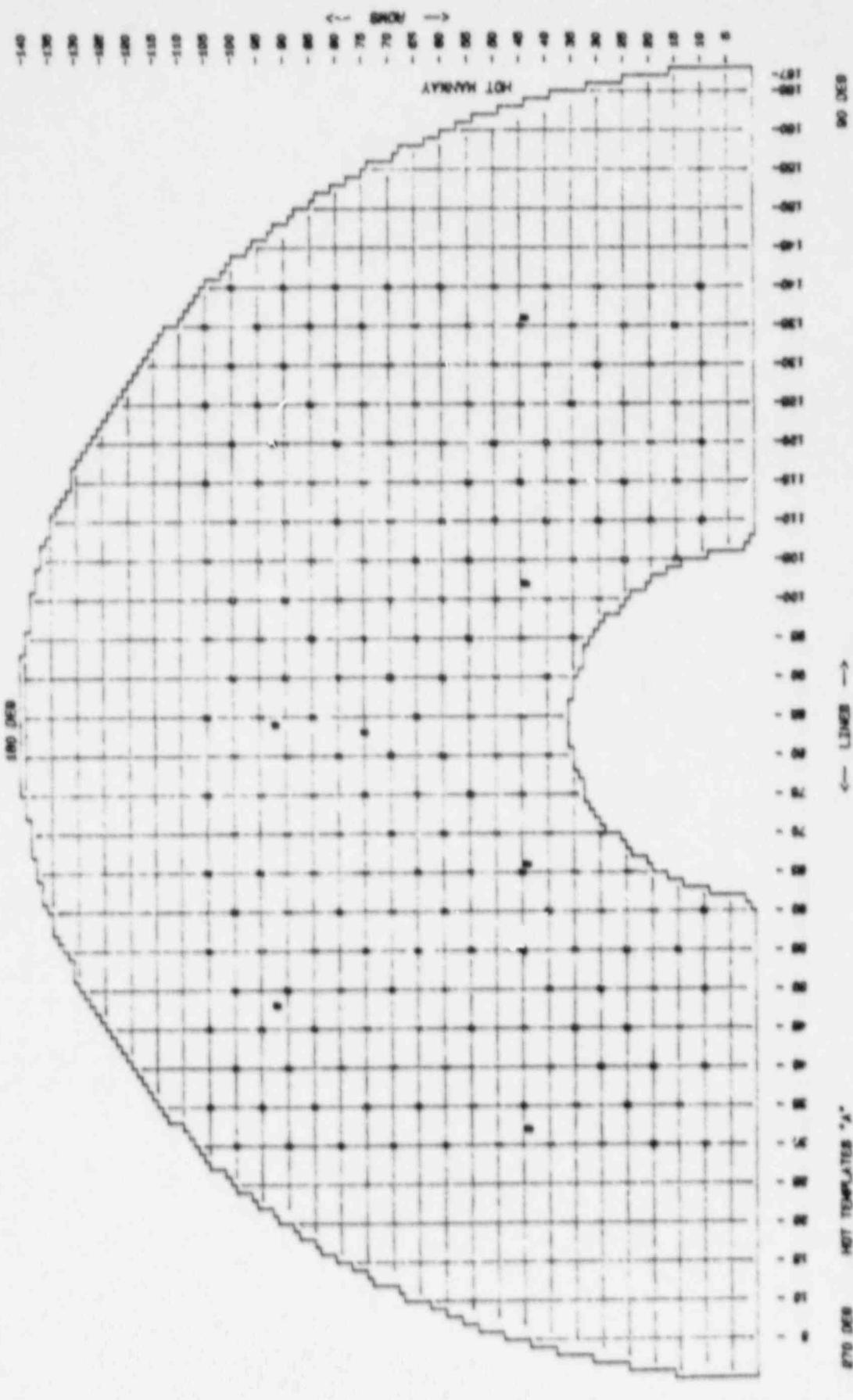
GENERATOR #2

TOTAL TUBES: 7
STAYS (•): 7

D = DILUTE - 41 (40)
 Y = DILUTE - 3 (3C)
 X = MULTIPLE INDICATION (6)

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QUERY: STUDGE, ALL INCHES, HTS-SF (ALL TUBES), ALL-PI

の生産者たる「日本の生産者の妻」 1985年

Plants CALVERT
Quarantine

QUERY: SLUDGE, ALL TINCHEC, HTS+SF (ALL TINCHEC), ALL, E

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/89

のための基準「令和元年版」を参考して下さい。

QUERY: SLUDGE, ALL INCHES, HTS-SF (ALL TUBES), ALL-PS

Plant: CALVERT CLIFFS UNIT: 1
Outage: 04/88

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TOTAL TUBES: 209

SLUDGE HEIGHT IN SG 12 COLD LEG, 4/88 OUTAGE

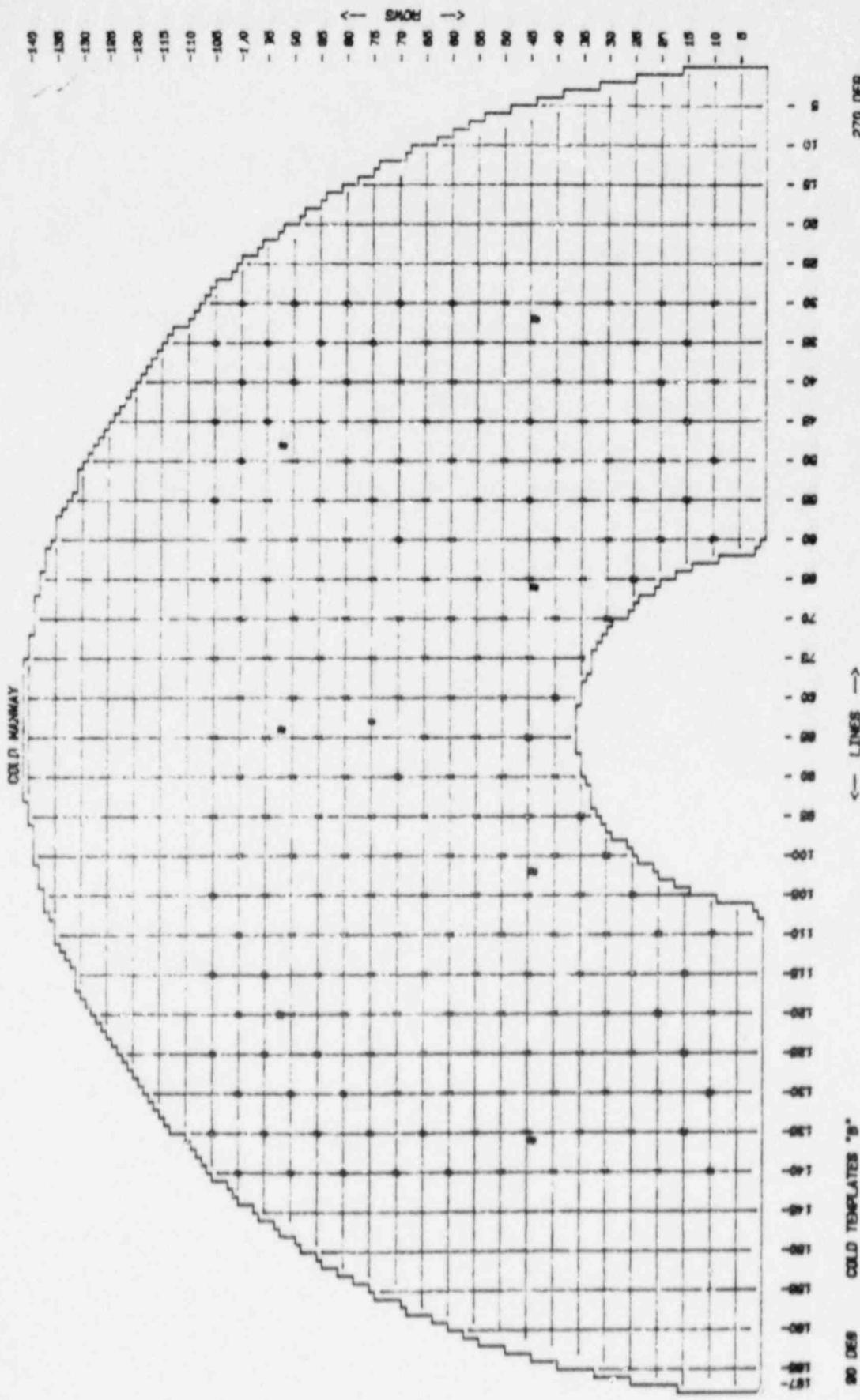
PLANT: CALVERT CLIFFS UNIT 1
OUTAGE: 04/88

0 = SLUDGE <1' (30)
1 = SLUDGE - 3' (90)
* = MULTIPLE INDICATION (0)

GENERATOR: 12
TOTAL TUBES: 8519
STAYS (0): 7

1 = SLUDGE :: 1 (1/40)
4 = SLUDGE - 4 (2)

TOTAL TUBES ASSIGNED: 240



Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

1. *What is the relationship between the two main characters?*

QUERY: SLUDGE, ALL INCHES, CTS-SF (ALL TUBES), ALL-RL

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

Generation 14

QUERY: SLUDGE,ALL INCHES,CTS-SF (ALL TUBES),ALL-RL

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/98

QUERY: SLUDGE,ALL INCHES,CTS-SF (ALL TUBES),ALL-RL

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

QUERY: SLUDGE,ALL INCHES,CTS-SF (ALL TUBES),ALL-EL

| ROW-LINE | OUTAGE | ELEVATION | INDICATION | INCHES |
|----------|--------|-----------|------------|--------|
| 100- | 110 | 04/88 | CTS | 00000 |
| 100- | | 04/88 | CTS | 00000 |
| 100- | 14000 | 04/88 | CTS | 00000 |
| 100- | 14000 | 04/88 | CTS | 00000 |
| 105- | 20500 | 04/88 | CTS | 00000 |
| 105- | 44555 | 04/88 | CTS | 00000 |
| 105- | 45555 | 04/88 | CTS | 00000 |
| 105- | 655 | 04/88 | CTS | 00000 |
| 105- | 755 | 04/88 | CTS | 00000 |
| 105- | 855 | 04/88 | CTS | 00000 |
| 105- | 955 | 04/88 | CTS | 00000 |
| 105- | 1055 | 04/88 | CTS | 00000 |
| 105- | 1155 | 04/88 | CTS | 00000 |
| 105- | 1255 | 04/88 | CTS | 00000 |
| 105- | 1355 | 04/88 | CTS | 00000 |

TOTAL TUBES: 210

STEAM GENERATOR 12

H. List of Tubes Dented

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

C1
14

QUERY: DENTS,ALL MILS,ALL ELEV (ALL TUBES),ALL-RL

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

Stream Generation

QUERY: DENTS,ALL MILS,ALL ELF" (ALL TUBES),ALL-RL

QUERY: DENTS,ALL MILS,ALL ELEV (ALL TUBES),ALL-RL

| ROW-LINE | OUTAGE | ELEVATION | INDICATION | VOLTS |
|----------|--------|-----------|------------|-------|
| | 04/88 | C7 | DENT | 1 |
| | 04/88 | C7 | DENT | 1 |
| 67- 41 | 04/88 | H7 | DENT | 1 |
| 67- 49 | 04/88 | H7 | DENT | 1 |
| | 04/88 | H7 | DENT | 1 |
| | 04/88 | H8 | DENT | 1 |
| | 04/88 | H8 | DENT | 1 |
| 67- 81 | 04/88 | DH | DENT | 1 |
| 67- 97 | 04/88 | H8 | DENT | 1 |
| 67- 115 | 04/88 | C7 | DENT | 1 |
| | 04/88 | C7 | DENT | 1 |
| | 04/88 | C7 | DENT | 1 |
| 67- 139 | 04/88 | C7 | DENT | 1 |
| | 04/88 | C7 | DENT | 1 |
| 67- 151 | 04/88 | C7 | DENT | 1 |
| | 04/88 | C7 | DENT | 1 |
| 69- 21 | 04/88 | C7 | DENT | 1 |
| 69- 31 | 04/88 | C7 | DENT | 1 |
| 69- 49 | 04/88 | C7 | DENT | 1 |
| 69- 73 | 04/88 | C7 | DENT | 1 |
| 69- 83 | 04/88 | C7 | DENT | 1 |
| 69- 85 | 04/88 | C7 | DENT | 1 |
| 69- 87 | 04/88 | C7 | DENT | 1 |
| 69- 105 | 04/88 | C7 | DENT | 1 |
| 69- 115 | 04/88 | C7 | DENT | 1 |
| 69- 139 | 04/88 | C7 | DENT | 1 |
| 70- 64 | 04/88 | C7 | DENT | 1 |
| 70- 132 | 04/88 | C7 | DENT | 1 |
| 70- 136 | 04/88 | C7 | DENT | 1 |
| | 04/88 | C7 | DENT | 1 |
| | 04/88 | C7 | DENT | 1 |
| 71- 43 | 04/88 | C7 | DENT | 1 |
| 71- 105 | 04/88 | C7 | DENT | 1 |
| 74- 80 | 04/88 | C7 | DENT | 1 |
| | 04/88 | C7 | DENT | 1 |
| | 04/88 | C7 | DENT | 1 |
| 76- 18 | 04/88 | C7 | DENT | 1 |
| 76- 78 | 04/88 | C7 | DENT | 1 |
| | 04/88 | C7 | DENT | 1 |
| | 04/88 | C7 | DENT | 1 |
| 77- 37 | 04/88 | C7 | DENT | 1 |
| 77- 93 | 04/88 | C7 | DENT | 1 |
| 78- 42 | 04/88 | C7 | DENT | 1 |
| | 04/88 | C7 | DENT | 1 |
| | 04/88 | C7 | DENT | 1 |
| 78- 136 | 04/88 | S-SF | DENT | 1 |
| 79- 135 | 04/88 | S-SF | DENT | 1 |
| 79- 139 | 04/88 | S-SF | DENT | 1 |

Plant: CALVERT CLIFFS UNIT :
Outage: 04/88

General References

QUERY: DENTS,ALL MILS,ALL ELEV (ALL TUBES),ALL-RL

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

Team Generation

QUERY: DENTS,ALL MILS,ALL ELEV (ALL TUBES),ALL-RL

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

CH-10

QUERY: DENTS,ALL MILS,ALL ELEV (ALL TUBES),ALL-1,L

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

Steam Generator: 12

QUERY: DENTS, ALL MILS, ALL ELEV (ALL TUBES), ALL-RL

| ROW-LINE | OUTAGE | ELEVATION | INDICATION | VOLTS |
|----------|--------|-----------|------------|-------|
| 96- | 50 | 04/88 | | |
| 96- | 52 | 04/88 | | 1 |
| 96- | 54 | 04/88 | | 1 |
| 96- | 56 | 04/88 | | 1 |
| 96- | 58 | 04/88 | | 1 |
| 96- | 62 | 04/88 | | 1 |
| 96- | 64 | 04/88 | | 1 |
| 96- | 68 | 04/88 | | 1 |
| 96- | 70 | 04/88 | | 1 |
| 96- | 74 | 04/88 | | 1 |
| 96- | 76 | 04/88 | | 1 |
| 96- | 78 | 04/88 | | 1 |
| 96- | 80 | 04/88 | | 1 |
| 96- | 84 | 04/88 | | 1 |
| 96- | 86 | 04/88 | | 1 |
| 96- | 88 | 04/88 | | 1 |
| 96- | 90 | 04/88 | | 1 |
| 96- | 92 | 04/88 | | 1 |
| 96- | 94 | 04/88 | | 1 |
| 96- | 102 | 04/88 | | 1 |
| 96- | 104 | 04/88 | | 1 |
| 96- | 106 | 04/88 | | 1 |
| 96- | 112 | 04/88 | | 1 |
| 96- | 114 | 04/88 | | 1 |
| 96- | 116 | 04/88 | | 1 |
| 96- | 120 | 04/88 | | 1 |
| 96- | 124 | 04/88 | | 1 |
| 96- | 126 | 04/88 | | 1 |
| 97- | 61 | 04/88 | | 1 |
| 97- | 63 | 04/88 | | 1 |
| 97- | 65 | 04/88 | | 1 |
| 97- | 67 | 04/88 | | 1 |
| 97- | 69 | 04/88 | | 1 |
| 97- | 71 | 04/88 | | 1 |
| 97- | 73 | 04/88 | | 1 |
| 97- | 77 | 04/88 | | 1 |
| 97- | 79 | 04/88 | | 1 |
| 97- | 83 | 04/88 | | 1 |
| 97- | 85 | 04/88 | | 1 |
| 97- | 87 | 04/88 | | 1 |
| 97- | 89 | 04/88 | | 1 |
| 97- | 91 | 04/88 | | 1 |
| 97- | 93 | 04/88 | | 1 |
| 97- | 95 | 04/88 | | 1 |
| 97- | 97 | 04/88 | | 1 |
| 97- | 101 | 04/88 | | 1 |
| 97- | 107 | 04/88 | | 1 |

+ 7.50"

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

Steam Generator: 12

QUERY: DENTS,ALL MILS,ALL ELEV (ALL TUBES),ALL-RL

| ROW-LINE | OUTAGE | ELEVATION | INDICATION | VOLTS |
|----------|--------|-----------|------------|-------|
| 97- | 109 | 04/88 | DENT | 14000 |
| 97- | 111 | 04/88 | DENT | 11000 |
| 97- | 113 | 04/88 | DENT | 11000 |
| 97- | 115 | 04/88 | DENT | 11000 |
| 97- | 117 | 04/88 | DENT | 11000 |
| 97- | 119 | 04/88 | DENT | 11000 |
| 97- | 121 | 04/88 | DENT | 11000 |
| 97- | 123 | 04/88 | DENT | 11000 |
| 97- | 125 | 04/88 | DENT | 11000 |
| 97- | 127 | 04/88 | DENT | 11000 |
| 98- | 36 | 04/88 | DENT | 11000 |
| 98- | 38 | 04/88 | DENT | 11000 |
| 98- | 40 | 04/88 | DENT | 11000 |
| 98- | 44 | 04/88 | DENT | 11000 |
| 98- | 46 | 04/88 | DENT | 11000 |
| 98- | 48 | 04/88 | DENT | 11000 |
| 98- | 50 | 04/88 | DENT | 11000 |
| 98- | 52 | 04/88 | DENT | 11000 |
| 98- | - | - | * | 11000 |
| 98- | - | - | * | 11000 |
| 98- | - | - | * | 11000 |
| 98- | - | - | * | 11000 |
| 98- | - | - | * | 11000 |
| 98- | 68 | 04/88 | DENT | 11000 |
| 98- | 70 | 04/88 | DENT | 11000 |
| 98- | 72 | 04/88 | DENT | 11000 |
| 98- | 74 | 04/88 | DENT | 11000 |
| 98- | 76 | 04/88 | DENT | 11000 |
| 98- | 78 | 04/88 | DENT | 11000 |
| 98- | 80 | 04/88 | DENT | 11000 |
| 98- | 82 | 04/88 | DENT | 11000 |
| 98- | 84 | 04/88 | DENT | 11000 |
| 98- | 86 | 04/88 | DENT | 11000 |
| 98- | 88 | 04/88 | DENT | 11000 |
| 98- | 90 | 04/88 | DENT | 11000 |
| 98- | 92 | 04/88 | DENT | 11000 |
| 98- | 94 | 04/88 | DENT | 11000 |
| 98- | 96 | 04/88 | DENT | 11000 |
| 98- | 98 | 04/88 | DENT | 11000 |
| 98- | 102 | 04/88 | DENT | 11000 |
| 98- | 104 | 04/88 | DENT | 11000 |
| 98- | 106 | 04/88 | DENT | 11000 |
| 98- | 110 | 04/88 | DENT | 11000 |
| 98- | 112 | 04/88 | DENT | 11000 |
| 98- | 114 | 04/88 | DENT | 11000 |
| 98- | 116 | 04/88 | DENT | 11000 |
| 98- | 118 | 04/88 | DENT | 11000 |

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

QUERY: DENTS, ALL MILLS, ALL ELEV (ALL TUBES), ALL PIPING

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

Steam Generator: 12

QUERY: DENTS,ALL MILS,ALL ELEV (ALL TUBES),ALL-RL

| ROW-LINE | OUTAGE | ELEVATION | INDICATION | VOLTS |
|----------|--------|-----------|------------|-------|
| 1000- | 52 | * 23.10" | DENT | 1 |
| 1000- | 54 | | DENT | 1 |
| 1000- | 56 | | DENT | 1 |
| 1000- | 58 | | DENT | 1 |
| 1000- | 60 | | DENT | 1 |
| 1000- | 62 | | DENT | 1 |
| 1000- | 64 | | DENT | 1 |
| 1000- | 66 | | DENT | 1 |
| 1000- | 68 | | DENT | 1 |
| 1000- | 70 | | DENT | 1 |
| 1000- | 72 | | DENT | 1 |
| 1000- | 74 | | DENT | 1 |
| 1000- | 76 | | DENT | 1 |
| 1000- | 78 | | DENT | 1 |
| 1000- | 80 | | DENT | 1 |
| 1000- | 82 | | DENT | 1 |
| 1000- | 84 | | DENT | 1 |
| 1000- | 86 | | DENT | 1 |
| 1000- | 88 | | DENT | 1 |
| 1000- | 90 | | DENT | 1 |
| 1000- | 92 | | DENT | 1 |
| 1000- | 94 | | DENT | 1 |
| 1000- | 96 | | DENT | 1 |
| 1000- | 98 | | DENT | 1 |
| 1000- | 100 | | DENT | 1 |
| 1000- | 102 | | DENT | 1 |
| 1000- | 104 | | DENT | 1 |
| 1000- | 106 | | DENT | 1 |
| 1000- | 108 | | DENT | 1 |
| 1000- | 110 | | DENT | 1 |
| 1000- | 112 | | DENT | 1 |
| 1000- | 114 | | DENT | 1 |
| 1000- | 116 | | DENT | 1 |
| 1000- | 118 | | DENT | 1 |
| 1000- | 120 | | DENT | 1 |
| 1000- | 122 | | DENT | 1 |
| 1000- | 124 | | DENT | 1 |
| 1000- | 126 | | DENT | 1 |
| 1000- | 128 | | DENT | 1 |
| 1000- | 130 | | DENT | 1 |
| 1000- | 132 | | DENT | 1 |
| 1000- | 134 | | DENT | 1 |
| 1000- | 136 | | DENT | 1 |
| 1000- | 138 | | DENT | 1 |
| 1000- | 140 | | DENT | 1 |
| 1000- | 142 | | DENT | 1 |
| 1000- | 144 | | DENT | 1 |
| 1000- | 146 | | DENT | 1 |
| 1000- | 148 | | DENT | 1 |
| 1000- | 150 | | DENT | 1 |
| 1000- | 152 | | DENT | 1 |
| 1000- | 154 | | DENT | 1 |
| 1000- | 156 | | DENT | 1 |
| 1000- | 158 | | DENT | 1 |
| 1000- | 160 | | DENT | 1 |
| 1000- | 162 | | DENT | 1 |
| 1000- | 164 | | DENT | 1 |
| 1000- | 166 | | DENT | 1 |
| 1000- | 168 | | DENT | 1 |
| 1000- | 170 | | DENT | 1 |
| 1000- | 172 | | DENT | 1 |
| 1000- | 174 | | DENT | 1 |
| 1000- | 176 | | DENT | 1 |
| 1000- | 178 | | DENT | 1 |
| 1000- | 180 | | DENT | 1 |
| 1000- | 182 | | DENT | 1 |
| 1000- | 184 | | DENT | 1 |
| 1000- | 186 | | DENT | 1 |
| 1000- | 188 | | DENT | 1 |
| 1000- | 190 | | DENT | 1 |
| 1000- | 192 | | DENT | 1 |
| 1000- | 194 | | DENT | 1 |
| 1000- | 196 | | DENT | 1 |
| 1000- | 198 | | DENT | 1 |
| 1000- | 200 | | DENT | 1 |
| 1000- | 202 | | DENT | 1 |
| 1000- | 204 | | DENT | 1 |
| 1000- | 206 | | DENT | 1 |
| 1000- | 208 | | DENT | 1 |
| 1000- | 210 | | DENT | 1 |
| 1000- | 212 | | DENT | 1 |
| 1000- | 214 | | DENT | 1 |
| 1000- | 216 | | DENT | 1 |
| 1000- | 218 | | DENT | 1 |
| 1000- | 220 | | DENT | 1 |
| 1000- | 222 | | DENT | 1 |
| 1000- | 224 | | DENT | 1 |
| 1000- | 226 | | DENT | 1 |
| 1000- | 228 | | DENT | 1 |
| 1000- | 230 | | DENT | 1 |
| 1000- | 232 | | DENT | 1 |
| 1000- | 234 | | DENT | 1 |
| 1000- | 236 | | DENT | 1 |
| 1000- | 238 | | DENT | 1 |
| 1000- | 240 | | DENT | 1 |
| 1000- | 242 | | DENT | 1 |
| 1000- | 244 | | DENT | 1 |
| 1000- | 246 | | DENT | 1 |
| 1000- | 248 | | DENT | 1 |
| 1000- | 250 | | DENT | 1 |
| 1000- | 252 | | DENT | 1 |
| 1000- | 254 | | DENT | 1 |
| 1000- | 256 | | DENT | 1 |
| 1000- | 258 | | DENT | 1 |
| 1000- | 260 | | DENT | 1 |
| 1000- | 262 | | DENT | 1 |
| 1000- | 264 | | DENT | 1 |
| 1000- | 266 | | DENT | 1 |
| 1000- | 268 | | DENT | 1 |
| 1000- | 270 | | DENT | 1 |
| 1000- | 272 | | DENT | 1 |
| 1000- | 274 | | DENT | 1 |
| 1000- | 276 | | DENT | 1 |
| 1000- | 278 | | DENT | 1 |
| 1000- | 280 | | DENT | 1 |
| 1000- | 282 | | DENT | 1 |
| 1000- | 284 | | DENT | 1 |
| 1000- | 286 | | DENT | 1 |
| 1000- | 288 | | DENT | 1 |
| 1000- | 290 | | DENT | 1 |
| 1000- | 292 | | DENT | 1 |
| 1000- | 294 | | DENT | 1 |
| 1000- | 296 | | DENT | 1 |
| 1000- | 298 | | DENT | 1 |
| 1000- | 300 | | DENT | 1 |
| 1000- | 302 | | DENT | 1 |
| 1000- | 304 | | DENT | 1 |
| 1000- | 306 | | DENT | 1 |
| 1000- | 308 | | DENT | 1 |
| 1000- | 310 | | DENT | 1 |
| 1000- | 312 | | DENT | 1 |
| 1000- | 314 | | DENT | 1 |
| 1000- | 316 | | DENT | 1 |
| 1000- | 318 | | DENT | 1 |
| 1000- | 320 | | DENT | 1 |
| 1000- | 322 | | DENT | 1 |
| 1000- | 324 | | DENT | 1 |
| 1000- | 326 | | DENT | 1 |
| 1000- | 328 | | DENT | 1 |
| 1000- | 330 | | DENT | 1 |
| 1000- | 332 | | DENT | 1 |
| 1000- | 334 | | DENT | 1 |
| 1000- | 336 | | DENT | 1 |
| 1000- | 338 | | DENT | 1 |
| 1000- | 340 | | DENT | 1 |
| 1000- | 342 | | DENT | 1 |
| 1000- | 344 | | DENT | 1 |
| 1000- | 346 | | DENT | 1 |
| 1000- | 348 | | DENT | 1 |
| 1000- | 350 | | DENT | 1 |
| 1000- | 352 | | DENT | 1 |
| 1000- | 354 | | DENT | 1 |
| 1000- | 356 | | DENT | 1 |
| 1000- | 358 | | DENT | 1 |
| 1000- | 360 | | DENT | 1 |
| 1000- | 362 | | DENT | 1 |
| 1000- | 364 | | DENT | 1 |
| 1000- | 366 | | DENT | 1 |
| 1000- | 368 | | DENT | 1 |
| 1000- | 370 | | DENT | 1 |
| 1000- | 372 | | DENT | 1 |
| 1000- | 374 | | DENT | 1 |
| 1000- | 376 | | DENT | 1 |
| 1000- | 378 | | DENT | 1 |
| 1000- | 380 | | DENT | 1 |
| 1000- | 382 | | DENT | 1 |
| 1000- | 384 | | DENT | 1 |
| 1000- | 386 | | DENT | 1 |
| 1000- | 388 | | DENT | 1 |
| 1000- | 390 | | DENT | 1 |
| 1000- | 392 | | DENT | 1 |
| 1000- | 394 | | DENT | 1 |
| 1000- | 396 | | DENT | 1 |
| 1000- | 398 | | DENT | 1 |
| 1000- | 400 | | DENT | 1 |
| 1000- | 402 | | DENT | 1 |
| 1000- | 404 | | DENT | 1 |
| 1000- | 406 | | DENT | 1 |
| 1000- | 408 | | DENT | 1 |
| 1000- | 410 | | DENT | 1 |
| 1000- | 412 | | DENT | 1 |
| 1000- | 414 | | DENT | 1 |
| 1000- | 416 | | DENT | 1 |
| 1000- | 418 | | DENT | 1 |
| 1000- | 420 | | DENT | 1 |
| 1000- | 422 | | DENT | 1 |
| 1000- | 424 | | DENT | 1 |
| 1000- | 426 | | DENT | 1 |
| 1000- | 428 | | DENT | 1 |
| 1000- | 430 | | DENT | 1 |
| 1000- | 432 | | DENT | 1 |
| 1000- | 434 | | DENT | 1 |
| 1000- | 436 | | DENT | 1 |
| 1000- | 438 | | DENT | 1 |
| 1000- | 440 | | DENT | 1 |
| 1000- | 442 | | DENT | 1 |
| 1000- | 444 | | DENT | 1 |
| 1000- | 446 | | DENT | 1 |
| 1000- | 448 | | DENT | 1 |
| 1000- | 450 | | DENT | 1 |
| 1000- | 452 | | DENT | 1 |
| 1000- | 454 | | DENT | 1 |
| 1000- | 456 | | DENT | 1 |
| 1000- | 458 | | DENT | 1 |
| 1000- | 460 | | DENT | 1 |
| 1000- | 462 | | DENT | 1 |
| 1000- | 464 | | DENT | 1 |
| 1000- | 466 | | DENT | 1 |
| 1000- | 468 | | DENT | 1 |
| 1000- | 470 | | DENT | 1 |
| 1000- | 472 | | DENT | 1 |
| 1000- | 474 | | DENT | 1 |
| 1000- | 476 | | DENT | 1 |
| 1000- | 478 | | DENT | 1 |
| 1000- | 480 | | DENT | 1 |
| 1000- | 482 | | DENT | 1 |
| 1000- | 484 | | DENT | 1 |
| 1000- | 486 | | DENT | 1 |
| 1000- | 488 | | DENT | 1 |
| 1000- | 490 | | DENT | 1 |
| 1000- | 492 | | DENT | 1 |
| 1000- | 494 | | DENT | 1 |
| 1000- | 496 | | DENT | 1 |
| 1000- | 498 | | DENT | 1 |
| 1000- | 500 | | DENT | 1 |
| 1000- | 502 | | DENT | 1 |
| 1000- | 504 | | DENT | 1 |
| 1000- | 506 | | DENT | 1 |
| 1000- | 508 | | DENT | 1 |
| 1000- | 510 | | DENT | 1 |
| 1000- | 512 | | DENT | 1 |
| 1000- | 514 | | DENT | 1 |
| 1000- | 516 | | DENT | 1 |
| 1000- | 518 | | DENT | 1 |
| 1000- | 520 | | DENT | 1 |
| 1000- | 522 | | DENT | 1 |
| 1000- | 524 | | DENT | 1 |
| 1000- | 526 | | DENT | 1 |
| 1000- | 528 | | DENT | 1 |
| 1000- | 530 | | DENT | 1 |
| 1000- | 532 | | DENT | 1 |
| 1000- | 534 | | DENT | 1 |
| 1000- | 536 | | DENT | 1 |
| 1000- | 538 | | DENT | 1 |
| 1000- | 540 | | DENT | 1 |
| 1000- | 542 | | DENT | 1 |
| 1000- | 544 | | DENT | 1 |
| 1000- | 546 | | DENT | 1 |
| 1000- | 548 | | DENT | 1 |
| 1000- | 550 | | DENT | 1 |
| 1000- | 552 | | DENT | 1 |
| 1000- | 554 | | DENT | 1 |
| 1000- | 556 | | DENT | 1 |
| 1000- | 558 | | DENT | 1 |
| 1000- | 560 | | DENT | 1 |
| 1000- | 562 | | DENT | 1 |
| 1000- | 564 | | DENT | 1 |
| 1000- | 566 | | DENT | 1 |
| 1000- | 568 | | DENT | 1 |
| 1000- | 570 | | DENT | 1 |
| 1000- | 572 | | DENT | 1 |
| 1000- | 574 | | DENT | 1 |
| 1000- | 576 | | DENT | 1 |
| 1000- | 578 | | DENT | 1 |
| 1000- | 580 | | DENT | 1 |
| 1000- | 582 | | DENT | 1 |
| 1000- | 584 | | DENT | 1 |
| 1000- | 586 | | DENT | 1 |
| 1000- | 588 | | DENT | 1 |
| 1000- | 590 | | DENT | 1 |
| 1000- | 592 | | DENT | 1 |
| 1000- | 594 | | DENT | 1 |
| 1000- | 596 | | DENT | 1 |
| 1000- | 598 | | DENT | 1 |
| 1000- | 600 | | DENT | 1 |
| 1000- | 602 | | DENT | 1 |
| 1000- | 604 | | DENT | 1 |
| 1000- | 606 | | DENT | 1 |
| 1000- | 608 | | DENT | 1 |
| 1000- | 610 | | DENT | 1 |
| 1000- | 612 | | DENT | 1 |
| 1000- | 614 | | DENT | 1 |
| 1000- | 616 | | DENT | 1 |
| 1000- | 618 | | DENT | 1 |
| 1000- | 620 | | DENT | 1 |
| 1000- | 622 | | DENT | 1 |
| 1000- | 624 | | DENT | 1 |
| 1000- | 626 | | DENT | 1 |
| 1000- | 628 | | DENT | 1 |
| 1000- | 630 | | DENT | 1 |
| 1000- | 632 | | DENT | 1 |
| 1000- | 634 | | DENT | 1 |
| 1000- | 636 | | DENT | 1 |
| 1000- | 638 | | DENT | 1 |

66666 8888 TUBAHTHA ISL. 2.000000 P1001 87 401 198

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/89

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QUERY: DENTS,ALL MILS,ALL ELEV (ALL TUBES),ALL-RD

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

Steam Generator: 12

QUERY: DENTS,ALL MILS,ALL ELEV (ALL TUBES),ALL-RL

| BOW-LINE | OUTAGE | ELEVATION | INDICATION | VOLTS |
|----------|--------|-----------|------------|-------|
| 103 - | 71 | 0 4 / 8 | D | 1 |
| 103 - | 73 | 0 4 / 8 | E | 1 |
| 103 - | 75 | 0 4 / 8 | E | 1 |
| 103 - | 77 | 0 4 / 8 | E | 1 |
| 103 - | 79 | 0 4 / 8 | E | 1 |
| 103 - | 83 | 0 4 / 8 | E | 1 |
| 103 - | 85 | 0 4 / 8 | E | 1 |
| 103 - | 87 | 0 4 / 8 | E | 1 |
| 103 - | 89 | 0 4 / 8 | E | 1 |
| 103 - | 91 | 0 4 / 8 | E | 1 |
| 103 - | 93 | 0 4 / 8 | E | 1 |
| 103 - | 95 | 0 4 / 8 | E | 1 |
| 103 - | 97 | 0 4 / 8 | E | 1 |
| 103 - | 99 | 0 4 / 8 | E | 1 |
| 103 - | 101 | 0 4 / 8 | E | 1 |
| 103 - | 103 | 0 4 / 8 | E | 1 |
| 103 - | 105 | 0 4 / 8 | E | 1 |
| 103 - | 107 | 0 4 / 8 | E | 1 |
| 103 - | 109 | 0 4 / 8 | E | 1 |
| 103 - | 111 | 0 4 / 8 | E | 1 |
| 103 - | 113 | 0 4 / 8 | E | 1 |
| 103 - | 115 | 0 4 / 8 | E | 1 |
| 103 - | 117 | 0 4 / 8 | E | 1 |
| 103 - | 119 | 0 4 / 8 | E | 1 |
| 103 - | 121 | 0 4 / 8 | E | 1 |
| 103 - | 123 | 0 4 / 8 | E | 1 |
| 103 - | 125 | 0 4 / 8 | E | 1 |
| 103 - | 127 | 0 4 / 8 | E | 1 |
| 103 - | 129 | 0 4 / 8 | E | 1 |
| 103 - | 131 | 0 4 / 8 | E | 1 |
| 103 - | 133 | 0 4 / 8 | E | 1 |
| 103 - | 135 | 0 4 / 8 | E | 1 |
| 103 - | 137 | 0 4 / 8 | E | 1 |
| 103 - | 139 | 0 4 / 8 | E | 1 |
| 103 - | 141 | 0 4 / 8 | E | 1 |
| 103 - | 143 | 0 4 / 8 | E | 1 |
| 103 - | 145 | 0 4 / 8 | E | 1 |
| 103 - | 147 | 0 4 / 8 | E | 1 |
| 103 - | 149 | 0 4 / 8 | E | 1 |
| 103 - | 151 | 0 4 / 8 | E | 1 |
| 105 - | 47 | 0 4 / 8 | H | 1 |
| 105 - | 49 | 0 4 / 8 | H | 1 |
| 105 - | 51 | 0 4 / 8 | H | 1 |

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

Steam Generator: 1

QUERY: DENTS,ALL MILS,ALL ELEV (ALL TUBES),ALL-RL

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

Chlorophyll a Generation

QUERY: DENTS,ALL MILS,ALL ELEV (ALL TUBES),ALL-RL

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

Generation H

QUERY: DENTS, ALL MILS, ALL ELEV (ALL TUBES), ALL-RL

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

Steam Generator: 1C

QUERY: DENTS,ALL MILS,ALL ELEV (ALL TUBES),ALL-RL

| ROW-LINE | OUTAGE | ELEVATION | INDICATION | VOLTS |
|----------|---------|-----------|------------|-------|
| 110 - | 90 | 0.4 | | |
| 110 - | 92 | 0.4 | | |
| 110 - | 94 | 0.4 | | |
| 110 - | 100 | 0.4 | | |
| 110 - | 102 | 0.4 | | |
| 110 - | 104 | 0.4 | | |
| 110 - | 108 | 0.4 | | |
| 110 - | 112 | 0.4 | | |
| 110 - | 114 | 0.4 | | |
| 110 - | 116 | 0.4 | | |
| 110 - | 120 | 0.4 | | |
| 110 - | 122 | 0.4 | | |
| 110 - | 124 | 0.4 | | |
| 110 - | 126 | 0.4 | | |
| 110 - | 128 | 0.4 | | |
| 110 - | 130 | 0.4 | | |
| 110 - | 132 | 0.4 | | |
| 110 - | 134 | 0.4 | | |
| 110 - | 136 | 0.4 | | |
| 110 - | 138 | 0.4 | | |
| 110 - | 140 | 0.4 | | |
| 110 - | 142 | 0.4 | | |
| 110 - | 144 | 0.4 | | |
| 110 - | 146 | 0.4 | | |
| 110 - | 148 | 0.4 | | |
| 110 - | 150 | 0.4 | | |
| 110 - | 152 | 0.4 | | |
| 110 - | 154 | 0.4 | | |
| 110 - | 156 | 0.4 | | |
| 110 - | 158 | 0.4 | | |
| 110 - | 160 | 0.4 | | |
| 110 - | 162 | 0.4 | | |
| 110 - | 164 | 0.4 | | |
| 110 - | 166 | 0.4 | | |
| 110 - | 168 | 0.4 | | |
| 110 - | 170 | 0.4 | | |
| 110 - | 172 | 0.4 | | |
| 110 - | 174 | 0.4 | | |
| 110 - | 176 | 0.4 | | |
| 110 - | 178 | 0.4 | | |
| 110 - | 180 | 0.4 | | |
| 110 - | 182 | 0.4 | | |
| 110 - | 184 | 0.4 | | |
| 110 - | 186 | 0.4 | | |
| 110 - | 188 | 0.4 | | |
| 110 - | 190 | 0.4 | | |
| 110 - | 192 | 0.4 | | |
| 110 - | 194 | 0.4 | | |
| 110 - | 196 | 0.4 | | |
| 110 - | 198 | 0.4 | | |
| 110 - | 200 | 0.4 | | |
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| 110 - | 674 | 0.4 | | |
| 110 - | 676 | 0.4 | | |
| 110 - | 678 | 0.4 | | |
| 110 - | 680 | 0.4 | | |
| 110 - | 682</td | | | |

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

Steam Generator:

QUERY: DENTS,ALL MILS,ALL ELEV (ALL TUBES),ALL-RL

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

... H_2O та H_2 відповідно.

QUERY: DENTS,ALL MILS,ALL ELEV (ALL TUBES),ALL-RL

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

Steam Generator: 12

QUERY: DENTS, ALL MILS, ALL ELEV (ALL TUBES), ALL-RL

| ROW-LINE | OUTAGE | ELEVATION | INDICATION | VOLTS |
|-------------------|--------|-----------|------------|-------|
| 122- | 100 | 04/88 | H10 | 36 |
| 122- | 102 | 04/88 | H10 | 7 |
| 122- | 104 | 04/88 | H9 | 6 |
| 123- | 63 | 04/88 | H10 | 14 |
| 123- | 121 | 04/88 | C5 | 11 |
| 124- | 54 | 04/88 | H9 | 5 |
| | | 04/88 | C7 | 8 |
| 124- | 62 | 04/88 | H10 | 1 |
| 124- | 116 | 04/88 | C9 | 8 |
| 125- | 67 | 04/88 | VM | 6 |
| 125- | 83 | 04/88 | VM | 8 |
| 126- | 94 | 04/88 | VH | 10 |
| 128- | 94 | 04/88 | VH | 21 |
| 130- | 14 | 04/88 | VH | 7 |
| 130- | 96 | 04/88 | VH | 10 |
| 132- | 94 | 04/88 | VH | 7 |
| 134- | 108 | 04/88 | VM | 7 |
| 135- | 107 | 04/88 | VM | 8 |
| 138- | 92 | 04/88 | DC | 6 |
| TOTAL TUBES: 1105 | | | | |

STEAM GENERATOR 12

I. List with Plot of Tubes Plugged during
the April/June 1988 Outage

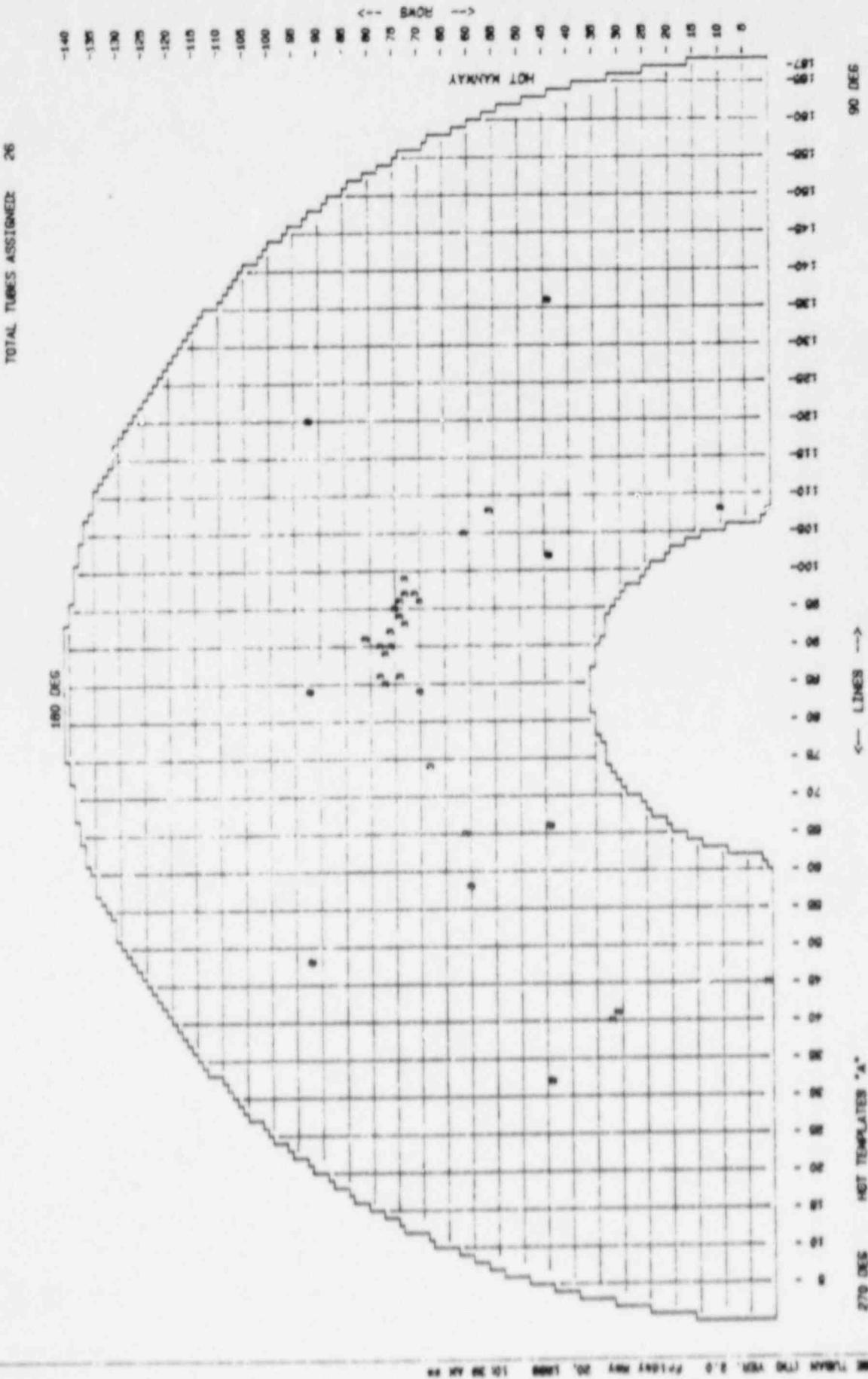
SG 12 PLOT OF TUBES PLUGGED ON HOT LEG. 4/88 OUTAGE

PLANT: CALVERT CLIFFS UNIT 1
OUTAGE: 04/88

GENERATOR: 12 TOTAL TUBES: STAYS (@): 7 8519

卷之三

MULTIPLE INDICATION (c)



SG 12 PLOT OF TUBES PLUGGED ON COLD LEG. 4/88 OUTAGE

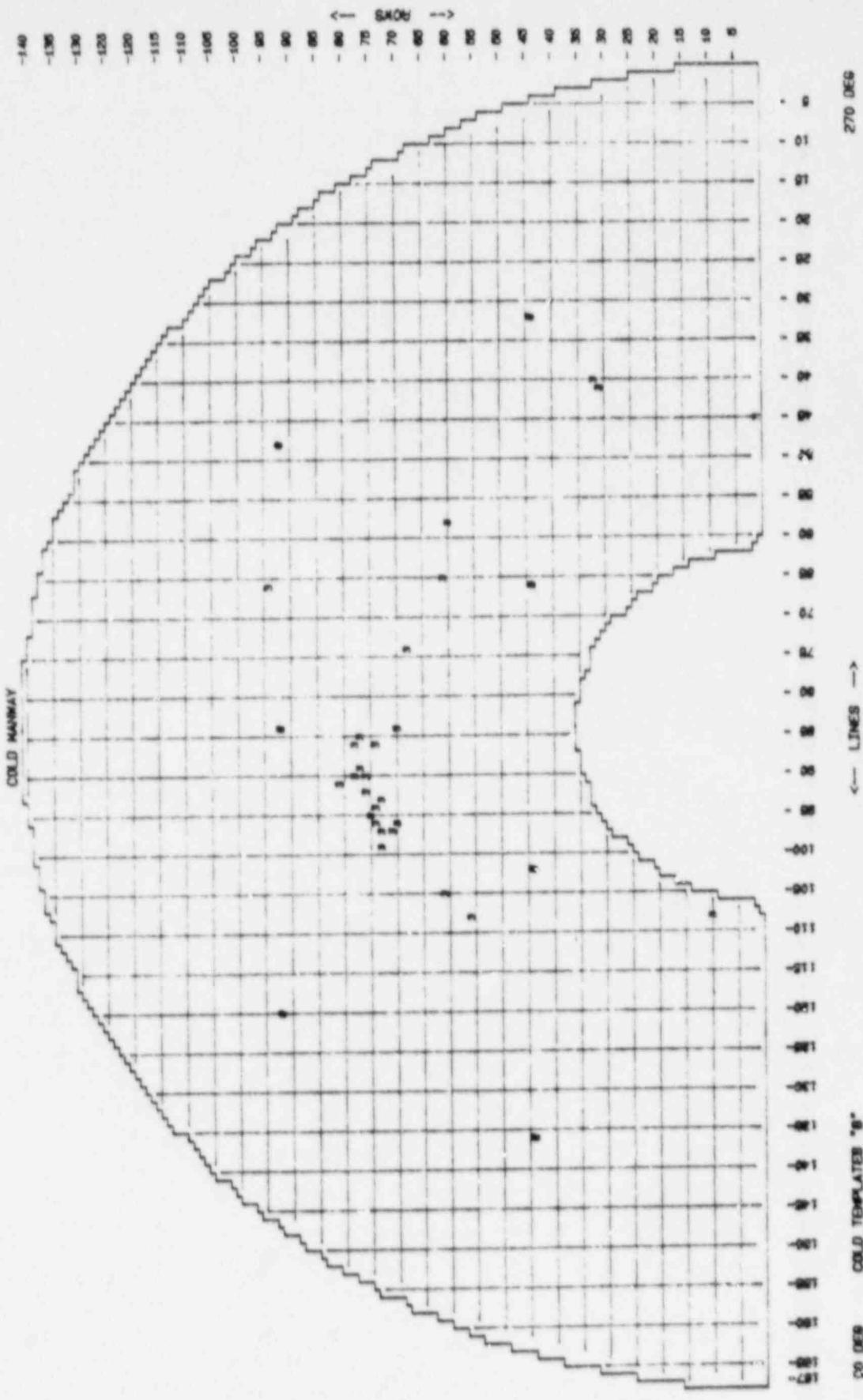
PLANT: CALVERT CLIFFS UNIT 1
OUTAGE: 04/88

GENERATOR: 12 TOTAL TUBES: 8519 STAYS (@): 7

3 - μ LIPID - MED-N (27)

MULTIPLE INDICATION (O)

TOTAL TUNES ASSIGNED 27



Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

Year Generated

PLUGGED IN - ALL DAY, ALL NIGHT, QUERRY

Plant: CALVERT CLIFFS UNIT 1
Outage: 04/88

Generator

PLUGGED IN, ALL-ROUND SERVICE), ALL-RUN

TOTAL TUBES: 37

Steam Generator #12 Tubes Plugged During the April 1988
Outage:

| <u>ROW</u> | <u>LINE</u> | <u>REASON FOR PLUGGING</u> |
|------------|-------------|---|
| 1 | 45 | Eddy Current Testing Indication of 49% wall loss originating on the outside diameter of the tube at HTS-SF+0.50 inches. |
| 31 | 41 | Eddy Current Testing Indication of 47% wall loss originating on the outside diameter of the tube at HTS-SF+0.70 inches. |
| 32 | 40 | Eddy Current Testing Indication of 42% wall loss originating on the outside diameter of the tube at HTS-SF+0.70 inches. |
| 61 | 65 | Eddy Current Testing Indication of 42% wall loss originating on the outside diameter of the tube at HTS-SF+0.70 inches. |
| 61 | 105 | Eddy Current Testing Indication of 49% wall loss originating on the outside diameter of the tube at HTS-SF+1.00 inches. |
| 70 | 84 | Eddy Current Testing Indication of 45% wall loss originating on the outside diameter of the tube at HTS-SF+0.70 inches. |
| 70 | 96 | Eddy Current Testing Indication of 64% wall loss originating on the outside diameter of the tube at HTS-SF+0.70 inches. |
| 71 | 97 | Eddy Current Testing Indication of 47% wall loss originating on the outside diameter of the tube at HTS-SF+0.50 inches. |
| 73 | 93 | Eddy Current Testing Indication of 54% wall loss originating on the outside diameter of the tube at HTS-SF+0.70 inches. |
| 74 | 96 | Eddy Current Testing Indication of 45% wall loss originating on the outside diameter of the tube at HTS-SF+0.60 inches. |

Steam Generator #12 Tubes Plugged During the April 1988
Outage:

| <u>ROW</u> | <u>LINE</u> | <u>REASON FOR PLUGGING</u> |
|------------|-------------|--|
| 75 | 5 | Eddy Current Testing Indication of 67% wall loss originating on the outside diameter of the tube at HTS-SF+0.70 inches. |
| 76 | 92 | Eddy Current Testing Indication of 53% wall loss originating on the outside diameter of the tube at HTS-SF+0.60 inches. |
| 77 | 85 | Eddy Current Testing Indication of 52% wall loss originating on the outside diameter of the tube at HTS-SF+2.70 inches. |
| 77 | 89 | Eddy Current Testing Indication of 43% wall loss originating on the outside diameter of the tube at HTS-SF+2.20 inches. |
| 78 | 86 | Eddy Current Testing Indication of 44% wall loss originating on the outside diameter of the tube at HTS-SF+0.60 inches. |
| 78 | 90 | Eddy Current Testing Indication of 47% wall loss originating on the outside diameter of the tube at HTS-SF+1.30 inches. |
| 94 | 66 | Cold leg side plugged. Cold leg tube plug found to have been installed into adjacent tube (R93 L67) during the 1986 Refueling Outage on Unit 1. See LER 317/88-03. |
| 10 | 108 | Eddy Current Testing Indication of 38% wall loss originating on the outside diameter of the tube at HTS-SF+0.80 inches. |
| 56 | 108 | Eddy Current Testing Indication of 31% wall loss originating on the outside diameter of the tube at HTS-SF+1.40 inches. |
| 60 | 58 | Eddy Current Testing Indication of 16% wall loss with high voltage signal originating on the outside diameter of the tube at HTS-SF+0.60 inches. |

Steam Generator #12 Tubes Plugged During the April 1988 Outage:

| <u>ROW</u> | <u>LINE</u> | <u>REASON FOR PLUGGING</u> |
|------------|-------------|--|
| 68 | 74 | Eddy Current Testing Indication of 38% wall loss originating on the outside diameter of the tube at HTS-SF+1.20 inches. |
| 73 | 97 | Multiple Eddy Current Testing Indications of 39%, 19% and 36% wall loss originating on the outside diameter of the tube at HTS-SF+1.70, +1.10, and +0.50 inches, respectively. |
| 73 | 99 | Eddy Current Testing Indication of 26% wall loss originating on the outside diameter of the tube at HTS-SF+1.10 inches. |
| 74 | 86 | Eddy Current Testing Indication of 38% wall loss with high voltage signal originating on the outside diameter of the tube at HTS-SF+1.40 inches. |
| 74 | 94 | Multiple Eddy Current Testing Indications of 33%, 28%, and 13% wall loss with high voltage signal originating on the outside diameter of the tube at HTS-SF+1.40, +1.10, and +0.50 inches, respectively. |
| 76 | 90 | Eddy Current Testing Indication of 28% wall loss with high voltage signal originating on the outside diameter of the tube at HTS-SF+1.50 inches. |
| 81 | 91 | Multiple Eddy Current Testing Indications of 10% and 19% wall loss with high voltage signal originating on the outside diameter of the tube at HTS-SF+1.50 and +0.50 inches, respectively. |



CHARLES CENTER • P.O. BOX 1475 • BALTIMORE, MARYLAND 21203

NUCLEAR OPERATIONS DEPARTMENT
CALVERT CLIFFS NUCLEAR POWER PLANT
LUSBY, MARYLAND 20687

May 19, 1988

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Docket No. 50-317
License No. DPR 53

Dear Sirs:

The attached LER 88-003 is being sent to you as required by 10 CFR 50.73.

Should you have any questions regarding this report, we would be pleased to discuss them with you.

Very truly yours,

A handwritten signature in cursive script, appearing to read "J.R. Lemons".

J.R. Lemons
Manager - Nuclear Operations Department

[Handwritten mark]
JRL:BCR:plv

cc: William T. Russell
Director, Office of Management Information and Program Control
Messrs: J.A. Tiernan
W.J. Lippold

bcc: ~~messrs:~~ Thomas Magee S. E. Jones, Jr.
INPH Records Center W. T. Lyons
F. J. Munro R. L. Wenzierlich
T. Foley J. W. Raynor
P. E. Kacz L. B. Russell
J. T. Carroll E. F. Wasson
American Nuclear Insurer

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1):

Calvert Cliffs, Unit-1
(LE-14)DOCKET NUMBER (2): 0 5 0 0 0 3 1 7 1 OF 0 2
PAGE 3

Incorrect Steam Generator Tube Plugged Due to Personnel Error

| EVENT DATE (3): | | | LER NUMBER (4): | | | REPORT DATE (5): | | | OTHER FACILITIES INVOLVED (6): | | | | |
|-----------------|-----|------|-----------------|-------------------|-----------------|------------------|-----|------|--------------------------------|----------------|----|---|-------------------|
| MONTH | DAY | YEAR | YEAR | SEQUENTIAL NUMBER | REVISION NUMBER | MONTH | DAY | YEAR | FACILITY NAMES | DOCKET NUMBERS | | | |
| 11 | 20 | 9 | 86 | 8 | - | 01 | 03 | - | 00 | 05 | 22 | 8 | 0 5 0 0 0 3 1 7 1 |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |

THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR § 50.73(a) AND OR MORE OF THE FOLLOWING: (11)

| | | | | | |
|---------------------|--------|---------------------|---------------------|--------------------|---|
| OPERATING MODE (8): | 6 | 20.402(a): | 20.408(a): | 20.73(a)(2)(iv): | 73.71(a): |
| POWER LEVEL (10): | 01 0 0 | 20.408(a)(1)(iii): | 20.408(a)(2)(ii): | 20.73(a)(2)(v): | 73.71(a): |
| | | 20.408(a)(1)(vi): | 20.408(a)(2)(vi): | 20.73(a)(2)(vi): | OTHER (Specify in Abstract Below and in Text, NRC Form 366A): |
| | | 20.408(a)(1)(vii): | X 20.73(a)(2)(vii): | 20.73(a)(2)(viii): | |
| | | 20.408(a)(1)(viii): | 20.73(a)(2)(viii): | 20.73(a)(2)(ix): | |
| | | 20.408(a)(1)(ix): | | 20.73(a)(2)(ix): | |

LICENSEE CONTACT FOR THIS LER (12):

| NAME: | TELEPHONE NUMBER: | | | | | | | | |
|---|-------------------|--------------------|--------------|---------------------|-------|--------|-----------|--------------|---------------------|
| R. C. Rudell | AREA CODE: | 3101216101-1418115 | | | | | | | |
| COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13): | | | | | | | | | |
| CAUSE | SYSTEM | COMPONENT | MANUFACTURER | REPORTABLE TO NPPDS | CAUSE | SYSTEM | COMPONENT | MANUFACTURER | REPORTABLE TO NPPDS |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

SUPPLEMENTAL REPORT EXPECTED (14):

EXPECTED SUBMISSION DATE (15): MONTH DAY YEAR

 YES (16) MY COMPANY EXPECTED SUBMISSION DATE: NO

ABSTRACT (Limit to 1400 words, i.e., descriptive history, without specific agency interpretation notes) (16):

During eddy-current testing of Calvert Cliffs Steam Generator No. 12 on April 23, 1988, a plug was found in the outlet tube sheet in a tube adjacent to the tube which should have been plugged. Combustion Engineering (CE) had installed the plug on December 9, 1986.

The cause was personnel error. Contributing factors were an inoperable tube position indicating system on the robotic arm being used and poor video monitoring clarity.

Calvert Cliffs personnel, assisted by a different contractor, are being used now and were used prior to using CE, with no incidents of this nature. Use of CE in the future will depend on their response to this event.

The outlet end of the defective tube has been plugged. The incorrectly plugged tube has been tested and evaluated as good.

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

| FACILITY NAME (1) | DOCKET NUMBER (2) | LER NUMBER (3) | | | PAGE (4) | |
|------------------------|--|----------------|--------------------|-----------|----------|--|
| | | LER # | LER DATE
FORMAT | LER TITLE | | |
| Calvert Cliffs, Unit 1 | 0 1 8 0 0 0 0 3 1 7 8 8 - 0 0 3 - 0 0 0 2 OF 0 2 | | | | | |

TEXT IS FROM FORM 308A. USE ADDITIONAL NRC FORM 308A L-17.

On April 23, 1988, during eddy current examinations of the tubes in Calvert Cliffs Unit 1 Steam Generator No. 12 (EIIS SB-SG), a plug was found in the outlet of tube R93L67 that was supposed to have been in adjacent tube R94L66.

Tube plugging operations in this steam generator had been performed on December 9, 1986. That operation was performed by remote control from outside the steam generator using a robotic arm manipulator with video monitoring. Combustion Engineering's (CE) personnel, equipment and Quality Assurance Program were utilized to perform the plugging under contract by Baltimore Gas and Electric. An audio-visual tape recording of these operations was provided by CE.

Review of the tape revealed that defective tube R94L66 had not been plugged on the outlet end, the plug intended for this tube was inserted into adjacent tube R93L67. Normally, an encoded tube position indicating system on the robotic arm is an additional indication of tube location, but that system was inoperable. Also, the video monitoring clarity was poor, making remote visual verification difficult.

The root cause of this event is personnel error. The inoperable position indicating system and the poor visual monitoring capability contributed to this personnel error.

Combustion Engineering has been given the details of this event. Future contracting of Combustion Engineering for steam generator plugging services will depend on their response and corrective actions.

Calvert Cliffs is presently using its own personnel and procedures with support from another contractor for steam generator tube plugging. These procedures require post installation visual verification that plugs are installed in identified locations. Locations marked for plugs are also verified by these procedures. This was the practice prior to the one-time contracting of Combustion Engineering steam generator tube plugging services, and no incidents of mis-plugging defective tubes have occurred previously at Calvert Cliffs. Therefore, we do not expect reoccurrence.

Defective tube R94L66 has been plugged. It contained a 44 percent through wall defect during the 1986 examination, and re-examination this spring showed 12% growth through the last cycle while only one tube end was plugged. Tube R93L67 was examined and is still not defective.

The safety consequences of this event are not significant. Had a rupture occurred in the defective tube, the plant is designed to respond and that event is analyzed in the Final Safety Analysis Report, Chapter 14, Section 15. Also, the extra tube plugged did not cause the total tubes plugged to reach the analyzed limit of no greater than 100.

No similar events have occurred.

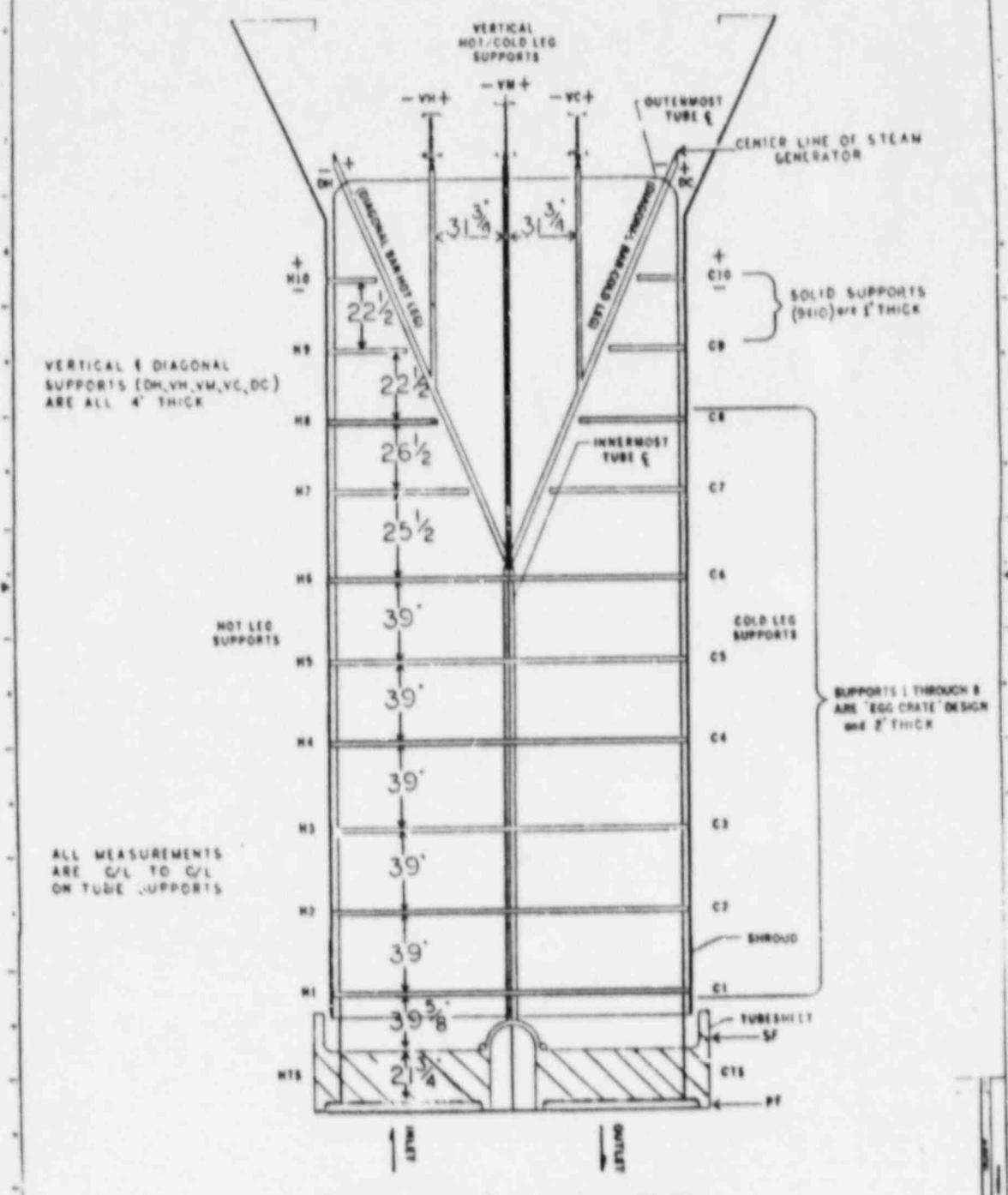
Calvert Cliffs contact for this event is Bernie Rudell, 301-260-4815.

APPENDIX III
STEAM GENERATOR INSPECTION INFORMATION

- A. Steam Generator Support Location
and Nomenclature
- E. Steam Generator Tube Sheet Pattern
and Numbering System
- C. Eddy Current Inspection Acronyms

A. Steam Generator Support Location and Nomenclature

STEAM GENERATORS CCNPP 1&2



Rows Contacting Supports Above 6th TS

| ROWS | NO. OF SUPPORTS | SUPPORT DESIGNATIONS |
|---------|-----------------|--|
| 1-8 | 1 | VM |
| 10-35 | 3 | DH, VM, DC |
| 36-65 | 5 | H7, DH, VM, DC, C7 |
| 66-73 | 7 | HB, H7, DH, VM, DC, C7, CB |
| 74-89 | 9 | VH, HB, H7, DH, VM, DC, C7, CB, VC |
| 90-115 | 11 | HB, VH, HB, H7, DH, VM, DC, C7, CB, VC, C9 |
| 116-140 | 13 | H10, HB, VH, HB, H7, DH, VM, DC, C7, CB, VC, C9, C10 |

SAMPLE HOT LEG TUBE SHEET MAP

PLANT: VERT CLIFFS

GENERATOR

TOTAL TUBES:
STAYS (W): 7

8519

+ = TUBE LOCATION

180 DEG



270 DEG HOT TEMPLATES "A"

<— LINES —>

<— DEG

C. EDDY CURRENT INSPECTION ACRONYMS

DNT - DENT
PLG - PLUG
PV - PERMEABILITY
INC - INCOMPLETE
RT - RETEST
RES - RESTRICTED
RBD - RETEST BAD DATA
DI - DISTORTED INDICATION
UDS - UNDEFINED SIGNAL
INF - INDICATION NOT FOUND
SQR - SQUIRREL
PID - POSITIVE IDENTIFICATION
NT - NO TEST
CU - COPPER
FIX - FIXTURE
TP - TEMPLATE PLUG
BLG - BULGE
IDI - INSIDE DIAMETER INDICATION
IDV - INSIDE DIAMETER VARIATION
INR - INDICATION NOT REPORTABLE
SLG - SLUDGE
XHR - EXTRA HARD ROLL
RTI - ROLL TRANSITION INDICATION
APT - ABSOLUTE POSITIVE TRACE
NDD - NO DETECTABLE DEGRADATION
NRH - NOT ROLLED HOT
NRC - NOT ROLLED COLD