

CALCULATION  
ED-Q0268-88463  
480 V REACTOR MOV BOARDS 3A/B

8810040065 880921  
PDR ADOCK 05000259  
PDC

TITLE FUSE PROGR 480V REACTOR MOV BOARDS 3A/B		PLANT BFNP UNIT 2		
PREPARING ORGANIZATION EES/EBASCO		KEY NOUNS (Consult RIMS DESCRIPTORS LIST?) FUSE EVALUATION		
BRANCH/PROJECT IDENTIFIERS ED-Q0 268-88 463		Each time these calculations are issued, preparers must ensure that the original (RO) RIMS accession number is filled in.		
		Rev	(for RIMS' use)	RIMS accession number
APPLICABLE DESIGN DOCUMENT(S) AS REFERENCED		R0		
		R_		
		R_		
SAR SECTION(S) N/A		UNID SYSTEM(S) 268	R_	
Revision 0		R1	R2	R3
ECN No. (or indicate Not Applicable) NOT APPLICABLE				
Prepared <i>Mike Szymanski 8/13/88</i>				Safety-related? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Statement of Problem EVALUATE FUSE TYPES INSTALLED AT BROWNS FERRY NUCLEAR PLANT (BFN) TO DETERMINE WHETHER THESE FUSE TYPES ARE ACCEPTABLE OR SHALL BE REPLACED WITH ACCEPTABLE FUSE TYPES.
Checked <i>Chuck C. Anderson 8-13-88</i>				
Reviewed <i>Bo Urie 8/16/88</i>				
Approved <i>JT G... 8/16/88</i>				
Date				
Use form TVA 10634 if more space required.	List all pages added by this revision.			
	List all pages deleted by this revision.			
	List all pages changed by this revision.			
Abstract				
These calculations contain an unverified assumption(s) that must be verified later. Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		CLASSIFICATION: ESSENTIAL DIRECT DESIGN INPUT		
THIS CALCULATION DOCUMENTS ADHERENCE TO THE FOLLOWING STANDARDS:				
IEEE: 242-1986 323-1974 384-1981	ANSI: C37.27-72 C37.46-81 C37.48A-80 C37.47-81	ANSI/UL: 198B-82 198C-81 198D-82 198L-32 198M-82	ANSI/NFPA: 70-1987	FEDERAL CODE AND STANDARD: 10CFR50 APP. B 10CFR50 APP. R 10CFR PART 50.49
ICEA: P32-382-1969				
<input type="checkbox"/> Microfilm and store calculations in RIMS Service Center.		Microfilm and destroy. <input type="checkbox"/>		
<input type="checkbox"/> Microfilm and return calculations to:		Address:		

Title: SE PROGRAM CABOX REACTOR MON BOARDS 3A/B J.

VISION LOG

Revision No.	DESCRIPTION OF REVISION	Date Approved
0	INITIAL ISSUE	5/16/88

BY DB

8/13/88

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DEPT. NO.

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)

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NO. \_\_\_\_\_CLIENT TVAPROJECT BFNP UNITS 1,2,3SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)10 PURPOSE

THE PURPOSE OF THIS CALCULATION IS TO DETERMINE THE PROPER FUSE SIZE AND TYPE FOR THE 480V REACTOR MOV BOARDS 3A/B (STS. #268) WHICH ARE REQUIRED FOR UNIT 2 RESTART (REF. 5.22)

20 CRITERIA

THE CRITERIA FOR EVALUATING AND SELECTING PROPER FUSE TYPE FOR THE 480V REACTOR MOV BOARDS 3A/B IS AS FOLLOWS:

- 21 FUSE CIRCUITS WERE CATEGORIZED BY CIRCUIT CONFIGURATION AND CIRCUIT VOLTAGE. THE WORST CASE LOAD FOR EACH CATEGORIZED GROUP WAS ANALYZED FOR FUSE SIZING.
- 22 THE BASIC CRITERIA FOR THE APPLICATION OF THE FUSE IS THAT IT MUST BE SELECTED FOR VOLTAGE RATING, CURRENT-CARRYING CAPABILITY AND INTERRUPTING CAPACITY.
- 23 FUSE COORDINATION IS NOT A PART OF THIS EFFORT.
- 24 FUSE SELECTION CRITERIA FOR NON-EQ AND NON-APPENDIX R FUSES IS IN ACCORDANCE WITH REF. 5.27 AND/OR THE CRITERIA BELOW:  
TOTAL LOAD IN THE CIRCUIT WILL BE DETERMINED BY MULTIPLYING THE LARGEST LOAD BY A SAFETY FACTOR OF 1.25 AND ADDING ALL REMAINING LOADS IN THE CIRCUIT.
- 25 UNDER ELEVATED AMBIENT TEMPERATURE CONDITIONS OF HIGHER THAN 40°C LOAD CURRENT FOR FUSES WILL BE COMPENSATED FOR TEMPERATURE CORRECTION AS REQUIRED (REF. 5.21)
- 26 CALCULATION OF LOAD IS BASED ON OPERATING VOLTAGE NOT RATED VOLTAGE OF DEVICE [SEE SECT. 2.18 EQ (2) THROUGH EQ (8).]
- 27 FUSES INSTALLED IN CLASS 1E BOARDS LOCATED OUTSIDE HARSH ENVIRONMENTAL ZONES SHALL BE CLASSIFIED AS CLASS 1E FUSES (REF. 5.19A) REGARDLESS OF CIRCUIT FUNCTION/SERVICE OF END DEVICE/EQUIPMENT.

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SUBJECT: FUSE PROGRAM (480V REACTOR MOV BOARD; 3A/B)

20 CRITERIA (CONTINUED)

2.8 FUSES INSTALLED IN CLASS 1E BOARDS LOCATED IN HARSH ENVIRONMENTS SHALL BE CLASSIFIED AS CLASS 1E-EQ FUSES (10CFR 50.49) REGARDLESS OF END DEVICE/EQUIPMENT CLASSIFICATION (REF. 5.19A)

2.9 FUSE UNIQUE IDENTIFICATION (UNID) NUMBERS AND EXISTING FUSE TYPES WERE OBTAINED FROM REFERENCE 5.19 IF NO 'UNID' EXISTED A 'UNID' NUMBER WAS OBTAINED FROM THE BFNP ELECTRICAL MAINTENANCE DEPARTMENT.

2.10 SPARE FUSES WILL BE NOTED BUT NOT EVALUATED, AND WILL BE LISTED AS 'SPARE' IN SECTIONS 6.0, 6.3 AND 6.4.

2.11 TRANSFORMER INRUSH CURRENT IS DETERMINED BY MULTIPLYING FULL LOAD CURRENT OF TRANSFORMER PRIMARY BY 12 FOR NORMAL CONDITION AND 25 TIMES FOR WORST CASE. (REF. 3.1)

2.12 FOR TRANSFORMERS WITH PRIMARY FULL LOAD CURRENT LESS THAN OR EQUAL TO 20 AMPS, A MULTIPLIER OF 5 WILL BE USED FOR DETERMINING MAXIMUM ALLOWABLE CURRENT OF PRIMARY, AND MULTIPLIER OF 1.67 WILL BE USED FOR DETERMINING MAXIMUM ALLOWABLE CURRENT OF SECONDARY SIDE. (REF. 5.9)

2.13 TRANSFORMER SECONDARY FUSE, WITHOUT PRIMARY FUSE, WILL BE SIZED AT 125 PERCENT OF FULL LOAD CURRENT. (REF. 3.10)

2.14 FUSES INSTALLED IN 480V REACTOR MOV BOARDS 3A/B WERE FOUND TO BE IN MILD ENVIRONMENTS, HOWEVER DURING ABNORMAL CONDITIONS THE TEMPERATURE RISE UP TO 43.3°C (REF. DWG 47W225-1, REV. 0). THEREFORE, FUSES WILL BE DERATED USING A TEMPERATURE CORRECTION FACTOR (TC) FOUND IN SECTION 2.18, EQ (6).

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 PROJECT BFNP UNITS 1,2,3  
 SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)

20 CRITERIA [CONTINUED]

215 THE FOLLOWING CALCULATIONS AND DRAWINGS WERE UTILIZED TO IDENTIFY THE FUSES USED IN APPENDIX 'R' RELATED CIRCUIT IN THE BOARDS.

CALCULATION No.	RIMS No.	DWS No.	DESCRIPTION
BFEP-EI-86041 REV. 2	B22 861126 III	45B900 SERIES REV.0	CABLE LIST
BFEP-EI-86019 REV.5	B30 870903 003	45B901 SERIES REV.1	EQUIPMENT LIST

216 THE FOLLOWING CALCULATIONS WERE UTILIZED TO IDENTIFY THE FUSES USED FOR PENETRATION PROTECTION CIRCUIT IN THE BOARDS.

CALCULATION No.	RIMS No.
ED-Q2000-87068	B43870805942
ED-Q2000-87070	B43870805944
ED-Q2000-87067	B43870805941

17 TABLE A CONTAINS DESIGN INPUT DATA AND CROSS REFERENCES.  
 TABLE B CONTAINS SUMMARY OF RESULTS.  
 TABLE C CONTAINS CONCLUSION AND RECOMMENDATION.

7A FUSE SIZES ARE DERATED FOR THE MAXIMUM SUSTAINED TEMPERATURE (REFERENCE 47N225-2 NOTE D) USING THE MAXIMUM ALLOWED CURRENT OF THE END DEVICE OR TRANSFORMER ( $R\theta = 5.2$ ). THE NORMAL SAFETY FACTOR HAS BEEN LOWERED, WHEN THIS NOTE IS REFERENCED, BASED UPON TEMPERATURE DURATION AND EVALUATING THAT (1) FUSE WILL CARRY INRUSH CURRENT AND (2) CARRY GREATER THAN FULL LOAD CURRENT FOR THE EVENT DURATION

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CLIENT TVA

PROJECT BFNP UNITS 2,3

SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)

2.18 FORMULAE USED IN CALCULATION

(SEE SECT. 2.19 FOR NOTES AND DEFINITION)

- FIND SINGLE PHASE FULL LOAD CURRENT:

$$I_L = \frac{VA}{V} \quad \text{EQ-1}$$

- FIND INRUSH CURRENT:

$$I_R = I_L \times F_R \quad \text{EQ-2}$$

- FIND MAXIMUM FUSE AMPERE RATING:

$$I_F = I_L \times F_F \quad \text{EQ-3}$$

- FIND ALLOWABLE SHORT CIRCUIT CURRENT FOR INSULATED CU CONDUCTORS  
EQUATION 4 THROUGH 6 ARE DERIVED FROM REF. 3.19

$$\left[ \frac{I_W}{A} \right]^2 t = 0.0297 \log \frac{T_2 + 234}{T_1 + 234} \quad \text{eq. 4}$$

$$I_W = \left\{ \left[ 0.0297 \log \frac{T_2 + 234}{T_1 + 234} \right] (A^2)(t)^{-1} \right\}^{1/2}$$

$$\therefore I_W = \left\{ \left[ 0.0297 \log \frac{484}{T_1 + 234} \right] (A^2)(t)^{-1} \right\}^{1/2}$$

$$I_W = \left\{ \left[ 0.0297 \log \left[ \frac{484}{90 + 234} \right] \right] (A^2)(t)^{-1} \right\}^{1/2}$$

$$I_W = \left\{ \left[ 0.0297 \log 1.49 \right] (A^2)(t)^{-1} \right\}^{1/2} \quad \text{-eq 5}$$



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## 2.18) FORMULAE USED IN CALCULATION (CONTINUED)

$$\therefore t = 0.0297 \log \left[ \frac{484}{T_f + 234} \left( \frac{I_M^2}{A} \right)^{-1} \right] \quad \text{eg - (6)}$$

EQUATIONS (7) THROUGH (23) ARE DERIVED FROM REF. 5.9

- FIND FAULT CURRENT @ FI:

$$I_{F1} = I_{SC} \times M_T \quad \text{eg - (7)}$$

- FIND SHORT CKT. CURRENT @ TRANSF.

$$I_{SC} = I_L \times M_1 \quad \text{eg - (8)}$$

(1 $\phi$ ):

$$I_L = \frac{VA}{V} \quad \text{eg - (9)}$$

$$M_1 = \frac{100}{\text{TRANSF \%Z}} \quad \text{eg - (10)}$$

$$\therefore I_{SC} = \left( \frac{VA}{V} \right) \left[ \frac{100}{\text{TRANSF \%Z}} \right] \quad \text{eg - (11)}$$

(3 $\phi$ ):

$$I_L = \frac{VA}{\sqrt{3}V} \quad \text{eg - (12)}$$

$$\therefore I_{SC} = \left( \frac{VA}{\sqrt{3}V} \right) \left[ \frac{100}{\text{TRANSF \%Z}} \right] \quad \text{eg - (13)}$$

- FIND MULTIPLIER M<sub>T</sub>:

$$M_T = \frac{1}{1 + f_1} \quad \text{eg - (14)}$$

$$f_1 = (2X_L \times I_{SC}) (CXEL)^{-1} \quad \text{eg - (15)}$$

$$\therefore M_T = 1 \times \left[ 1 + \left( \frac{2X_L \times I_{SC}}{CXEL} \right) \right]^{-1} \quad \text{eg - (16)}$$

(1 $\phi$ ):

$$\therefore I_{F1} = \left\{ \left( \frac{VA}{V} \right) \left[ \frac{100}{\text{TRANSF \%Z}} \right] \right\} \left\{ 1 \times \left[ 1 + \left( \frac{2X_L \times I_{SC}}{CXEL} \right) \right]^{-1} \right\} \quad \text{(17)}$$

(3 $\phi$ ):

$$\therefore I_{F1} = \left\{ \left( \frac{VA}{\sqrt{3}V} \right) \left[ \frac{100}{\text{TRANSF \%Z}} \right] \right\} \left\{ 1 \times \left[ 1 + \left( \frac{2X_L \times I_{SC}}{CXEL} \right) \right]^{-1} \right\} \quad \text{(18)}$$

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## B.18 FORMULAE USED IN CALCULATION [CONTINUED]

- FIND FAULT CURRENT @ F<sub>2</sub>:

$$I_{F2} = I_{F1} \times M2 \quad - \text{Eq (19)}$$

$$M2 = 1 \times [1 + f2]^{-1} \quad - \text{Eq (20)}$$

$$f2 = \frac{2 \times L2 \times I_{F1}}{C \times E1} \quad - \text{Eq (21)}$$

$$\therefore M2 = 1 \times \left[ 1 + \left[ \frac{2 \times L2 \times I_{F1}}{C \times E1} \right] \right]^{-1} \quad - \text{Eq (22)}$$

$$\therefore I_{F2} = I_{F1} \left[ 1 + \left[ \frac{2 \times L2 \times I_{F1}}{C \times E1} \right] \right]^{-1} \quad - \text{Eq (23)}$$

- DETERMINE TEMPERATURE CORRECTION FACTOR (TC) IN ORDER TO DERATE FUSE NAMEPLATE CURRENT. THIS WILL ENSURE FUSES WILL BE SIZED PROPERLY AND WILL PROVIDE ADEQUATE PROTECTION UNDER ABNORMAL CONDITIONS. EQUATIONS (24) THROUGH (27) ARE DERIVED FROM REF. 5.21

$$I_{NR} = I_N \times [TC] \quad - \text{Eq (24)}$$

$$TC = \left[ \frac{150 - T_a}{125} \right]^{1/2} \quad - \text{Eq (25)}$$

$$T_a = 110^\circ \text{F (REF. DWG. 47W225-1, REV. 0)}$$

$$\therefore T_a (^\circ \text{F}) = 110^\circ \text{F}$$

$$T_a (^\circ \text{C}) = \frac{5}{9} (F - 32)$$

$$= \frac{5}{9} (110 - 32)$$

$$\therefore T_a (^\circ \text{C}) = 43.3^\circ \text{C}$$

Substitute  $T_a$  into (25);

$$\therefore TC = \left[ \frac{150 - 43.3}{125} \right]^{1/2}$$

$$\therefore TC = 0.924$$

- Eq (26)

Substitute (26) into (24);

$$\therefore I_{NR} = I_N \times 0.924$$

- Eq (27)

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## 2.8 FORMULAE USED IN CALCULATION [CONTINUED]

- FIND DEVICE/COMPONENT RESISTANCE @ ITS RATED VOLTAGE

$$P_1 = E_1 \times I_1 \quad \text{--- Eq (28)}$$

$$P_1 = I_1^2 \times R_1 \quad \text{--- Eq (29)}$$

$$I_1 = E_1 / R_1 \quad \text{--- Eq (30)}$$

substitute (30) into (29)

$$P_1 = \left[ \frac{E_1}{R_1} \right]^2 \times R_1 \quad \text{--- Eq (31)}$$

$$P_1 = \frac{E_1^2}{R_1} \quad \text{--- Eq (32)}$$

$$R_1 = \frac{E_1^2}{P_1} \quad \text{--- Eq (33)}$$

- FIND CURRENT OF DEVICE/COMPONENT @ OPERATING VOLTAGE

$$P_2 = \frac{E_2^2}{R_2} \quad \text{--- Eq (35)}$$

$$P_2 = I_2^2 \times R_2 \quad \text{--- Eq (36)}$$

$$I_2^2 = \frac{P_2}{R} \quad \text{--- Eq (37)}$$

let,

$$P_2 \cong (VA)_2 \quad \text{--- Eq (38)}$$

$$I_2 = \sqrt{\frac{(VA)_2}{R}} \quad \text{--- Eq (39)}$$

- FIND 3 $\phi$  FULL LOAD CURRENT

$$VA = \sqrt{3} E I_L$$

$$I_L = VA [\sqrt{3} E]^{-1}$$

$$\therefore I_L = VA [\sqrt{3} V]^{-1} \quad \text{--- Eq (40)}$$

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## NOTES AND DEFINITION USED IN FORMULAE ITEM 218

 $I_L$  = FULL LOAD CURRENT IN AMPERE(S) $V_A$  = CAPACITY RATINGS IN VOLT-AMP $V$  = VOLTAGE IN VOLT $I_R$  = INRUSH CURRENT - IN AMPERE(S) $F_R$  = INRUSH CURRENT MULTIPLIER FACTORNORMAL CONDITION :  $12(X I_L)$  } REF 31WORST CONDITION :  $25(X I_L)$  } $I_F$  = ALLOWABLE MAXIMUM CURRENT - IN AMPS $P_1$  = DEVICE/COMPONENT CAPACITY @ RATED VOLTAGE $E_1$  = DEVICE/COMPONENT @ ITS VOLTAGE RATING $I_1$  = FULL LOAD CURRENT OF DEVICE/COMPONENT @ RATED VOLTAGE $R_1, R_2$  = RESISTANCE $P_2$  = DEVICE/COMPONENT CAPACITY @ (NEW) OPERATING VOLTAGE $E_2$  = DEVICE/COMPONENT @ (NEW) OPERATING VOLTAGE $I_2$  = FULL LOAD CURRENT (NEW) @ OPERATING VOLTAGE $F_F$  = MULTIPLIER (SAFETY FACTOR) $I_N$  = ALLOWABLE SHORT CIRCUIT CURRENT - IN AMPS $A$  = CONDUCTOR AREA IN CIRCULAR MILS $T_1$  = OPERATING TEMPERATURE @ 90°C $T_2$  = MAXIMUM SHORT CIRCUIT TEMP. @ 250°C $t$  = FAULT CLEARING TIME - IN SEC $I_{F1}$  = SHORT CIRCUIT CURRENT AT FAULT LOCATION  $F_1$  $I_{F2}$  = SHORT CIRCUIT CURRENT AT FAULT LOCATION  $F_2$  $I_{F3}$  = SHORT CIRCUIT CURRENT AT FAULT LOCATION  $F_3$  $I_{SC}$  = SHORT CIRCUIT CURRENT AT EQUIP SOURCE (TRANSF.) $M_T = M_1 = M_2$  = MULTIPLIER FACTOR $f_1 = f_2$  = FACTOR $L_1 = L_2$  = CU WIRE LENGTH - IN FT. $E_L$  = LINE TO LINE VOLTAGE - IN VOLTS $C$  = CONSTANT FROM TABLE 5-7-1 (REF 5.9) $\%Z$  = TRANSF IMPEDANCE - IN PERCENT.

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PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)

218 NOTES AND DEFINITION USED IN FORMULAE ITEM 218 (CONTINUED)

$I_{NR}$  = NEW RATING OF FUSE AT DERATED TEMPERATURE

$I_N$  = NAMEPLATE RATING OF FUSE

$T_c$  = TEMPERATURE CORRECTION FACTOR

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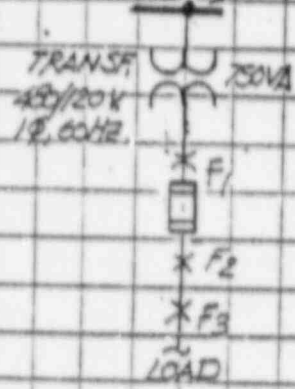
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230 TECHNICAL JUSTIFICATION CRITERIA -

THE INTENT OF THE FOLLOWING CALCULATION IS TO JUSTIFY THE SELECTED FUSE SIZE BASED ON SHORT CIRCUIT PROTECTION.

A. AC CIRCUIT:

INFINITE BUS



- BASIS OF DESIGN/CALCULATION:
  - POINT TO POINT METHOD FOR SHORT CRT. CALC. [REF 5.9]
  - INFINITE BUS (UNLIMITED PRIMARY SHORT CRT. CURRENT)
  - WIRE # 14 AWG. (REF. 5.25)
  - MAX. CABLE LENGTH WITHIN PNL. ( $L_1$ ) @  $T_c$ ; (REF. 5.25)
  - CABLE LENGTH AT FAULT LOCATION  $F_2$  (END DEVICE) IS A SCALED LENGTH ( $L_2$ ), FROM BOARD LOCATION TO MAIN CONTROL R.M. (REF. DNGS 45NB12-12 & 45NB10-2).
  - CABLE LENGTH  $L_3$  AT FAULT LOCATION  $F_3$  IS 4 TIMES OF SCALED LENGTH ( $L_2$ ) (OR  $L_3 = 4 \times 250' = 1000'$ ) - REF. DNGS 45NB12-12 & 45NB10-2.
  - TRANSFORMER IMPEDANCE ( $Z$ ) = 6.49% (REF. 5.30)
  - CABLE SHORT CIRCUIT CURRENT WITHSTANDABILITY CALC. IS BASED ON CLEARING TIME 0.01 SECOND OR 0.5 CYCLE @  $T_c$
  - ARCING TIME IS NEGLIGIBLE (REF. 5.10, PAGES 38 & 72)

DETERMINE # 14 AWG. CABLE SHORT CIRCUIT CURRENT WITHSTANDABILITY WHEN FAULT OCCURS AT  $F_1$  @ 0.01 SECOND OR @ 0.5 CYCLE.

from eq. (3) 
$$I_w = \left\{ \left\{ 0.0297 \log(1.49) \right\} (A^2) (t)^{-1} \right\}^{1/2}$$

$A = 4110 \text{ cir Mil (Ref. 5.18);}$  
$$= \left\{ \left\{ 0.0297 \log(1.49) \right\} (4110^2) (0.01)^{-1} \right\}^{1/2}$$

$$I_w = \sqrt{8688674.9}$$

$$\therefore I_w = 2947.66 \text{ AMPS} \quad \text{--- (A)}$$

THEREFORE WIRE # 14 AWG CAN WITHSTAND SHORT CIRCUIT CURRENT OF 2947.66 A @ 0.01 SEC. OR 1/2 CYCLE @  $T_c$

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PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)

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• FIND SHORT CIRCUIT CURRENT @ F<sub>1</sub>, 23' AWAY FROM POWER SOURCE:

from (1);

$$I_{F1} = \left[ \frac{(VA)}{V} \left[ \frac{100}{\text{TRANSF \%Z}} \right] \right] \left\{ 1 + \left[ \frac{2 \times L_1 \times I_{SC}}{C \times EL} \right] \right\}$$

from (1);

$$I_{SC} = \left( \frac{VA}{V} \right) \left[ \frac{100}{\text{TRANSF \%Z}} \right]$$

$$= \left( \frac{750}{20} \right) \left[ \frac{100}{0.49} \right]$$

$$\therefore I_{SC} = 96.30 A$$

use G=617;  
for wire #14;

$$I_{F1} = (96.30) \left\{ 1 + \left[ \frac{2 \times 23 \times 96.30}{617 \times 120} \right] \right\}$$

$$\therefore I_{F1} = 90.86 A \quad \text{--- (2)}$$

• FIND SHORT CIRCUIT CURRENT @ F<sub>2</sub>, 250' AWAY FROM F<sub>1</sub>.

from eq (1) & (2);

$$I_{F2} = I_{F1} \left\{ 1 + \left[ \frac{2 \times L_2 \times I_{F1}}{C \times EL} \right] \right\}^{-1}$$

$$= 90.86 \left\{ 1 + \left[ \frac{2 \times 250 \times 90.86}{617 \times 120} \right] \right\}^{-1}$$

$$\therefore I_{F2} = 56.3 A \quad \text{--- (3)}$$

• FIND SHORT CIRCUIT CURRENT @ F<sub>3</sub>, 1000' AWAY FROM F<sub>1</sub> (END DEVICES)

from eq (1) & (3);

$$I_{F3} = I_{F1} \left\{ 1 + \left[ \frac{2 \times L_3 \times I_{F1}}{C \times EL} \right] \right\}^{-1}$$

$$= 90.86 \left\{ 1 + \left[ \frac{2 \times 1000 \times 90.86}{617 \times 120} \right] \right\}^{-1}$$

$$\therefore I_{F3} = 26.30 A \quad \text{--- (4)}$$

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220 CONTINUED

- FIND THE LENGTH OF TIME ( $t_1$ ) THAT CABLE CAN WITHSTAND SHORT CIRCUIT CURRENT AT FAULT LOCATION F<sub>1</sub>

$$\begin{aligned} \text{from eq. (3);} \quad t_1 &= 0.0297 \log 1.49 \left\{ \frac{[I_1]^2}{[A]} \right\}^{-1} \\ I_1 = I_{F_1} &= 90.86; \quad = 0.0297 \log 1.49 \left\{ \frac{[90.86]^2}{[410]} \right\}^{-1} \\ \therefore t_1 &= 10.52 \text{ SEC. } \text{---(E)} \end{aligned}$$

- FIND THE LENGTH OF TIME ( $t_2$ ) THAT CABLE CAN WITHSTAND SHORT CIRCUIT CURRENT AT FAULT LOCATION F<sub>2</sub>

$$\begin{aligned} \text{from eq. (3);} \quad t_2 &= 0.0297 \log 1.49 \left\{ \frac{[I_2]^2}{[A]} \right\}^{-1} \\ I_2 = I_{F_2} &= 56.3; \quad = 0.0297 \log 1.49 \left\{ \frac{[56.3]^2}{[410]} \right\}^{-1} \\ \therefore t_2 &= 27.41 \text{ SEC. } \text{---(F)} \end{aligned}$$

- FIND THE LENGTH OF TIME ( $t_3$ ) THAT CABLE CAN WITHSTAND SHORT CIRCUIT CURRENT AT FAULT LOCATION F<sub>3</sub>

$$\begin{aligned} \text{from eq. (3);} \quad t_3 &= 0.0297 \log 1.49 \left\{ \frac{[I_3]^2}{[A]} \right\}^{-1} \\ &= 0.0297 \log 1.49 \left\{ \frac{[26.3]^2}{[410]} \right\}^{-1} \\ \therefore t_3 &= 125.62 \text{ SEC. } \text{---(G)} \end{aligned}$$



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PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)

220 CONTINUED

SUMMARY OF RESULTS

THE RESULT OF SHORT CIRCUIT CALCULATION AT FAULT LOCATIONS  $F_1, F_2$  AND  $F_3$  FOUND THAT AVAILABLE SHORT CIRCUIT CURRENT AT  $F_1, F_2$  AND  $F_3$  ARE SUBSTANTIALLY LESS THAN THE CABLE SHORT CIRCUIT WITHSTANDABILITY.

$$A > B > C > D = 2947.66 > 90.86 > 56.30 > 26.30 A \quad \text{--- (G)}$$

THE CABLE CAN WITHSTAND CALCULATED AVAILABLE SHORT CIRCUIT CURRENT AT FAULTS LOCATIONS  $F_1, F_2$  AND  $F_3$  FOR LONGER PERIODS OF TIME AS COMPARED TO CABLE ALLOWABLE SHORT CIRCUIT @ 1/2 CYCLE WITHOUT DAMAGING THE CABLE

WHERE:  $t_0 < t_1 < t_2 < t_3 = 0.01 < 10.52 < 27.41 < 125.62 \text{ SEC.} \quad \text{--- (H)}$

CONCLUSION AND RECOMMENDATIONS

SINCE THE ALLOWABLE AMPACITY OF WIRE #14 AWG IS 15 AMP (REF. 3.10) THE MAXIMUM FUSE SIZE THAT CAN BE UTILIZED IN THE CIRCUIT IS 15A. THE 15A FUSE WILL SEE A SHORT CIRCUIT CURRENT OF 26.30A, IF SHORT CIRCUIT CURRENT OCCURS AT  $F_3$  (MIN. AVAILABLE SHORT CIRCUIT CURRENT.)

BASED ON THE SUMMARY OF RESULTS AND THE ABOVE CONCLUSION THE MAXIMUM FUSE SIZE OF 15 AMPS CAN BE UTILIZED TO PROTECT #14 AWG WIRE FOR SHORT CIRCUIT AND WIRE OVERLOAD.

$$\text{CALCULATED LOAD} < \text{FUSE SIZE} \leq 15 \text{ AMPS} \quad \text{--- (J)}$$

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SUBJECT FUSE PROGRAM [480V. REACTOR MOV BOARDS 3A/B]

3.0 APPLICABLE CODES AND STANDARDS

CODE OR STANDARD

TITLE

3.1 IEEE 242-1986

RECOMMENDED PRACTICE FOR PROTECTION AND COORDINATION OF INDUSTRIAL AND COMMERCIAL POWER SYSTEM.

3.2 IEEE 323-1974

STANDARD FOR QUALIFYING CLASS 1E EQUIPMENT FOR NUCLEAR POWER GENERATING STATION

3.3 10CFR 50.49  
[JAN 1, 1986]

ENVIRONMENTAL QUALIFICATION OF ELECTRIC EQUIPMENT IMPORTANT TO SAFETY FOR NUCLEAR POWER PLANT.

3.4 IEEE 384-1981

STANDARD CRITERIA FOR INDEPENDENCE OF CLASS 1E EQUIPMENT AND CIRCUITS.

3.5 ANSI-C37.27-72

IEEE STANDARD APPLICATION GUIDE FOR LOW-VOLTAGE AC NON-INTEGRALLY FUSED POWER CIRCUIT BREAKERS (USE SEPARATELY MOUNTED CURRENT-LIMITING FUSE)

3.6 ANSI-C37.46-81

SPECIFICATIONS FOR POWER FUSE AND FUSE DISCONNECTING SWITCHES.

3.7 ANSI-C37.48-69

GUIDE FOR APPLICATION, OPERATION, AND MAINTENANCE OF DISTRIBUTION CUTOUPS AND FUSE LINKS, SECONDARY FUSES, DISTRIBUTION ENCLOSED SINGLE-POLE AIR SWITCHES, POWER FUSES, FUSE DISCONNECTING SWITCHES, AND ACCESSORIES.

3.8 ANSI-C37.48A-80

GUIDE FOR APPLICATION OF CURRENT LIMITING FUSES IN ENCLOSURES

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3.9	ANSI-C3247-1981	AMERICAN NATIONAL STANDARD SPECIFICATIONS FOR FUSES AND FUSE DISCONNECTING SWITCHES
3.10	ANSI/NFPA 70-1987	NATIONAL ELECTRICAL CODE
3.11	ANSI/UL 1988-1982	SAFETY STANDARD FOR CLASS H FUSES
3.12	ANSI/UL 198C-1981	SAFETY STANDARD FOR HIGH-INTERRUPTING CAPACITY FUSES, CURRENT-LIMITING TYPES
3.13	ANSI/UL 198D-1982	SAFETY STANDARD FOR CLASS K FUSES.
3.14	ANSI/UL 198E-1982	SAFETY STANDARD FOR CLASS R FUSES
3.15	ANSI/UL 198L-1982	DC FUSE FOR INDUSTRIAL USE
3.16	ANSI/UL 198M-1982	SAFETY STANDARD FOR CLASS K, R, H FUSES
3.17	10CFR50, APPENDIX 'R' [JAN. 1, 1986]	FIRE PROTECTION PROGRAM FOR NUCLEAR POWER FACILITIES OPERATING PRIOR TO JANUARY 1, 1979
3.18	10CFR50, APPENDIX 'B' [JAN. 1, 1986]	QUALITY ASSURANCE PROGRAM
3.19	ICEA-P32-382-1969	SHORT CIRCUIT CHARACTERISTICS OF INSULATED CABLE

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PROJECT BFNP UNITS 1,2,3  
SUBJECT FUSE PROGRAM [480V. REACTOR MOX BOARDS 3A/B]

**40 REFERENCE DRAWINGS**

DWG. ITEM NO.	CONNECTION DIAG. REF. DWG. NO.	REV. NO.	DWG. ITEM NO.	CONNECTION DIAG. REF. DWG. NO.	REV. NO.
101	45N3749-1	7	201	45N3750-1	8
102	45N3749-2	6	202	45N3750-2	7
103	45N3749-3	10	203	45N3750-3	6
104	45N3749-4	9	204	45N3750-4	7
105	45N3749-5	13	205	45N3750-5	7
106	45N3749-6	9	206	45N3750-6	5
107	45N3749-16	6	207	45N3750-7	3
108	45N3749-17	5	208	45N3750-20	5
109	45N3749-14	1			

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PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (ABOV. REACTOR MON BOARDS 3A/B)

5.0 REFERENCES/DESIGN INPUT INFORMATION.

	DOCUMENT NO.	TITLE
5.1	DS-E1.2.3 (REV.5)	MASTER FUSE LIST AND FUSE LABELING
5.2	DS-E2.1.1 (REV.7)	SUBSTITUTION STANDARD FOR LOW-VOLTAGE POWER AND CONTROL FUSE (600V OR LESS)
5.3	DS-E3.1.2 (REV.4)	SUBSTITUTION STANDARD FOR MIDGET AND SMALL DIMENSION FUSES
5.4	BFN-50-728 (REV.1)	PHYSICAL INDEPENDENCE OF SAFETY RELATED SYSTEM
5.5	BFN-50-727 (REV.0)	ENVIRONMENTAL QUALIFICATION TO 10CFR50.39
5.6	SS-E18.10.01 (REV.2)	ENVIRONMENTAL QUALIFICATION REQUIREMENTS FOR SAFETY-RELATED ELECTRICAL EQUIPMENT
5.7	DG-E2.3.5 (REV.3)	ABOV. MOTOR BRANCH-CIRCUIT DESIGN AND PROTECTION
5.8	EQIS MANUAL [1986]	EQUIPMENT INFORMATION SYSTEM MANUAL (ONLINE USER TRANSACTION MANUAL)
5.9	SPD 87	ELECTRICAL PROTECTION HANDBOOK, BUSSMANN DIV., MC GRAW-EDISON COMPANY
5.10	ISBN07-606693-2	OVERCURRENT PROTECTION, ELECTRICAL CONSTRUCTION AND MAINTENANCE; BY ARTHUR FREUND, MC GRAW-HILL, INC

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PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)

5.11	ED-Q2000-87068 [RIMS#B43870805942]	FAULT CURRENT IN THE INSTRUMENT CIRCUITS PENETRATING BFNP CONTAINMENT THROUGH INSTRUMENT PENETRATION
5.12	ED-Q2000-87070 [RIMS#B43870805944]	EVALUATION OF PROTECTION PROVIDED FOR BFNP CONTAINMENT ELECT. PENETRATIONS 'EB & EE'
5.13	ED-Q2000-87067 [RIMS#B43870805941]	EVALUATION OF PROTECTION PROVIDED FOR BFNP CONTAINMENT ELECT. PENETRATIONS EA, ED, EF, FA, AA, AB, AC, AD, AE, AF
5.14	ECN P0913 [RIMS#B22 870929 509]	FUSE PROTECTION FOR 250V DC CIRCUIT
5.15	ECN P0883 [RIMS# 822860923508]	FUSE PROTECTION FOR 250V DC CIRCUIT
5.16	ECN P0914 [RIMS#B22 870929 511]	FUSE PROTECTION FOR 250V DC CIRCUIT
5.17	NOT USED	
5.18	EHB 81	COPPER AND ALUMINUM CONDUCTOR ELECTRICAL CABLES, ENGINEERING DATA; THE OKONITE COMPANY.
5.19	QIR#EEB88035 [RIMS#B22 880308002]	WALKDOWN INFORMATION REQUIRED FOR BFNP FUSE PROGRAM DEVELOPMENT
5.19A	BF-612 [REV.2]	FUSE CONTROL

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PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (480V. REACTOR MOV BOARDS 3A/B)

520	CP-50-M-1085 [REV. 11/88]	SHAWMUT ADVISOR, GOULD ELECTRONICS
521	FORM 101 [1981]	SEMICONDUCTOR FUSE APPLICATIONS, GOULD ELECTRONICS
522	RIMS# B43860706912 [REV. 1]	ELECTRICAL EQUIPMENT REQUIRED TO SUPPORT UNIT 2 RESTART
523	BFEP-EI-86041 [RIMS# B22 861126 111]	APPENDIX R - TABULATION OF EQUIP. POWER SUPPLIERS AND DETAILING CRITERIA FOR THE AUX. FWR. SYS. (APS)
524	BFEP-EI-86019 [RIMS# B30870903003]	ELECTRICAL MODIFICATIONS REQUIRED FOR 10CFR50 APPENDIX 'R'
525	QIR# BFNEE2866029 [RIMS# B22870115002]	BECHTEL JOB #16985, EQ ENGINEERING, ELECT. ISSUES, BECHTEL CALC ASSUMPTIONS, ITEM 'e' OF BECHTEL LETTER 162
526	GEA 10265A [GE CAT. PUB.]	LOW-VOLTAGE POWER CIRCUIT BREAKER TYPE 2KR
527	FLC [3/25/87]	BUSS FULL LINE CATALOG, BUSSMANN DIV., MCGRAW-EDISON CO.
528	BFN-VTD-6080-0130 [CONTRACT No.]	GE. INSTRUCTION GEI-90810A "VOLTAGE RELAYS TYPE IAV 69A AND IAV 69B"
530	RIM# B22870304 002	ELECTRICAL ISSUES UNAVAILABLE WALKDOWN DATA
531	RIM# B22871201 303	DOCUMENT TRANSMITTAL (WALKDOWN DATA)
532	GEA-3592S [GE CAT. PUB.]	LOAD CENTER UNIT SUBSTATION FEATURING POWERMASTER AKD-5 LOW VOLTAGE SWITCHGEAR

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PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)

DESIGN INPUT DATA, CALC. AND DWG. CROSS REF.

ITEM	FUSE		TYPE	UNIT	NUMBER		ATT.	REF. DWG. ITEM No.	REMARKS
	LINID	LINID			FIG.	CALC.			
01	3-FU 2	-76-49A	A4V3	3A	10	10	10	108	INDICATING LIGHT
02	3-FU 2	-31-1961A	A4V3	3A	10	10	10	108	
03	3-FU 2	-31-1973A	A4V3	3A	10	10	10	108	
04	3-FU 2	-31-1999A	A4V3	3A	10	10	10	108	
05	3-FU 2	-31-2000A	A4V3	3A	10	10	10	108	
06	3-FU 2	-31-96A	A4V3	3A	10	10	10	101	
07	3-FU 2	-31-96B	A4V3	3A	10	10	10	101	
08	3-FU 2	-47-31AA	A4V3	3A	10	10	10	101	
09	3-FU 2	-47-31BA	A4V3	3A	10	10	10	101	
10	3-FU 2	-47-32AA	A4V3	3A	10	10	10	101	
11	3-FU 2	-74-52A	A4V3	3A	10	10	10	101	
12	3-FU 2	-64-68A	A4V3	3A	10	10	10	101	
13	3-FU 2	-78-62A	A4V3	3A	10	10	10	102	
14	3-FU 2	-74-1A	A4V3	3A	10	10	10	102	
15	3-FU 2	-77-14AA	A4V3	3A	10	10	10	102	
16	3-FU 2	-78-67A	A4V3	3A	10	10	10	102	
17	3-FU 2	-74-12A	A4V3	3A	10	10	10	102	
18	3-FU 2	-77-1AA	A4V3	3A	10	10	10	102	
19	3-FU 2	-75-72A	A4V3	3A	10	10	10	102	
20	3-FU 2	-74-2A	A4V3	3A	10	10	10	102	
21	3-FU 2	-74-62A	A4V3	3A	10	10	10	102	

SEE [SECT. 40]

TABLE A

[REF. 5.19 IYP.]



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 PROJECT EXP UNITS 1,2,3  
 SUBJECT FUSE PROGRAM (460V. REACTOR MOV BOARDS 3A/B)

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ITEM	FUSE		TYPE	UNIT	NUMBER		ATT.	REF. DWG. ITEM No.	REMARKS
	UNID	UNID			FIG.	CALC.			
22	3-FU 2	- 32 -	64A	3A	10	10	10	103	INDICATING LIGHT
23	3-FU 2	- 74 -	13A	3A	10	10	10	103	
24	3-FU 2	- 74 -	104A	3A	10	10	10	103	
25	3-FU 2	- 74 -	48A	3A	10	10	10	103	NONEXISTENT
26	3-FU 2	- 74 -	78A	3A	10	10	10	103	
27	3-FU.2	- 78 -	65A	3A	10	10	10	103	
28	3-FU 2	- 78 -	64A	3A	10	10	10	103	INDICATING LIGHT
29	3-FU 2	- 47 -	10A	3A	10	10	10	104	
30	3-FU 2	- 69 -	35A	3A	10	10	10	104	
31	3-FU 2	- 75 -	2A	3A	10	10	10	104	NONEXISTENT
32	3-FU 2	- 74 -	57A	3A	10	10	10	104	
33	3-FU 2	- 74 -	61A	3A	10	10	10	104	
34	3-FU.2	- 63 -	5AA	3A	10	10	10	104	INDICATING LIGHT
35	3-FU 2	- 75 -	11A	3A	10	10	10	104	
36	3-FU.2	- 74 -	58A	3A	10	10	10	104	
37	3-FU.2	- 75 -	23A	3A	10	10	10	105	NONEXISTENT
38	3-FU 2	- 74 -	60A	3A	10	10	10	105	
39	3-FU 2	- 64 -	70A	3A	10	10	10	105	
40	3-FU 2	- 75 -	25A	3A	10	10	10	105	INDICATING LIGHT
41	3-FU 2	- 75 -	9A	3A	10	10	10	105	
42	3-FU 2	- 69 -	1A	3A	10	10	10	106	

SEE [SECT. 40]

TABLE A

DESIGN INPUT DATA, CALC. AND DWG. CROSS REE

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PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM [480V REACTOR MOV BOARDS 3A/1B]

DESIGN INPUT DATA, CALC. AND DWG. CROSS REF.

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ITEM	F U S E		TYPE	UNIT	NUMBER		ATT.	REF. DWG. ITEM No.	REMARKS
	UNID.				FIG.	CALC.			
43	3-FU 2 - 70 - 39A	A4V3	3A	10	10	10	106	INDICATING LIGHT	
44	3-FU 2 - 23 - 34A	A4V3	3A	10	10	10	106		
45	3-FU 2 - 73 - 2A	A4V3	3A	10	10	10	106		
46	3-FU 2 - 70 - 44A	A4V3	3A	10	10	10	106		
47	3-FU 2 - 23 - 40A	A4V3	3A	10	10	10	106	CONTROL CIRCUIT	
48	3-FU 2 - 75 - 22A	A4V3	3A	10	10	10	106		
49	3-FU 2 - 71 - 59A	A4V3	3A	10	10	10	106		
50	3-FU 2 - 47 - 31AB	TR 32	3A	20	80	20	107		
51	3-FU 2 - 77 - 14AB	TR 32	3A	20	80	20	107		
52	3-FU 2 - 77 - 1AB	TR 32	3A	20	80	20	102		
53	3-FU 2 - 31 - 1961B	TR 16	3A	20	130	20	102		
54	3-FU 2 - 31 - 1973B	TR 16	3A	20	130	20	108		
55	3-FU 2 - 31 - 1999B	TR 16	3A	20	130	20	108		
56	3-FU 2 - 31 - 2000B	TR 16	3A	20	130	20	108		
57	3-FU 2 - 32 - 64B	TR 16	3A	20	130	20	103		
58	3-FU 2 - 47 - 10B	TR 16	3A	20	130	20	104		
59	3-FU 2 - 64 - 68B	TR 8	3A	20	20	20	102		
60	3-FU 2 - 78 - 62B	TR 8	3A	20	20	20	102		
61	3-FU 2 - 78 - 67B	TR 8	3A	20	20	20	102		
62	3-FU 2 - 74 - 62B	TR 8	3A	20	20	20	102		
63	3-FU 2 - 74 - 104B	TR 8	3A	20	20	20	103		

SEE [SECT. 40]

TABLE A

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PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (ABOV. REACTOR MOV BOARDS 3A/B)

DESIGN INPUT DATA, CALC. AND DWG. CROSS REFS

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ITEM	F U S E		TYPE	UNIT	NUMBER		ATT.	REF. DWG. ITEM No.	REMARKS
	LINID				FIG.	CALC.			
64	3-FU 2 - 74 - 78B		TR .8	3A	-	-	-	103	NONEXISTENT CONTROL CIRCUIT
65	3-FU 2 - 78 - 65B		TR .8	3A	20	20	20	103	
66	3-FU 2 - 78 - 64B		TR .8	3A	20	20	20	103	
67	3-FU 2 - 69 - 35B		TR .8	3A	20	20	20	104	CONTROL NDR
68	3-FU 2 - 76 - 2B		TR .8	3A	20	20	20	104	
69	3-FU 2 - 74 - 61B		TR .8	3A	20	20	20	104	
70	3-FU 2 - 75 - 11B		TR .8	3A	20	20	20	104	
71	3-FU 2 - 74 - 58B		TR .8	3A	20	20	20	104	
72	3-FU 2 - 75 - 23B		TR .8	3A	20	20	20	105	
73	3-FU 2 - 64 - 70B		TR .8	3A	20	20	20	105	
74	3-FU 2 - 75 - 25B		TR .8	3A	20	20	20	105	
75	3-FU 2 - 75 - 9B		TR .8	3A	20	20	20	105	
76	3-FU 2 - 69 - 1B		TR .8	3A	20	20	20	106	
77	3-FU 2 - 73 - 2B		TR .8	3A	20	20	20	106	
78	3-FU 2 - 75 - 22B		TR .8	3A	20	20	20	106	
79	3-FU 2 - 71 - 59B		TR .8	3A	20	20	20	107	
80	3-FU 2 - 74 - 52B		TR 2	3A	20	60	20	101	
81	3-FU 2 - 74 - 1B		TR .8	3A	20	20	20	102	
82	3-FU 2 - 74 - 12B		TR .8	3A	20	20	20	102	
83	3-FU 2 - 74 - 2B		TR .8	3A	20	20	20	102	
84	3-FU 2 - 74 - 13B		TR .8	3A	20	20	20	103	

SEE [SECT. 40]

TABLE A

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OFS NO. \_\_\_\_\_

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PROJ. BFMP UNITS 1,2,3

SUBJECT PLSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)

ITEM	FUSE		TYPE	UNIT	NUMBER		REF. DWG. ITEM No.	REMARKS
	UNID.				FIG.	CALC.		
85	3-FU 2 - 74 - 48B		TR .8	3A	20	20	102	CONTROL MOV
86	3-FU 2 - 74 - 57B		TR .8	3A	20	20	104	
87	3-FU 2 - 74 - 60B		TR .8	3A	20	20	105	
88	3-FU 2 - 1 - 55B		TR .8	3A	20	20	106	
89	3-FU 2 - 23 - 34B		TR .8	3A	20	20	106	
90	3-FU 2 - 23 - 40B		TR .8	3A	20	20	106	
91	3-FU 2 - 74 - 52B		TR 2	3A	20	60	101	
92	3-FU 2 - 70 - 39B		TR 32	3A	20	20	106	
93	3-FU 2 - 70 - 44B		TR 32	3A	20	20	106	
94	3-FU 2 - 74 - 1C		TR .8	3A	20	20	102	
95	3-FU 2 - 74 - 12C		TR .8	3A	20	20	102	CONTROL EMRG.
96	3-FU 2 - 74 - 2C		TR .8	3A	20	20	102	
97	3-FU 2 - 74 - 13C		TR .8	3A	20	20	103	
98	3-FU 2 - 74 - 48C		TR .8	3A	20	20	102	
99	3-FU 2 - 74 - 57C		TR .8	3A	20	20	104	
100	3-FU 2 - 74 - 60C		TR .8	3A	20	20	105	
101	3-FU 2 - 1 - 55C		TR .8	3A	20	20	106	
102	3-FU 2 - 23 - 34C		TR .8	3A	20	20	106	
103	3-FU 2 - 23 - 40C		TR .8	3A	20	20	106	
104	3-FU 2 - 74 - 52C		TR 2	3A	20	60	101	
105	3-FU 2 - 70 - 39C		TR 32	3A	20	130	106	

SEE [SECT. 40]

TABLE A

EBASCO SERVICES INCORPORATED

BY PS:

8/13/88

[ED-Q0268-88463]

CHKD. BY CCO

DATE 8-13-88

SHEET 28 OF 133

CLIENT TVA

OFFS. NO. \_\_\_\_\_

DEPT. NO. \_\_\_\_\_

PROJECT BFHP UNITS 1,2,3

SUBJECT FUSE PROGRAM (480V REACTOR MON BOARDS 3A/B)

DESIGN INPUT DATA, CALC. AND DWG. CROSS REF.

60

ITEM	F U S E			TYPE	UNIT	NUMBER		ATT.	REF. DWG. ITEM No.	REMARKS
	LNID					FIG.	CALC.			
106	3-FU 2 - 70 - 44C			TR 1/2	3A	20	80	2.0	106	CONTROL EMRG.
107	3-FU 2 - 76 - 49B			TR 1/6	3A	20	130	2.0	108	CONT XFMR
108	3-FU 2 - 74 - 52D			A4JG	3A	2.0	50	1.0	101	CONT XFMR
109	3-FU 2 - 268 - 38A			TR 2	3A	2.0	60	2.0	107	CONT XFMR
110	3-FU 2 - 268 - 3AA			JHC15	3A	4.0	110	4.0	101	C PWR TRANSF
111	3-FU 2 - 268 - 3AF			JHC15	3A	4.0	110	4.0	105	C PWR TRANSF
112	3-FU 2 - 31 - 110A			A4J3	3A	-	-	-	103	NONEXISTENT
113	3-FU 2 - 31 - 110B			TR 8	3A	-	-	-	103	NONEXISTENT
114	3-FU 2 - 47 - 10F			A4JG	3A	2.0	30	1.0	104	XFMR & COIL
115	3-FU 2 - 31 - 96C			TR 1/6	3A	2.0	130	2.0	101	CONT. MAIN
116	3-FU 2 - 31 - 96D			TR 1/6	3A	2.0	130	2.0	101	FCO-31-96
117	3-FU 2 - 268 - 3AB			A4J10	3A	6.0	150	1.0	101	VM LV & XFMR
118	3-FU 2 - 268 - 3AC			A4J10	3A	7.0	160	1.0	101	LV & DV CMT
119	3-FU 2 - 268 - 3AD			A4J15	3A	8.0	170	3.0	101	NC BKR CL
120	3-FU 2 - 268 - 3AH			A4J15	3A	8.0	170	3.0	105	NC BKR CL
121	3-FU 2 - 268 - 3AE			A4J30	3A	9.0	180	3.0	101	NC BKR TR
122	3-FU 2 - 268 - 3AJ			A4J30	3A	9.0	180	3.0	105	NC BKR TR
123	3-FU 2 - 63 - 5AB			TR 5.6	3A	3.0	90	2.0	104	TC-63-5A
124	3-FU 2 - 63 - 6AC			TR 5.6	3A	3.0	90	2.0	104	PWR MTR HT
125	3-FU 2 - 268 - 3AG			A4J10	3A	7.0	160	1.0	105	VM & LV
126	3-FU 2 - 268 - 3AK			A4J3	3A	19.0	190	1.0	105	UV ANN

SEE [SECT. 40]

TABLE A

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM [480V REACTOR HV BOARDS 3A/B]

60 DESIGN INPUT DATA, CALC. AND DWG. CROSS REF.

ITEM	F U S E			NUMBER			REF. DWG.	REMARKS
	UNID	TYPE	UNIT	FIG.	CALC.	ATT.	ITEM No.	
127	3-FU 2 - 32 - 65B	TR 6.25	3A	2.0	2.0	2.0	103	PWR CIRCUIT
127.1	3-FU 2 - 1 - 55A	A4J3	3A	1.0	1.0	1.0	106	IND. LTG.
127.2	3-FU 2 - 75 - 72B	TR .8	3A	2.0	2.0	2.0	102	75VA. TRANSF SEC.
127.3	SPARE	NONE	N/A	N/A	N/A	N/A	101	COMPARTMENT NO. 1B
127.4							101	
127.5							102	
127.6							102	
127.7							103	
127.8							103	
127.9							104	
127.10							104	
127.11							104	
127.12							104	
127.13							104	
127.14							104	
127.15							104	
127.16							104	
127.17							104	
127.18							105	
127.19							105	
127.20							102	
							106	

TABLE A SEE [SECT. 40]

581 9-87

EBASCO SERVICES INCORPORATED

BY DB DATE 8/13/88

[ED-Q0268-88463]

CHKD. BY CCO DATE 8-13-88

SHEET 30 OF 133

CLIENT TVA

OFS NO. \_\_\_\_\_

DEPT. NO. \_\_\_\_\_

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM [480V REACTOR MOV BOARDS 3A/B]

ITEM	F U S E		UNIT	TYPE	NUMBER		ATT.	REF. DWG. ITEM No.	REMARKS
	LNID	LNID			FIG.	CALC.			
127.21	SPARE (2 FUSES BLOCK)		3A	NONE	-	-	-	106	COMPARTMENT
127.22			3A		-	-	-	106	
127.23			3A		-	-	-	106	16-2C
127.24			3A		-	-	-	106	17A
127.25			3A		-	-	-	106	17C
127.26			3A		-	-	-	106	18A
127.27	3-FU2-31 -120A		3A	A4J3	-	-	1.0	109	XFMR SEC. (JB3178)
127.28	3-FU2-31 -121A		5A	TR-8	2.0	2.0	2.0	109	XFMR PRIM (JB4092)
	NOT USED								

SEE [SECT. 40]

TABLE A

EBASCO SERVICES INCORPORATED

BY DB DATE 8/13/88

[ED-00268-88A63]

CHKD. BY CCO DATE 8-13-88

SHEET 31 OF 133

CLIENT TVA

OFS NO. \_\_\_\_\_ DEPT. \_\_\_\_\_ NO. \_\_\_\_\_

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)

DESIGN INPUT DATA, CALC. AND DWG. CROSS REF.

600

ITEM	FUSE		TYPE	UNIT	NUMBER		REF. DWG. ITEM No.	REMARKS
	LINID	LINID			FIG.	ATT.		
128	3-FU 2 - 76 - 59A		A4U3	3B	10	10	207	INDICATING LIGHT
129	3-FU 2 - 31 - 1982A		A4U3	3B	10	10	207	
130	3-FU 2 - 31 - 3A		A4U3	3B	10	10	207	
131	3-FU 2 - 5V - 4002A		A4U3	3B	10	10	207	
132	3-FU 2 - 3V - 2003A		A4U3	3B	10	10	207	
133	3-FU 2 - 77 - 1RA		A4U3	3B	10	10	201	
134	3-FU 2 - 77 - 8BA		A4U3	3B	10	10	201	
135	3-FU 2 - 71 - 2A		A4U3	3B	10	10	201	
136	3-FU 2 - 75 - 50A		A4U3	3B	10	10	201	
137	3-FU 2 - 74 - 66A		A4U3	3B	10	10	201	
138	3-FU 2 - 75 - 39A		A4U3	3B	10	10	201	
139	3-FU 2 - 70 - 40A		A4U3	3B	10	10	202	
140	3-FU 2 - 75 - 30A		A4U3	3B	10	10	202	
141	3-FU 2 - 75 - 37A		A4U3	3B	10	10	202	
142	3-FU 2 - 70 - 48A		A4U3	3B	10	10	202	
143	3-FU 2 - 23 - 57A		A4U3	3B	10	10	202	
144	3-FU 2 - 74 - 24A		A4U3	3B	10	10	202	
145	3-FU 2 - 70 - 47A		A4U3	3B	10	10	202	
146	3-FU 2 - 74 - 25A		A4U3	3B	10	10	202	
147	3-FU 2 - 74 - 35A		A4U3	3B	10	10	202	
148	3-FU 2 - 74 - 63A		A4U3	5B	10	10	202	

SEE [SECT. 40]

TABLE A



EBASCO SERVICES INCORPORATED

BY DB DATE 8/13/88

[ED-Q0269-ES463]

CHKD. BY CCO DATE 8-13-88

SHEET 32 OF 133

CLIENT TVA

OFS NO. \_\_\_\_\_

DEPT. NO. \_\_\_\_\_

PROJECT BFHP UNITS 1,2,3

SUBJECT FUSE PROGRAM (600V REACTOR MOV BOARDS 3A/B)

DESIGN INPUT DATA, CALC. AND DIM. CROSS REF.

60

ITEM	FUSE		TYPE	UNIT	NUMBER		ATT.	REF. DIM. ITEM No.	REMARKS
	UNID	UNID			FIG.	CALC.			
149	3-FU 2	64 - 69A	A4J3	3B	10	10	1.0	203	INDICATING LIGHT
150	3-FU 2	74 - 36A	A4J3	3B	10	10	1.0	203	
151	3-FU 2	23 - 46A	A4J3	3B	10	10	1.0	203	
152	3-FU 2	75 - 7BA	A4J3	3B	10	10	1.0	203	
153	3-FU 2	74 - 46A	A4J3	3B	10	10	1.0	203	
154	3-FU 2	23 - 52A	A4J3	3B	10	10	1.0	203	
155	3-FU 2	03 - 58A	A4J3	3B	10	10	1.0	203	
156	3-FU 2	78 - 69A	A4J3	3B	10	10	1.0	203	
157	3-FU 2	78 - 66A	A4J3	3B	10	10	1.0	203	
158	3-FU 2	78 - 68A	A4J3	3B	10	10	1.0	203	
159	3-FU 2	74 - 75A	A4J3	3B	10	10	1.0	204	
160	3-FU 2	32 - 67A	A4J3	3B	10	10	1.0	204	
161	3-FU 2	69 - 60A	A4J3	3B	10	10	1.0	204	
162	3-FU 2	75 - 76A	A4J3	3B	10	10	1.0	204	
163	3-FU 2	74 - 72A	A4J3	3B	10	10	1.0	204	
164	3-FU 2	74 - 106A	A4J3	3B	10	10	1.0	204	
165	3-FU 2	64 - 71A	A4J3	3B	10	10	1.0	204	
166	3-FU 2	73 - 64A	A4J3	3B	10	10	1.0	205	
167	3-FU 2	78 - 61A	A4J3	3B	10	10	1.0	205	
168	3-FU 2	74 - 71A	A4J3	3B	10	10	1.0	205	
169	3-FU 2	67 - 26A	A4J3	3B	10	10	1.0	205	

SEE [SECT. 40]

TABLE A

EBASCO SERVICES INCORPORATED

BY B: 8/13/88

[ED-90268-88463]

CHKD. BY CCO DATE 8-13-88

SHEET 33 OF 133

CLIENT TVA

OFS NO.

DEPT. NO.

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)

DESIGN INPUT DATA, CALC. AND DWG. CROSS REF.

60

ITEM	F U S E		TYPE	UNIT	NUMBER		ATT.	REF. DWG. ITEM No.	REMARKS
	LINID	LINID			FIG.	CALC.			
170	3-FU 2	- 70 - 45A	A4J3	3B	10	10	10	205	INDICATING LIGHT
171	3-FU 2	- 75 - 51A	A4J3	3B	10	10	10	205	
172	3-FU 2	- 75 - 53A	A4J3	3B	10	10	10	205	
173	3-FU 2	- 31 - 139A	A4J3	3B	10	10	10	206	CONTROL CIRCUIT
174	3-FU 2	- 69 - 12A	A4J3	3B	10	10	10	206	
175	3-FU 2	- 74 - 99A	A4J3	3B	10	10	10	206	
176	3-FU 2	- 77 - 14BA	A4J3	3B	10	10	10	206	
177	3-FU 2	- 77 - 17BA	A4J3	3B	10	10	10	206	
178	3-FU 2	- 74 - 74A	A4J3	3B	10	10	10	206	
179	3-FU 2	- 47 - 41AA	A4J3	3B	10	10	10	206	
180	3-FU 2	- 47 - 41BA	A4J3	3B	10	10	10	206	
181	3-FU 2	- 74 - 100A	A4J3	3B	10	10	10	207	
182	3-FU 2	- 74 - 97A	A4J3	3B	10	10	10	207	
183	3-FU 2	- 74 - 101A	A4J3	3B	10	10	10	207	
184	3-FU 2	- 77 - 14BB	TR 32	3B	20	80	20	206	
185	3-FU 2	- 77 - 17BB	TR 32	3B	20	80	20	206	
186	3-FU 2	- 74 - 66B	TR 25	3B	60	130	20	207	
187	3-FU 2	- 31 - 1982B	TR 16	3B	20	130	20	208	
188	3-FU 2	- 31 - 2002B	TR 16	3B	20	130	20	208	
189	3-FU 2	- 31 - 2003B	TR 16	3B	20	130	20	208	
190	3-FU 2	- 32 - 67B	TR 16	3B	20	130	20	207	

SEE [SECT. 40]

TABLE A

EBASCO SERVICES INCORPORATED

BY DB:

8/13/88

[ED-Q0268-88.463]

SHEET 34 OF 133

CHKD. BY CLO

DATE 8-13-88

OPS NO.

DEPT.

NO.

CLIENT TYA

PROJECT BFNP UNITS 4,5

SUBJECT FUSE PROGRAM (460V REACTOR MOV BOARDS 3A/B)

DESIGN INPUT DATA, CALC. AND DWG. CROSS REF.

ITEM	F U S E		TYPE	UNIT	NUMBER		REF. DWG. ITEM No.	REMARKS
	UNID				FIG.	CALC.		
191	3-FU 2 - 75 - 74B		TR 1G	3B	20	130	204	CONTROL CIRCUIT
192	3-FU 2 - 31 - 1993B		TR 1G	3B	20	130	208	
193	3-FU 2 - 47 - 4/AB		TR 3.2	3B	20	80	206	
194	3-FU 2 - 77 - 1AB		TR 3.2	3B	20	80	201	
195	3-FU 2 - 75 - 50B		TR .8	3B	20	20	201	
196	3-FU 2 - 75 - 39B		TR .8	3B	20	20	201	
197	3-FU 2 - 75 - 30B		TR .8	3B	20	20	201	
198	3-FU 2 - 75 - 37B		TR .8	3B	20	20	201	
199	3-FU 2 - 74 - 24B		TR .8	3B	20	20	201	
200	3-FU 2 - 74 - 35B		TR .8	3B	20	20	201	
201	3-FU 2 - 74 - 63B		TR .8	3B	20	20	203	
202	3-FU 2 - 64 - 69B		TR .8	3B	20	20	203	
203	3-FU 2 - 23 - 46B		TR .8	3B	20	20	203	
204	3-FU 2 - 75 - 73B		TR .8	3B	20	20	203	
205	3-FU 2 - 23 - 62B		TR .8	3B	20	20	203	
206	3-FU 2 - 78 - 65B		TR .8	3B	20	20	203	
207	3-FU 2 - 78 - 65B		TR .8	3B	20	20	203	
208	3-FU 2 - 78 - 65B		TR .8	3B	20	20	203	
209	3-FU 2 - 74 - 75B		TR .8	3B	20	20	204	
210	3-FU 2 - 32 - 67B		TR .8	3B	20	20	214	
211	3-FU 2 - 60 - 60B		TR .8	3B	20	20	204	

SEE [SECT 10]

TABLE A

**EBASCO SERVICES INCORPORATED**

BY DB

8/13/88

[ED-90268-88403]

SHEET 35 OF 133

CHKD. BY CCO

DATE 8-13-88

OFS NO. \_\_\_\_\_

DEPT. \_\_\_\_\_

NO. \_\_\_\_\_

CLIENT TVA

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (480V. REACTOR MOV BOARDS 3A/B)

DESIGN INPUT DATA, CALC. AND DWG. CROSS REF.

ITEM	F U S E		TYPE	UNIT	NUMBER		ATT.	REF. DWG. ITEM No.	REMARKS
	UNID				FIG.	CALC.			
212	3-FU 2	74 - 72B	TR .8	3B	20	20	20	204	CONTROL CIRCUIT
213	3-FU 2	74 - 106B	TR .8	3B	20	20	20	204	
214	3-FU 2	64 - 71B	TR .8	3B	20	20	20	204	
215	3-FU 2	73 - 64B	TR .8	3B	20	20	20	205	
216	3-FU 2	76 - 61B	TR .8	3B	20	20	20	205	
217	3-FU 2	74 - 71B	TR .8	3B	20	20	20	205	
218	3-FU 2	75 - 51B	TR .8	3B	20	20	20	205	
219	3-FU 2	75 - 53B	TR .8	3B	20	20	20	205	
220	3-FU 2	31 - 139B	TR .8	3B	20	20	20	206	
221	3-FU 2	69 - 128	TR .8	3B	20	20	20	206	
222	3-FU 2	74 - 99B	TR .8	3B	20	20	20	206	
223	3-FU 2	74 - 74B	TR .8	3B	20	20	20	206	
224	3-FU 2	70 - 40B	TR 3.2	3B	20	20	20	202	
225	3-FU 2	70 - 45B	TR 3.2	3B	20	20	20	205	
226	3-FU 2	71 - 28	TR .8	3B	20	20	20	201	
227	3-FU 2	70 - 48B	TR .8	3B	20	20	20	202	
228	3-FU 2	23 - 57B	TR .8	3B	20	20	20	202	
229	3-FU 2	70 - 47B	TR .8	3B	20	20	20	202	
230	3-FU 2	74 - 25B	TR .8	3B	20	20	20	202	
231	3-FU 2	74 - 36B	TR .8	3B	20	20	20	203	
232	3-FU 2	74 - 46B	TR .8	3B	20	20	20	203	

CONTROL CIRCUIT

CONTROL CIRCUIT

SEE [SECT 40]

TABLE A

EBASCO SERVICES INCORPORATED

BY PS DATE 8/13/88

[ED-00266-88463]

SHEET 36 OF 133

CHKD. BY CCO DATE 8-13-88

OFS NO. \_\_\_\_\_ DEPT. NO. \_\_\_\_\_

CLIENT TYA

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (ABOV. REACTOR MOV BOARDS 3A/B)

DESIGN INPUT DATA, CALC. AND DWG. CROSS REF.

60

ITEM	F U S E		TYPE	UNIT	NUMBER		ATT.	REF. DWG. ITEM No.	REMARKS
	LNID	LNID			FIG.	CALC.			
233	3-FU 2 - 74 - 100B		TR .8	3B	20	20	20	207	CONTROL NORMAL
234	3-FU 2 - 74 - 97B		TR .8	3B	20	20	20	207	
235	3-FU 2 - 74 - 101B		TR .8	3B	20	20	20	207	CONTROL EMERG.
236	3-FU 2 - 70 - 40C		TR 3/2	3B	20	80	20	202	
237	3-FU 2 - 70 - 45C		TR 3/2	3B	20	80	20	205	CONTROL EMERG.
238	3-FU 2 - 70 - 47C		TR .8	3B	20	20	20	202	
239	3-FU 2 - 74 - 25C		TR .8	3B	20	20	20	202	CONTROL EMERG.
240	3-FU 2 - 74 - 46C		TR .8	3B	20	20	20	203	
241	3-FU 2 - 74 - 100C		TR .8	3B	20	20	20	207	CONTROL EMERG.
242	3-FU 2 - 74 - 97C		TR .8	3B	20	20	20	207	
243	3-FU 2 - 74 - 101C		TR .8	3B	20	20	20	207	CONTROL EMERG.
244	3-FU 2 - 76 - 59D		TR 1/2	3B	20	130	20	208	
245	3-FU 2 - 268 - 3BA		JHC15	3B	40	110	40	201	CONT XFMR
246	3-FU 2 - 74 - 64E		A4UG	3B	20	50	10	201	C PWR XFMR
247	3-FU 2 - 31 - 112A		A4U3	3B	-	-	-	205	COIL & P XFMR
248	3-FU 2 - 31 - 112B		TR .8	3B	-	-	-	205	NONEXISTENT
249	3-FU 2 - 268 - 38F		JHC15	3B	40	110	40	206	NONEXISTENT
250	3-FU 2 - 268 - 38Q		TR 2	3B	-	-	-	-	C PWR XFMR
251	3-FU 2 - 71 - 2C		TR .8	3B	20	20	20	201	NONEXISTENT
252	3-FU 2 - 70 - 48C		TR .8	3B	20	20	20	202	CONT EMERG.
253	3-FU 2 - 23 - 57C		TR .8	3B	20	20	20	202	CONT EMERG.

SEE [SECT. 40]

TABLE A

ERASCO SERVICES INCORPORATED

BY DB: 8/13/88

(ED-00268-88463)

CHKD. BY CCO DATE 8-13-88

HEET 37 OF 133

CLIENT TVA

OFS NO. \_\_\_\_\_ DEPT. NO. \_\_\_\_\_

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)

DESIGN INPUT DATA, CALC. AND DWG. CROSS REF.

60

ITEM	F U S E		TYPE	UNIT	NUMBER		ATTI.	REF. DWG. ITEM No.	REMARKS
	LNID				FIG.	CALC.			
254	3-FU 2 - 268 - 3BD		A4J15	3B	80	170	3.0	201	NC BKR CL CXT
255	3-FU 2 - 268 - 3BH		A4J15	3B	80	170	3.0	206	NC BKR CL CXT
256	3-FU 2 - 268 - 3BE		A4J30	3B	90	180	6.0	201	BKR TR CXT
257	3-FU 2 - 268 - 3BJ		A4J30	3B	90	180	6.0	206	BKR TR CXT
258	3-FU 2 - 268 - 3BB		A4J10	3B	50	140	1.0	201	VM LV & XFER
259	3-FU 2 - 268 - 3BC		A4J10	3B	60	150	1.0	201	LV & OV CXT
260	3-FU 2 - 63 - 5BB		TR 5G	3B	30	90	2.0	203	TC-6B-5B
261	3-FU 2 - 63 - 6BC		TR 5G	3B	30	90	2.0	203	PWR MTR HT
262	3-FU 2 - 32 - 6BB		TR 6.25	3B	110	200	2.0	204	PWR CXT
263	3-FU 2 - 268 - 3BK		A4J10	3B	100	190	1.0	206	LV ANN
264	3-FU 2 - 268 - 3B9		A4J10	3B	70	160	1.0	206	VM & LV
265	3-FU 2 - 77 - 8BB		TR .8	3B	20	20	2.0	201	75VA XFMR SEC.
266	3-FU 2 - 67 - 26B		TR .8	3B	20	20	2.0	204	75VA XFMR SEC.
267	3-FU 2 - 73 - 8/A		A4J3	3B	10	10	1.0	204	RUN LIGHT
268	3-FU 2 - 73 - 8/B		TR .8	3B	20	20	2.0	104	75VA XFMR SEC.
269	3-FU 2 - 74 - 36C		TR .8	3B	20	20	2.0	103	75VA XFMR SEC.
270	SPARE (2 FUSE BLOCK)		NONE	3B	-	-	-	207	COMPARTMENT USE
271			NONE	3B	-	-	-	201	NC
272			NONE	3B	-	-	-	202	4A
273			NONE	3B	-	-	-	202	5A
274			NONE	3B	-	-	-	202	5C2

SEE [SECT. 40]

TABLE A

BY: ES DATE: 8/13/88

CHKD. BY: CO DATE: 8-13-88

CLIENT: TVA

PROJECT: BEAR UNITS 123

SUBJECT: FUSE PROTECTIVE BLOCK REPAIR FOR 140V BOARDS 3A/B

OFS NO. \_\_\_\_\_ DEPT. NO. \_\_\_\_\_

60 DESIGN INPUT DATA, CALC. AND DWG. CROSS REF.

ITEM	FUSE			NUMBER			REF. DWG.	REMARKS
	UNID	TYPE	UNIT	FIG.	CALC.	A.T.	ITEM No.	
275	SPARE (2 FUSE BLOCK)	NONE	3B	N/A	N/A	N/A	202	COMPARTMENT 6A
276							202	6C2
277								7C
278								8A
279								8A
280								8C
281								12C
282								12C
283								12C
284								12C
285								12E
286								12E
287								14A
288								14D
289								14D
290								14D
291								14D
292								15A
293								17D
294								17D
295								19A

TABLE A SEE [SECT. 40]

581 9-87

EBASCO SERVICES INCORPORATED

BY DB DATE 8/13/88

[ED-Q0268-88463]

CHKD. BY CCO DATE 8-13-88

SHEET 39 OF 133

CLIENT TYA

OFS NO. \_\_\_\_\_ DEPT. NO. \_\_\_\_\_

PROJECT BFHP UNITS 1,2,3

SUBJECT FUSE PROGRAM (480V. REACTOR MOV BOARDS 3A/B)

DESIGN INPUT DATA, CALC. AND DWG. CROSS REFS

ITEM	F U S E		UNIT	NUMBER		ATT.	REF. DWG. ITEM No.	REMARKS
	LNID	TYPE		FIG.	CALC.			
296	SPARE (2 FUSE BLOCK)	NONE	3B	-	-	-	207	COMPARTMENT 19D
297	3-FU2 - 31 - 122A	A4J3	5B	12.0	2.0	1.0	207	XFMR PRIM (JB4099)
298	3-FU2 - 31 - 123A	TR.8	3B	2.0	2.0	2.0	207	XFMR SEC (JB3211)
	NOT USED							

SEE SECT 40J

TABLE A



BY DS DATE 8/13/88

CHKD. BY CCO DATE 8-13-88

SHEET 40 OF 133

OFS NO. \_\_\_\_\_ DEPT. \_\_\_\_\_ NO. \_\_\_\_\_

CLIENT TYA

PROJECT BFPN UNITS LL3

SUBJECT FUSE PROGRAM (480V. REACTOR MOV BOARDS 3A/B)

61 LOAD CALCULATION & FUSE SIZING

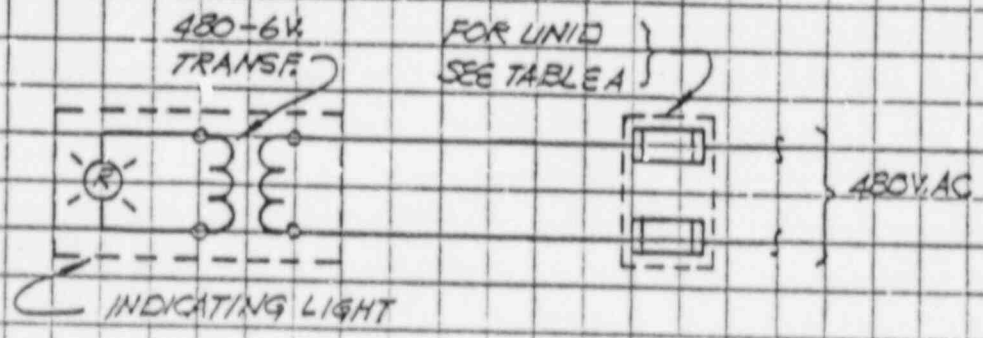


FIGURE 1.0  
 (INDICATING LTG. TRANSF. TYPE)

CALCULATION # 1.0

FOR MILD ENVIRONMENT AREA

CIRCUIT CONFIGURATION : FIGURE 1.0

CIRCUIT LOAD : INDICATING LIGHT, TRANSF. TYPE

1VA TRANSF., 480-6V AC

1Φ, 50/60 HZ.

CRITERIA : PER SECTION 2.0

REFERENCES : ATT 12.0

- FIND PRIMARY TRANSF. FULL LOAD CURRENT ( $I_L$ )

$$I_L = \frac{VA}{V}$$

$$= \frac{1}{480}$$

$$\therefore I_L = 0.00208 \text{ A}$$

BY DS: 8/13/88

[ED-Q0268-88463]

CHKD. BY CLD DATE 8-13-88

SHEET 41 OF 133

CLIENT TVA

OFS NO. \_\_\_\_\_

DEPT. NO. \_\_\_\_\_

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM [ABOV. REACTOR MOV BOARDS 3A/B]

61 LOAD CALC. & FUSE SIZING

CALC. # 110 (CONTINUED)

- FIND MAX. ALLOWABLE CONTINUOUS CURRENT ( $I_F$ ) @ 5 TIMES OF  $I_L$

$$I_F = I_L \times 5$$

$$= 0.00208 \times 5$$

$$\therefore I_F = 0.0104 \text{ A}$$

- FIND MAX. ALLOWABLE CONTINUOUS CURRENT ( $I_{FN}$ )

$$I_{FN} = I_F \times 1.25$$

$$= 0.0104 \times 1.25$$

$$\therefore I_{FN} = 0.013 \text{ A}$$

- FIND INRUSH CURRENT @ NORMAL CONDITION. ( $I_{R1}$ )

$$I_{R1} = I_L \times F_R$$

$$= 0.00208 \times 12$$

$$\therefore I_{R1} = 0.02496 \text{ A}$$

- FIND INRUSH CURRENT @ WORST CONDITION ( $I_{R2}$ )

$$I_{R2} = I_L \times F_R$$

$$= 2.08 \times 25$$

$$\therefore I_{R2} = 0.052 \text{ A}$$

- FUSE SELECTION:

3.0 AMP FUSE ( $I_N$ ) IS SELECTED (ATT. 1.0)

- DETERMINE NEW RATING OF FUSE ( $I_{NR}$ ), DERATED FOR 110°F

$$I_{NR} = I_N \times T_C$$

$$= 3 \times 0.924$$

$$\therefore I_{NR} = 2.77 \text{ A}$$

BY DS 8/13/88

[ED-Q0266-88463]

SHEET 42 OF 133

CHKD. BY CLO DATE 8-13-88

OFS NO. \_\_\_\_\_

DEPT. NO. \_\_\_\_\_

CLIENT TVA

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)

LOAD CALC. & FUSE SIZING  
CALC. # 1.0 (CONTINUED)

- 3.0 AMP FUSE, 600V AC, 200 KA (RMS) INTERRUPTING CAPACITY IS ACCEPTABLE PER CRITERIA SECTION 2.0.
- FOR SUMMARY OF RESULTS SEE TABLE 'B'
- FOR CONCLUSIONS AND RECOMMENDATIONS SEE TABLE 'C'

BY DS 8/13/88

[ED-Q0268-88463]

SHEET 43 OF 133

CHKD. BY CCO DATE 8-13-88

OFS NO. \_\_\_\_\_ DEPT. NO. \_\_\_\_\_

CLIENT TVA

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)

6-1 LOAD CALCULATION AND FUSE SIZING.

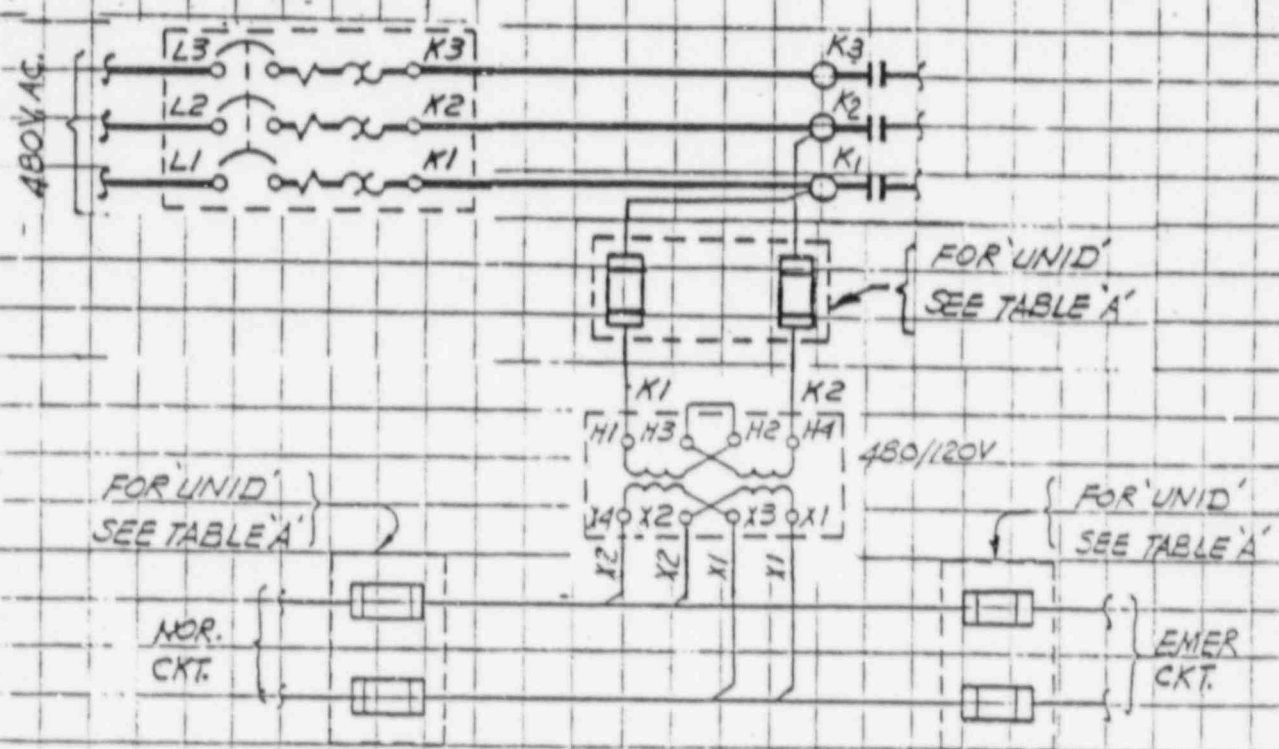


FIGURE 2.0

BY DB: 8/13/88

[ED-Q0268-88463]

CHKD. BY CCO DATE 8-13-88SHEET 44 OF 133CLIENT TYA

OFS NO. \_\_\_\_\_

DEPT.  
NO. \_\_\_\_\_PROJECT BFNP UNITS 1,2,3SUBJECT FUSE PROGRAM (480V. REACTOR MOV BOARDS 3A/B)6.1 LOAD CALCULATION AND FUSE SIZING

CALCULATION No. 2.0

MILD ENVIRONMENT AREA

CIRCUIT CONFIGURATION: FIGURE 2.0CIRCUIT LOAD: 75 VA. TRANSF. [REF. TABLE A]  
120VAC, 1 $\phi$ , 60HZBASIS OF CALC: CRITERIA SECT. 2.0REFERENCE: FOR TRANSF. SIZE SEE TABLE A

- FIND TRANSF. SECONDARY FULL LOAD CURRENT ( $I_L$ )

$$I_L = \frac{VA}{V}$$

$$= \frac{75}{120}$$

$$\therefore I_L = \underline{0.625A}$$

- FIND ALLOWABLE MAX CURRENT ( $I_F$ ) @ 125% SAFETY FACTOR

$$I_F = I_L \times 1.25$$

$$= 0.625 \times 1.25$$

$$\therefore I_F = \underline{0.78A}$$

- FUSE SELECTION:

0.8 AMP FUSE ( $I_N$ ) IS SELECTED (ATF 2.0)

- DETERMINE NEW RATING OF FUSE ( $I_{NR}$ ), DERATED FOR 110°F

$$I_{NR} = I_N \times TC$$

$$= 0.8 \times 0.924$$

$$\therefore I_{NR} = \underline{0.74A}$$

- 0.8 AMP FUSE, 250VAC, 200KA INTERRUPTING CAPACITY IS ACCEPTABLE PER CRITERIA, SECT. 2.17A
  - FOR SUMMARY OF RESULTS SEE TABLE 'B'
  - FOR CONCLUSIONS AND RECOMMENDATIONS SEE TABLE 'C'

BY DB:8/13/88SHEET 45 OF 133CHKD. BY CCODATE 8-13-88

DPS NO. \_\_\_\_\_

DEPT. NO. \_\_\_\_\_

CLIENT TVAPROJECT BFNP UNITS 1,2,3SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)6.1 LOAD CALCULATION AND FUSE SIZINGCALCULATION No. 3.0MILD ENVIRONMENT AREACIRCUIT CONFIGURATION: FIGURE 20CIRCUIT LOAD: 150 VA TRANSF. [REF. TABLE 1]480VAC, 1 $\phi$ , 60HZ (PRIMARY SIDE)BASIS OF CALC: CRITERIA SEC 20

- FIND TRANSF. PRIMARY FULL LOAD CURRENT ( $I_L$ )

$$I_L = \frac{VA}{V}$$

$$= \frac{150}{480}$$

$$\therefore I_L = \underline{0.3125 \text{ A}}$$

- FIND ALLOWABLE MAX CURRENT ( $I_F$ ) @ 500% SAFETY FACTOR

$$I_F = I_L \times 5$$

$$= 0.3125 \times 5$$

$$\therefore I_F = \underline{1.56 \text{ A}}$$

- FIND INRUSH CURRENT @ NORMAL CONDITIONS ( $I_{R1}$ )

$$I_{R1} = I_L \times FR$$

$$= 0.3125 \times 12$$

$$I_{R1} = \underline{3.75 \text{ A}}$$

- FIND INRUSH CURRENT @ WORST CONDITIONS ( $I_{R2}$ )

$$I_{R2} = I_L \times FR$$

BY DB 8/13/88

[ED-Q0268-88463]

CHKD. BY CCO DATE 8-13-88SHEET 40 OF 133CLIENT TVA

OFS NO. \_\_\_\_\_

DEPT.  
NO. \_\_\_\_\_PROJECT BFNP UNITS L23SUBJECT FUSE PROGRAM (480V. REACTOR MOV BOARDS 3A/B)

6.1 LOAD CALCULATION AND FUSE SIZING.  
CALCULATION NO. 3.0 (CONTINUED)

$$I_{R2} = 0.3125 \times 25$$

$$\therefore I_{R2} = 7.81 \text{ A}$$

• FUSE SELECTION:

- 1.5 AMP FUSE ( $I_{N}$ ) IS SELECTED (ATT. 20)

• DETERMINE NEW RATING OF FUSE ( $I_{NR}$ ), DERATED FOR 90°F

$$I_{NR} = I_N \times T_C$$

$$= 1.5 \times 0.924$$

$$\therefore I_{NR} = 1.39 \text{ A}$$

• 1.5 AMP FUSE, 600VAC, 200KA (RMS) INTERRUPTING CAPACITY IS ACCEPTABLE PER CRITERIA SECTION 2.17A

- FOR SUMMARY OF RESULTS SEE TABLE 'B'

- FOR CONCLUSIONS AND RECOMMENDATIONS, SEE TABLE 'C'

BY DB: 8/13/88

[ED-90268-88463]

CHKD. BY CCO DATE 8-13-88HEET 47 OF 133CLIENT TVA

OFS NO. \_\_\_\_\_

DEPT.  
NO. \_\_\_\_\_PROJECT BFNP UNITS 1,2,3SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)**6.1** LOAD CALCULATION AND FUSE SIZING.TRANSF. CKTS. WITH PRIMARY AND SECONDARY FUSE PROTECTIONCALCULATION No. 4.0MILD ENVIRONMENT AREACIRCUIT CONFIGURATION: FIGURE 2.0CIRCUIT LOAD: 150 VA TRANSF. [REF TABLE A]120VAC, 1 $\phi$ , 60HZ (SECONDARY)BASIS OF CALC: CRITERIA SECT. 20

- FIND TRANSF. SECONDARY FULL LOAD CURRENT ( $I_L$ )

$$I_L = \frac{VA}{V}$$

$$= \frac{150}{120}$$

$$\therefore I_L = 1.25 \text{ A}$$

- FIND ALLOWABLE MAX CURRENT ( $I_F$ ) @ 167% SAFETY FACTOR.

$$I_F = I_L \times 1.67$$

$$= 1.25 \times 1.67$$

$$\therefore I_F = 2.09 \text{ A}$$

- FUSE SELECTION:

- 2.25 AMP FUSE ( $I_N$ ) IS SELECTED (ATT. 2.0)

- DETERMINE NEW RATING OF FUSE ( $I_{NR}$ ), DERATED FOR 110°F

$$I_{NR} = I_N \times TC$$

$$= 2.25 \times 0.924$$

$$\therefore I_{NR} = 2.08 \text{ AMPS}$$

- 2.25 AMP FUSE, 250VAC, 200KA (RMS) INTERRUPTING CAPACITY IS ACCEPTABLE

PER CRITERIA SECTION 2.17A

- FOR SUMMARY OF RESULTS SEE TABLE 'B'

- FOR CONCLUSIONS AND RECOMMENDATION SEE TABLE 'C'



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[ED-Q0268-88463]

SHEET 48 OF 133CHKD. BY CCODATE 8-13-88

OFS NO. \_\_\_\_\_

DEPT. \_\_\_\_\_

NO. \_\_\_\_\_

CLIENT TVAPROJECT BFNP UNITS 1,2,3SUBJECT FUSE PROGRAM [480V. REACTOR MOV BOARDS 3A/B]6.1 LOAD CALCULATION AND FUSE SIZINGCALCULATION No. 5.0MILD ENVIRONMENT AREACIRCUIT CONFIGURATION: FIGURE 2.0CIRCUIT LOAD: 200 VA. TRANSF. [REF TABLE A]  
480VAC, 1 $\phi$ , 60HZ (PRIMARY)BASIS OF CALC: CRITERIA SECT. 20

- FIND TRANSF. PRIMARY FULL LOAD CURRENT ( $I_L$ )

$$I_L = \frac{VA}{V}$$

$$= \frac{200}{480}$$

$$\therefore I_L = \underline{0.417 \text{ A}}$$

- FIND ALLOWABLE MAX CURRENT ( $I_F$ ) @ 500% SAFETY FACTOR

$$I_F = I_L \times 5$$

$$= 0.417 \times 5$$

$$\therefore I_F = \underline{2.09 \text{ A}}$$

- FIND INRUSH CURRENT @ NORMAL CONDITION ( $IR_1$ )

$$IR_1 = I_L \times F_R$$

$$= 0.417 \times 12$$

$$\therefore IR_1 = \underline{5.0 \text{ A}}$$

- FIND INRUSH CURRENT @ WORST CONDITION ( $IR_2$ )

$$IR_2 = I_L \times F_R$$

$$= 0.417 \times 25$$

$$\therefore IR_2 = \underline{10.425 \text{ A}}$$

BY DB 8/13/88

[ED-Q0268-88463]

SHEET 49 OF 133

CHKD. BY CCO DATE 8-13-88

OFS NO. \_\_\_\_\_ DEPT. NO. \_\_\_\_\_

CLIENT TYA

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (480V REACTOR MON BOARDS 3A/3)

6.1 LOAD CALCULATION & FUSE SIZING.  
CALC. # 5.0 (CONTINUED)

- FUSE SELECTION:  
- 3.0 AMP FUSE (IN) IS SELECTED (ATT. 5.0)

- DETERMINE NEW RATING OF FUSE ( $I_{NR}$ ), DERATED FOR 110°F  

$$I_{NR} = I_N \times T_C$$

$$= 3.0 \times 0.924$$

$$\therefore I_{NR} = 2.77 \text{ AMPS}$$

- 3.0 AMP FUSE, 600VAC, 200KACRMS INTERRUPTING CAPACITY IS ACCEPTABLE -  
PER CRITERIA SECTION 2.0
- FOR SUMMARY OF RESULTS SEE TABLE 'B'
- FOR CONCLUSIONS AND RECOMMENDATIONS SEE TABLE 'C'

BY DB 8/13/88

[ED-Q0268-88463]

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CHKD. BY CCO DATE 8-13-88

OFS NO. \_\_\_\_\_

DEPT.  
NO. \_\_\_\_\_CLIENT TVAPROJECT BFNP UNITS L23SUBJECT FUSE PROGRAM (ABOV. REACTOR MOV BOARDS 3A/B)6.1 LOAD CALCULATION AND FUSE SIZINGCALCULATION No. 6.0

MILD ENVIRONMENT AREA

CIRCUIT CONFIGURATION: FIGURE 2.0CIRCUIT LOAD: 200 VA TRANSF. [REF. TABLE A]120VAC, 1 $\phi$ , 60HZ (SECONDARY)BASIS OF CALC: CRITERIA SECT. 20

- FIND TRANSF. SECONDARY FULL LOAD CURRENT ( $I_L$ )

$$I_L = \frac{VA}{V}$$

$$= \frac{200}{120}$$

$$\therefore I_L = 1.67 \text{ A}$$

- FIND ALLOWABLE MAX CURRENT ( $I_F$ ) @ 167% SAFETY FACTOR

$$I_F = I_L \times 1.67$$

$$= 1.67 \times 1.67$$

$$\therefore I_F = 2.79 \text{ A}$$

- FUSE SELECTION:

- 3.0 AMP FUSE ( $I_N$ ) IS SELECTED (ATT. 2.0)

- DETERMINE NEW RATING OF FUSE ( $I_{NR}$ ), DERATED FOR 10°F

$$I_{NR} = I_N \times T_C$$

$$= 3.0 \times 0.924$$

$$\therefore I_{NR} = 2.77 \text{ AMPS}$$

- 3.0 AMP FUSE, 600VAC, 200K (RMS) INTERRUPTING CAPACITY IS ACCEPTABLE

PER CRITERIA SECTION 2.17A

- FOR SUMMARY OF RESULTS SEE TABLE 'B'

- FOR CONCLUSIONS AND RECOMMENDATIONS SEE TABLE 'C'

BY DB 8/13/88

[ED-Q0268-88-463]

SHEET 51 OF 133

CHKD. BY CCG DATE 8-13-88

OFS NO. \_\_\_\_\_

DEPT.  
NO. \_\_\_\_\_CLIENT TVAPROJECT BFNP UNITS 1,2,3SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)

## 6.1 LOAD CALCULATION AND FUSE SIZING

CALCULATION No. 70

MILD ENVIRONMENT AREA

CIRCUIT CONFIGURATION: FIGURE 2.0

CIRCUIT LOAD: 300 VA TRANSF. [REF. TABLE A]  
480 VAC, 1 $\phi$ , 60HZ (PRIMARY)

BASIS OF CALC: CRITERIA SECT. 20

- FIND TRANSF. PRIMARY FULL LOAD CURRENT ( $I_L$ )

$$I_L = \frac{VA}{V}$$

$$= \frac{300}{480}$$

$$\therefore I_L = 0.625 \text{ A}$$

- FIND ALLOWABLE MAX CURRENT ( $I_F$ ) @ 500% SAFETY FACTOR

$$I_F = I_L \times 5$$

$$= 0.625 \times 5$$

$$\therefore I_F = 3.125 \text{ A}$$

- FIND INRUSH CURRENT @ NORMAL CONDITION ( $IR_1$ )

$$IR_1 = I_L \times F_R$$

$$= 0.625 \times 12$$

$$\therefore IR_1 = 7.5 \text{ A}$$

- FIND INRUSH CURRENT @ WORST CASE ( $IR_2$ )

$$IR_2 = I_L \times F_R$$

$$= 0.625 \times 25$$

$$\therefore IR_2 = 15.625 \text{ A}$$

BY DB: 8/13/88

[ED-90268-88463]

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OFS NO. \_\_\_\_\_

DEPT.  
NO. \_\_\_\_\_CLIENT TVAPROJECT BFNP UNITS 1,2,3SUBJECT FUSE PROGRAM (ABOV. REACTOR MDV BOARDS 3A/B)

6.1 LOAD CALCULATION &amp; FUSE SIZING

CALC. # 7.0 (CONTINUED)

## • FUSE SELECTION:

- 4.0 AMP FUSE ( $I_N$ ) IS SELECTED. (ATT. 5.0)• DETERMINE NEW RATING OF FUSE ( $I_{NR}$ ), DERATED FOR 110°F

$$I_{NR} = I_N \times T_C$$

$$= 4.0 \times 0.924$$

$$\therefore I_{NR} = 3.7 \text{ AMPS}$$

• 4.0 AMP FUSE, 600VAC, 200KACRMS INTERRUPTING CAPACITY IS ACCEPTABLE  
PER CRITERIA SECTION 2.0

- FOR SUMMARY OF RESULTS SEE TABLE 'B'

- FOR CONCLUSIONS AND RECOMMENDATIONS SEE TABLE 'C'

BY DB 8/13/88

[ED-Q0268-88463]

SHEET 53 OF 133

CHKD. BY CCO DATE 8-13-88

OFS NO. \_\_\_\_\_ DEPT. NO. \_\_\_\_\_

CLIENT TVA

PROJECT BFNF UNITS 1,2,3

SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)

61 LOAD CALCULATION AND FUSE SIZING

CALCULATION No. 8.0

MILD ENVIRONMENT AREA

CIRCUIT CONFIGURATION: FIGURE 20

CIRCUIT LOAD: 300 VA TRANSF. [REF. TABLE A]  
120VAC, 1 $\phi$ , 60HZ (SECONDARY)

BASIS OF CALC: CRITERIA SECT. 20

- FIND TRANSF. SECONDARY FULL LOAD CURRENT (I<sub>L</sub>)

$$I_L = \frac{VA}{V}$$

$$= \frac{300}{120}$$

$$\therefore I_L = \underline{2.5 \text{ AMPS}}$$

- FIND ALLOWABLE MAX CURRENT (I<sub>F</sub>) @ 125% SAFETY FACTOR

$$I_F = I_L \times 1.25$$

$$= 2.5 \times 1.25$$

$$\therefore I_F = \underline{3.125 \text{ AMPS}}$$

- FUSE SELECTION:

- 3.5 AMP FUSE (I<sub>N</sub>) IS SELECTED (ATT. 20)

- DETERMINE NEW RATING OF FUSE (I<sub>NR</sub>) DERATED FOR 110°F

$$I_{NR} = I_N \times T_C$$

$$= 3.5 \times 0.924$$

$$\therefore I_{NR} = \underline{3.23 \text{ AMPS}}$$

- 3.5 AMP FUSE, 250VAC, 200KA(1MS) INTERRUPTING CAPACITY IS ACCEPTABLE PER CRITERIA SECTION 20

- FOR SUMMARY OF RESULTS SEE TABLE 'B'

- FOR CONCLUSIONS AND RECOMMENDATIONS SEE TABLE 'C'

BY DB 8/13/88

CHKD. BY CCO DATE 8-13-88

OFS NO. \_\_\_\_\_ DEPT. NO. \_\_\_\_\_

CLIENT TYA

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM [480V REACTOR MOV BOARDS 3A/B]

61 LOAD CALCULATION AND FUSE SIZING.

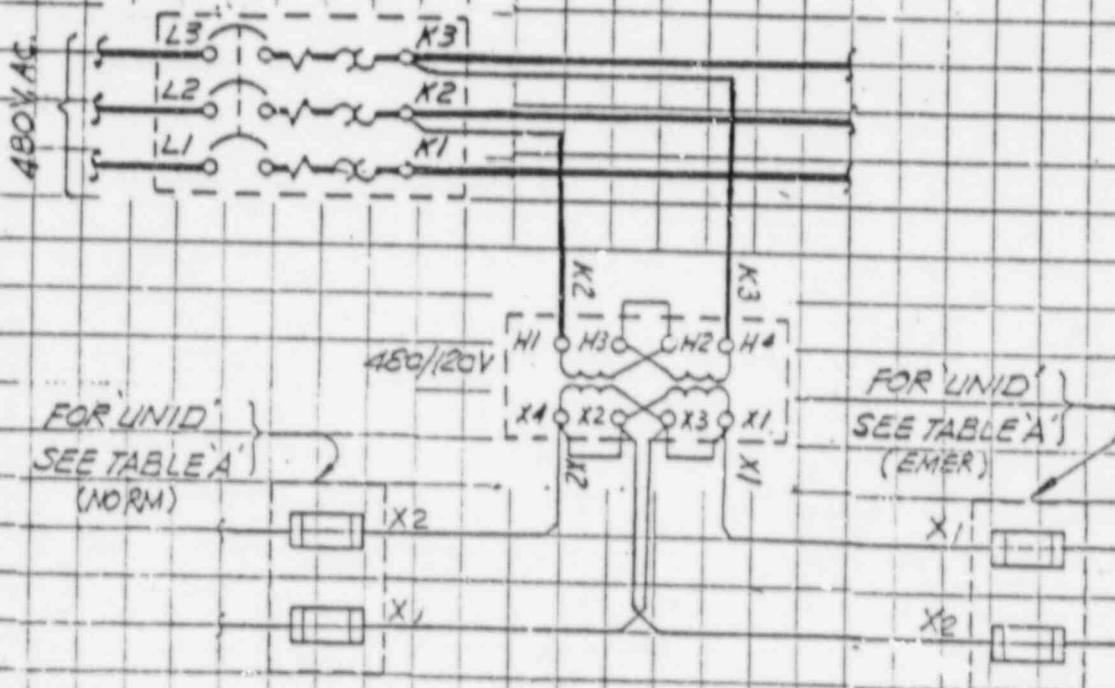


FIGURE 3.0

BY DB 8/13/88

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CHKD. BY CLD DATE 8-13-88

OFS NO. \_\_\_\_\_

DEPT.  
NO. \_\_\_\_\_CLIENT TVAPROJECT BFNP UNITS 1,2,3SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)

## 6.1 LOAD CALCULATION AND FUSE SIZING.

CALCULATION No. 9.0

MILD ENVIRONMENT AREA.

CIRCUIT CONFIGURATION: FIGURE 3.0

CIRCUIT LOAD: 500 VA. TRANSF. [REF. TABLE A]

120VAC, 1 $\phi$ , 60HZ [SECONDARY]

BASIS OF CALC: CRITERIA SECT. 20

- FIND TRANSF. SECONDARY FULL LOAD CURRENT ( $I_L$ )

$$I_L = \frac{VA}{V}$$

$$= \frac{500}{120}$$

$$\therefore I_L = 4.17 \text{ A.}$$

- FIND ALLOWABLE MAX CURRENT ( $I_F$ ) @ 125% SAFETY FACTOR

$$I_F = I_L \times 1.25$$

$$= 4.17 \times 1.25$$

$$\therefore I_F = 5.21 \text{ A.}$$

- FUSE SELECTION:

- 5.6 AMP FUSE ( $I_N$ ) IS SELECTED (ATT. 5.0)

- DETERMINE NEW RATING OF FUSE ( $I_{NR}$ ), DERATED FOR 110°F

$$I_{NR} = I_N \times T_c$$

$$= 5.6 \times 0.924$$

$$\therefore I_{NR} = 5.17 \text{ AMPS}$$

- 5.6 AMP FUSE, 250VAC, 200KACRMS INTERRUPTING CAPACITY IS ACCEPTABLE

PER CRITERIA SECTION 2.17A

- FOR SUMMARY OF RESULTS SEE TABLE 'B'

- FOR CONCLUSIONS AND RECOMMENDATIONS SEE TABLE 'C'



BY B:

8/13/88

EBASCO SERVICES INCORPORATED  
251-902-88-463

CHKD. BY CCO

8-13-88

SHEET 56 OF 133

CLIENT TVA

OFS NO. \_\_\_\_\_

DEPT. NO. \_\_\_\_\_

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)

**6.1 LOAD CALCULATION AND FUSE SIZING**

CALCULATION No. 10.0

MILD ENVIRONMENT AREA

CIRCUIT CONFIGURATION: FIGURE 20

CIRCUIT LOAD: 750 VA TRANSF. [REF. TABLE A]

120VAC, 1 $\phi$ , 60HZ (SECONDARY)

BASIS OF CALC: CRITERIA SECT. 20

- FIND TRANSF. SECONDARY FULL LOAD CURRENT ( $I_L$ )

$$I_L = \frac{VA}{V}$$

$$= \frac{750}{120}$$

$$\therefore I_L = \underline{6.25 \text{ A}}$$

- FIND ALLOWABLE MAX CURRENT ( $I_F$ ) @ 125% SAFETY FACTOR

$$I_F = I_L \times 1.25$$

$$= 6.25 \times 1.25$$

$$\therefore I_F = \underline{7.8 \text{ A}}$$

- FUSE SELECTION:

- 9.0 AMP FUSE ( $I_N$ ) IS SELECTED. (ATT. 5.0)

- DETERMINE NEW RATING OF FUSE ( $I_{NR}$ ), DERATED FOR 110°F

$$I_{NR} = I_N \times T_C$$

$$= 9.0 \times 0.924$$

$$\therefore I_{NR} = \underline{8.30 \text{ AMPS}}$$

- 9.0 AMP FUSE, 600VAC, 200KA(RMS) INTERRUPTING CAPACITY IS ACCEPTABLE

PER CRITERIA SECTION 20

- FOR SUMMARY OF RESULTS SEE TABLE 'B'

- FOR CONCLUSIONS AND RECOMMENDATIONS SEE TABLE 'C'

BY PS: 8/13/88

CHKD. BY W DATE 8-13-88

OFS NO. \_\_\_\_\_ DEPT. NO. \_\_\_\_\_

CLIENT TVA

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)

**61** LOAD CALCULATION AND FUSE SIZING

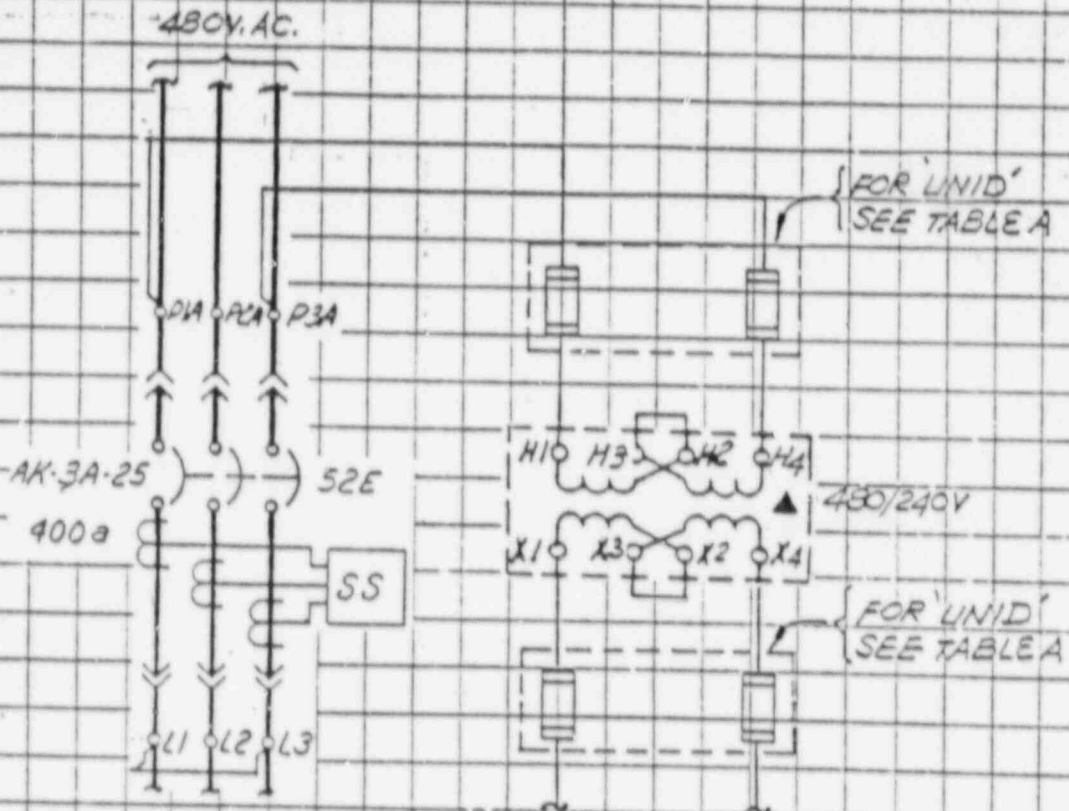


FIGURE 40

BY DB : 8/13/88CHKD. BY CCO DATE 8-13-88SHEET 58 OF 133DEPT.  
NO.

OFS NO.

CLIENT TVAPROJECT BFNP UNITS 1,2,3SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)6.1 LOAD CALCULATION AND FUSE SIZINGCALCULATION No. 11.0

MILD ENVIRONMENT AREA.

CIRCUIT CONFIGURATION: FIGURE 4.0CIRCUIT LOAD: 2,000VA TRANSF. [REF. TABLE A]480 VAC, 1 $\phi$ , 60HZ (PRIMARY)BASIS OF CALC: CRITERIA SECT. 20

- FIND TRANSF. PRIMARY FULL LOAD CURRENT ( $I_L$ )

$$I_L = \frac{VA}{V}$$

$$= \frac{2000}{480}$$

$$\therefore I_L = \underline{4.17 \text{ A}}$$

- FIND ALLOWABLE MAX CURRENT ( $I_F$ ) @ 500% SAFETY FACTOR

$$I_F = I_L \times 5$$

$$= 4.17 \times 5$$

$$\therefore I_F = \underline{20.85 \text{ A}}$$

- FIND INRUSH CURRENT @ NORMAL CONDITION ( $IR_1$ )

$$IR_1 = I_L \times 12$$

$$= 4.17 \times 12$$

$$\therefore IR_1 = \underline{50.04 \text{ A}}$$

- FIND INRUSH CURRENT @ WORST CONDITION ( $IR_2$ )

$$IR_2 = I_L \times 25$$

$$= 4.17 \times 25$$

$$\therefore IR_2 = \underline{104.25 \text{ A}}$$

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CLIENT TVAPROJECT BFNP UNITS 1,2,3SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)

6.1 LOAD CALCULATION &amp; FUSE SIZING.

CALC. # 110 [CONTINUED]

- FUSE SELECTION:

- 15.0 AMP FUSE ( $I_N$ ) IS SELECTED IN ORDER TO PROVIDE BOTH OVERLOAD AND SHORT CIRCUIT PROTECTION OF #14 AWG WIRE. SEE CRITERIA SECTION 2.20

- DETERMINE NEW RATING OF FUSE ( $I_{NR}$ ), DERATED FOR 110°F

$$\begin{aligned} I_{NR} &= I_N \times T_C \\ &= 15.0 \times 0.924 \\ \therefore I_{NR} &= 13.86 \text{ AMPS} \end{aligned}$$

- 15.0 AMP FUSE, 600VAC, 200 KA (RMS) INTERRUPTING CAPACITY (ATT. 7.0) IS ACCEPTABLE PER CRITERIA SECTIONS 2.17A AND 2.20.

- FOR SUMMARY OF RESULTS SEE TABLE 'B'

- FOR CONCLUSIONS AND RECOMMENDATIONS SEE TABLE 'C'

BY DB : 8/13/88

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OFS NO. \_\_\_\_\_

DEPT.  
NO. \_\_\_\_\_PROJECT BFNP UNITS 1,2,3SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)6.1 LOAD CALCULATION AND FUSE SIZINGCALCULATION No. 12.0

MILD ENVIRONMENT AREA

CIRCUIT CONFIGURATION: FIGURE 4.0CIRCUIT LOAD: 2,000VA TRANSF. (REF TABLE A)240VAC, 1 $\phi$ , 60HZ (SECONDARY)BASIS OF CALC: CRITERIA SECT. 20

- FIND TRANSF. SECONDARY FULL LOAD CURRENT ( $I_L$ )

$$I_L = \frac{VA}{V}$$

$$= \frac{2000}{240}$$

$$\therefore I_L = \underline{8.3 \text{ A}}$$

- FIND ALLOWABLE MAX CURRENT ( $I_F$ ) @ 1.25% SAFETY FACTOR

$$I_F = I_L \times 1.25$$

$$= 8.3 \times 1.25$$

$$\therefore I_F = \underline{10.38 \text{ A}}$$

- FUSE SELECTION:

- 12.0 AMP FUSE ( $I_N$ ) IS SELECTED (ATT. 7.0)

- DETERMINE NEW RATINGS OF FUSE ( $I_{NR}$ ), DERATED FOR 110°F

$$I_{NR} = I_N \times T_C$$

$$= 12.0 \times 0.924$$

$$\therefore I_{NR} = \underline{11.09 \text{ AMPS}}$$

- 12.0 AMP FUSE, 600VAC, 200KA(RMS) INTERRUPTING CAPACITY IS ACCEPTABLE:

PER CRITERIA SECTION 20

- FOR SUMMARY OF RESULTS SEE TABLE 'B'

- FOR RECOMMENDATIONS AND CONCLUSIONS SEE TABLE 'C'

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PROJECT BFNP UNITS L23

SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)

67 LOAD CALCULATION AND FUSE SIZING  
 TRANSF CKTS WITH SECONDARY FUSE PROTECTION  
 CALCULATION No. 13.0

MILD ENV. AREA.

CIRCUIT CONFIGURATION: FIGURE 20

CIRCUIT LOAD: 150 VA TRANSF [REF. TABLE A]  
 120VAC, 1 $\phi$ , 60HZ (SECONDARY SIDE)

BASIS OF CALC: CRITERIA SECT. 20

- FIND TRANSF. SECONDARY FULL LOAD CURRENT ( $I_L$ )

$$I_L = \frac{VA}{V}$$

$$= \frac{150}{120}$$

$$\therefore I_L = 1.25 \text{ AMPS}$$

- FIND ALLOWABLE MAX CURRENT ( $I_F$ ) @ 125% SAFETY FACTOR

$$I_F = I_L \times 1.25$$

$$= 1.25 \times 1.25$$

$$\therefore I_F = 1.56 \text{ AMPS}$$

- FUSE SELECTION:

- 1.8 AMP FUSE ( $I_N$ ) IS SELECTED (ATT. 20)

- DETERMINE NEW RATING OF FUSE ( $I_{NR}$ ), DERATED FOR 110°F

$$I_{NR} = I_N \times T_D$$

$$= 1.8 \times 0.924$$

$$\therefore I_{NR} = 1.66 \text{ AMPS}$$

- 1.8 AMP FUSE, 250VAC, 200KACRMS INTERRUPTING CAPACITY IS ACCEPTABLE

PER CRITERIA SECTION 20

- FOR SUMMARY OF RESULTS SEE TABLE B'

- FOR CONCLUSIONS AND RECOMMENDATIONS SEE TABLE C'

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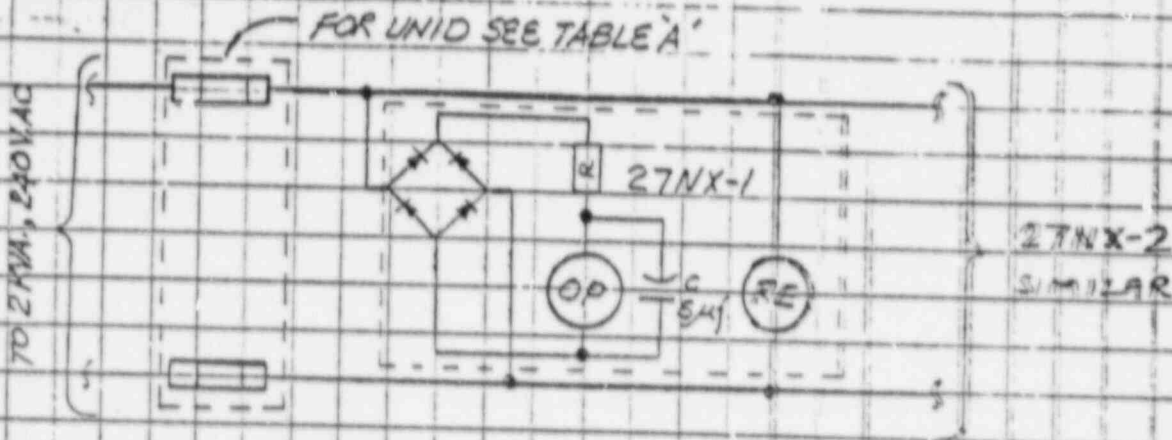
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CLIENT TVA

PROJECT BFNP UNITS LL3

SUBJECT FUSE PROGRAM (180V REACTOR MOV BOARDS 3A/B)

**LOAD CALCULATION & FUSE SIZING**



**FIGURE 5.0**  
(BUS TRANSFER CKT.)

CALC. # 1410

CIRCUIT CONFIGURATION: FIG. # 5.0

CIRCUIT FUNCTION: BUS TRANSFER CKT

CIRCUIT LOADS: 27NX-1, 27NX-2 (RMS # FOR BT 20 20 20)

[RECTIFIER, RESISTOR (R), OPERATING COIL (OP) AT 80  
- RESET COIL (RE), CAPACITOR (C)]

R = 200 Ω GE. CAT. # 309006C

• DETERMINE LOADS IN THE CIRCUIT.

THE OPERATIONAL SEQUENCE OF 27NX-1 AND 27NX-2 IS AS FOLLOWS:  
WHEN OPERATING COILS ARE ENERGIZED, RESET COILS ARE DE-ENERGIZED.  
WHEN RESET COILS ARE ENERGIZED, OPERATING COILS ARE DE-ENERGIZED.

BY DB

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CHKD. BY CCO

DA 8-13-88

OFS NO. \_\_\_\_\_

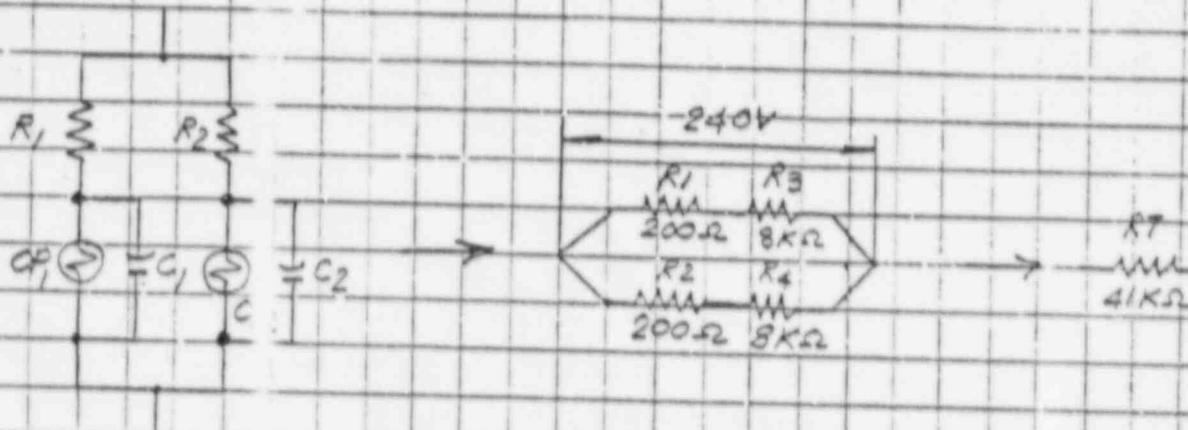
DEPT. NO. \_\_\_\_\_

CLIENT TVA

PROJECT BFNP U. TS 123

SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)

**61** LOAD CALCULATION AND FUSE SIZING  
CALC. #140 (CONTINUED)



CURRENT FLOW THROUGH OPERATING COILS  $OP_1$  &  $OP_2$  IS LIMITED BY RESISTORS  $R_1$  &  $R_2$ , THEREFORE, LOAD CURRENT WILL BE CALCULATED AS EQUIVALENT CIRCUIT SHOWN ABOVE.

$$R_T = \frac{1}{\frac{1}{R_1} + \frac{1}{R_2}}$$

$$= \frac{1}{\frac{1}{8200} + \frac{1}{8200}}$$

$$\therefore R_T = 4100 \Omega$$

• FINE LOAD CURRENT THROUGH OPERATING COIL ( $I_L$ )

$$I_L = \frac{E}{R_T}$$

$$= \frac{240}{4100}$$

$$\therefore I_L = 0.06A$$



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NO. \_\_\_\_\_CLIENT TVAPROJECT BNP UNITS L23SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)

61 LOAD CALCULATION AND FUSE SIZING (CONTINUED)  
CALC. # 14.0 (CONTINUED)

- FIND LOAD CURRENT OF RESET COIL (RE) -  $I_{L2}$   
(2 RESET COILS IN THE CIRCUIT)

$$I_{L2} = \frac{E}{R}$$

$$= \frac{240}{740}$$

$$\therefore I_{L2} = 0.324 \text{ A}$$

- FIND TOTAL CONNECTED LOAD IN CIRCUIT ( $I_T$ )  
SINCE FULL LOAD CURRENT IS A MAXIMUM WHEN RESET COIL IS ENERGIZED,  
MAXIMUM ALLOWABLE CURRENT FOR THE RESET COIL WILL BE USED IN  
SELECTING FUSE SIZE.

$$I_T = 2 \times 0.324 \text{ A}$$

$$\therefore I_T = 0.65 \text{ A}$$

- FIND MINIMUM FUSE SIZE ( $I_F$ )

$$I_F = 1.25 \times 0.65$$

$$\therefore I_F = 0.813 \text{ A}$$

- FUSE SELECTION:

- 10.0 AMP FUSE ( $I_N$ ) IS SELECTED (ATT. 30)

- DETERMINE NEW RATING OF FUSE ( $I_{NR}$ ), DERATED FOR 110°F

$$I_{NR} = I_N \times T_C$$

$$= 10 \times 0.924$$

$$\therefore I_{NR} = 9.24 \text{ AMPS}$$

- 10.0 AMP FUSE, 600VAC, 200KACRMS INTERRUPTING CAPACITY IS ACCEPTABLE  
PER CRITERIA SECTION 20

- FOR SUMMARY OF RESULTS SEE TABLE 'B'

- FOR CONCLUSIONS AND RECOMMENDATION SEE TABLE 'C'

BY B3 : 8/13/88

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CLIENT TVA

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (150V. REACTOR MOV BOARDS 3A/B)

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61 LOAD CALCULATION & FUSE SIZING

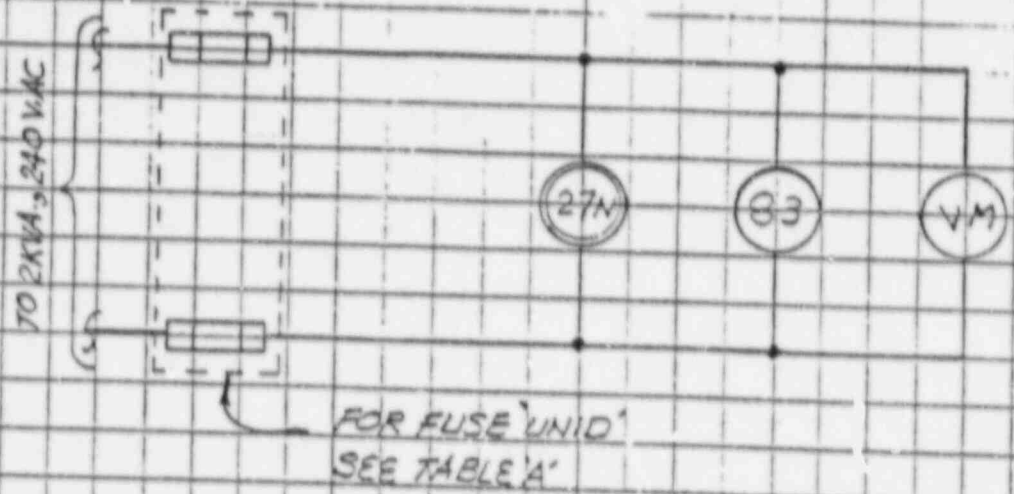


FIGURE 6.0.  
UNDERVOLTAGE, TRANSFER RELAYS  
AND VOLTMETER

CALC. # 15.0

CIRCUIT CONFIGURATION : FIG. # 3.0

CIRCUIT FUNCTION: UNDER VOLTAGE, TRANSFER RELAYS & VM.

CIRCUIT LOAD : 27N = GE. CAT. # 12JAY 69B2A (ATT. 11.0)

: 83 = GE. CAT. # 12HFA 51A51H (ATT. 16.0)

: VOLT METER LOAD IS CONSIDERED NEGLIGIBLE (ATT. 17A/B)

FIND FULL LOAD CURRENT OF UNDER VOLTAGE RELAY 27N (I<sub>L</sub>)

$$I_L = \frac{VA}{V} \quad \text{--- ①}$$

VA IS OBTAINED FROM ATT. 11.0 AND ADJUSTED FOR 150V. PICKUP ON 240V. RELAY (REF. ELECT. EQUIP. FIELD VERIFICATION RIMS # RO1870720 262 PAGE 28 OF 28)

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CLIENT TVA

PROJECT BFNP UNITS 123

SUBJECT FUSE PROGRAM (480V REACTOR W/V BOARDS 3A/B)

51/ LOAD CALCULATION AND FUSE SIZING  
CALC. #15 (CONTINUED)

from Att 11.0: TAP RATING @ 120V VA

82	74
93	5.8

• FIND TAP RATING FOR 240V @ 74VA & 5.8VA

$$\text{TAP RATIO} = \frac{240V}{120V} = 2:1$$

∴ TAP RATING OF 240V, RELAY @ 74VA =  $82 \times 2 = 164V$  - (2)

∴ TAP RATING OF 240V, RELAY @ 5.8VA =  $93 \times 2 = 186V$  - (3)

• FIND BURDENS (VA) @ 180V OF 240V RELAY

from (2) & (3): TAP RATING:  $186 - 164 = 22$

VA:  $7.4 - 5.8 = 1.6$  VA

∴ @ 1V INCREMENT =  $1.6$   
 $22$

1V =  $20727$  VA - (4)

from (2):  $186V = 5.8VA$

Δ SETTING =  $186 - 180V$

∴ Δ =  $6V$

from (3): ∴ VA @ 6V =  $0.0727 \times 6$   
 $= 0.436$  VA

∴ VA @ 180V TAP =  $5.8 + 0.436$   
 $= 6.24$  VA - (5)

• FIND FULL LOAD CURRENT OF 240V, 27A RELAY FOR 180V PICKUP [I<sub>L</sub>]

from (1) & (5):  $I_{L1} = \frac{VA}{V}$   
 $= \frac{6.24}{240}$

∴ I<sub>L1</sub> =  $0.026$  A. - (6)

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CLIENT TVAPROJECT BFNP UNITS 1,2,3SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)

61 LOAD CALCULATION AND FUSE SIZING.  
CALC. #15.0 (CONTINUED)

- FIND FULL LOAD CURRENT OF TRANSFER RELAY (B3); -  $I_L$

from att. 1a,  $Z = 1650 \Omega$   
 let  $R = Z$ ;

$$I_L = \frac{E}{R}$$

$$I_L = \frac{240}{1650}$$

$$\therefore I_L = 0.145 \text{ A} \quad \text{--- (2)}$$

- VOLT METER LOAD IS CONSIDERED NEGLIGIBLE

- FIND TOTAL CONNECTED LOAD IN THE CKT. ( $I_T$ )

$$I_T = 1.25 \times I_L \text{ [(2)]} + I_{L2} \text{ [(6)]}$$

$$= (1.25 \times 0.145) + 0.026$$

$$\therefore I_T = 0.21 \text{ A} \quad \text{--- (3)}$$

- SINCE THE CONNECTED LOAD IN THE CIRCUIT IS SMALL, FUSE SIZE WILL BE DETERMINED BY FULL LOAD CURRENT OF TRANSFORMER SECONDARY AND CABLE PROTECTION [CABLE OVERLOAD AND SHORTCIRCUIT] REFER TO CALCULATION NO. 12.

FUSE SELECTION:

12 AMP FUSE, 600 VAC, 200 KA (RMS) INTERRUPTING CAPACITY (ATT. 70) IS ACCEPTABLE PER CRITERIA SECTION 2.0

— FOR SUMMARY OF RESULTS SEE TABLE 'B'

— FOR CONCLUSIONS AND RECOMMENDATIONS SEE TABLE 'C'

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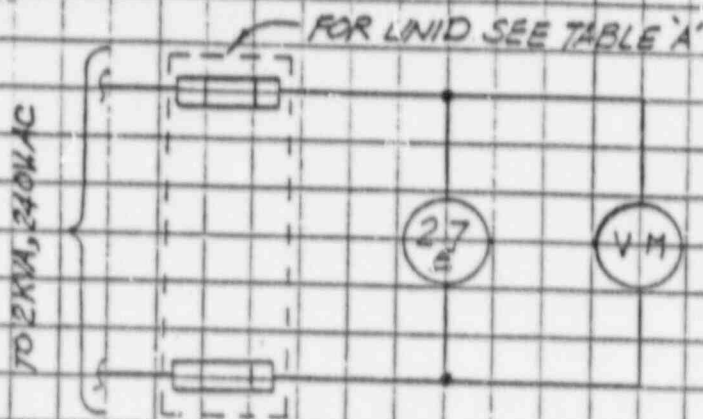
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CLIENT TVA

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)

**a1** LOAD CALCULATION & FUSE SIZING



**FIGURE 7.0**

(BUS UNDER VOLTAGE & VOLT METER)

CALC. #16.0

FOR EMERGENCY CIRCUIT

CIRCUIT CONFIGURATION: FIG. 7.0

CIRCUIT FUNCTION: BUS UNDER VOLTAGE & VOLT METER

CIRCUIT LOAD: - UNDER VOLTAGE RELAY (27E)

SE CAT. # 121AV69.82A

- VOLT METER (ATT. 17A/B)

- FULL LOAD CURRENT OF UNDERVOLTAGE RELAY = 0.026A [CALC #15, (6)]
- DETERMINE FUSE SIZE FOR EMERGENCY CIRCUIT ( $I_f$ )
- VOLT METER LOAD IS CONSIDERED NEGLIGIBLE.
- FIND MAX CURRENT IN CIRCUIT WITH 1.25 SAFETY FACTOR.

$$I_f = 0.026 \times 1.25$$

$$\therefore I_f = 0.0325A$$

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CLIENT TYAPROJECT BFNP UNITS 1,2,3SUBJECT FUSE PROGRAM (460V REACTOR MOV BOARDS 3A/B)

6.1 -- LOAD CALCULATION & FUSE SIZING --  
CALC. #16.0 (CONTINUED)

- FUSE SELECTION:

- 10.0 AMP FUSE (IN) IS SELECTED (AT 1.0)

- DETERMINE NEW RATING OF FUSE ( $I_{NR}$ ); DERATED FOR 110%

$$I_{NR} = I_N \times T_d$$

$$= 10.0 \times 0.924$$

$$\therefore I_{NR} = 9.24 \text{ AMPS}$$

- 10.0 AMP FUSE, 600VAC, 200KACRMS INTERRUPTING CAPACITY IS ACCEPTABLE  
PER CRITERIA SECTION 20

- FOR SUMMARY OF RESULTS SEE TABLE 'B'

- FOR CONCLUSIONS AND RECOMMENDATIONS SEE TABLE 'C'

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PROJECT BFNP UNITS 2,3

SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)

61 LOAD CALCULATION AND FUSE SIZING

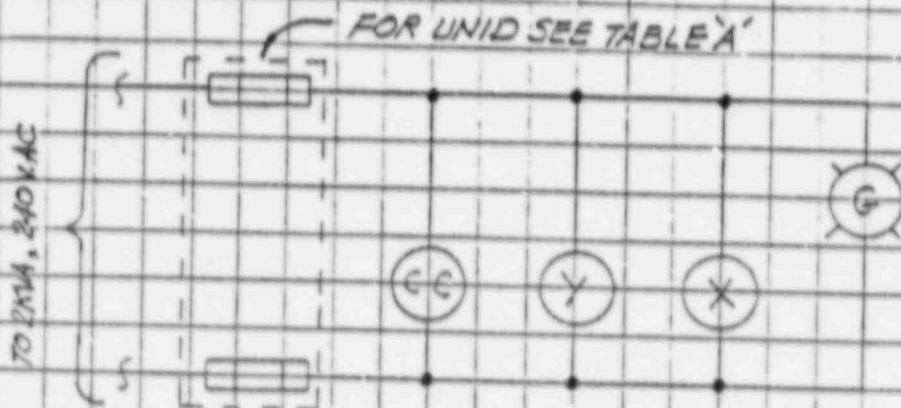


FIGURE 80

(CIRCUIT BREAKER CLOSE CKT.)

CALCULATION # 17.0

CIRCUIT CONFIGURATION : FIG. 8.0

CIRCUIT FUNCTION : NORMAL & EMER BKR. CLOSING CKT.

CIRCUIT LOADS : VENDOR STD. BKR. CONTROL CKT. (ATT. 15.0)

FUSE SELECTION.

- 15.0 A FUSE, 600VAC, 200 KA (RMS) INTERRUPTING CAPACITY IS ACCEPTABLE. SEE VENDOR RECOMMENDED FUSE (ATT. 15.0)
- FOR SUMMARY OF RESULT SEE TABLE 'B'
- FOR CONCLUSIONS AND RECOMMENDATIONS SEE TABLE 'C'

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PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM [480V. REACTOR MOV BOARDS 3A/B]

6.1 LOAD CALCULATION AND FUSE SIZING.

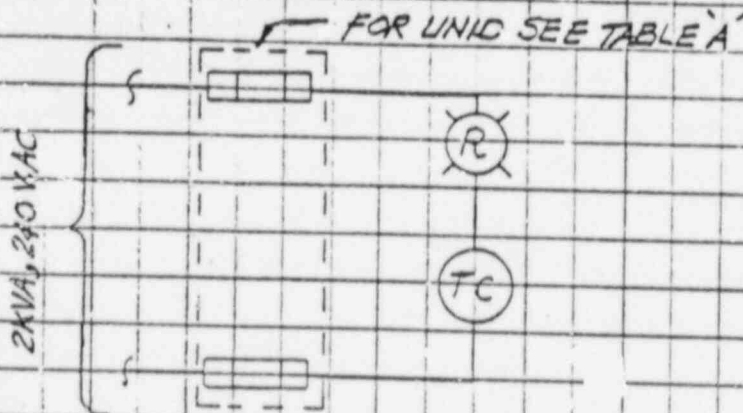


FIGURE 9.0

(CIRCUIT BREAKER TRIP CKT.)

CALCULATION No. 180

CIRCUIT CONFIGURATION: FIG. NO. 3.0

CIRCUIT FUNCTION: NORMAL & EMERGENCY BKR. TRIP CIRCUIT

CIRCUIT LOADS: INDICATING LIGHT (R), TRANSFORMER TYPE.

1VA TRANSF., 250-6V (RATED), 1Φ, 60HZ,

- GE CAT. # CR29A0UE 212A3 (ATT.120)

- TRIPPING COIL, GE. CAT. # 6275081G26 (ATT.130)

- THE INDICATING LIGHT WILL NOT BE CONSIDERED IN CIRCUIT LOAD CALCULATION. WHEN TRIPPING COIL IS OPERATING, THE INDICATING LIGHT WILL BE SHORTED AND HAVE NO LOAD CONTRIBUTION.
- FIND SUSTAINED CURRENT OF TRIPPING COIL AT OPERATING VOLTAGE OF 240V.

SUSTAINED CURRENT OF TRIPPING COIL @ 230V. RATED VOLTAGE (I<sub>1</sub>)

$$\therefore I_1 = 5.7A \text{ PER ATT.13.0}$$



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CLIENT TVAPROJECT EFNP UNITS 1,2,3SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)61 LOAD CALCULATION AND FUSE SIZING

CALC. #18.0 (CONTINUED)

$$R = V_1 \times [I_1]^{-1}$$

$$= 230 / 5.7$$

$$= 40.35 \Omega$$

FIND TRIPPING COIL SUSTAINED CURRENT @ 240V. ( $I_2$ )

$$I_2 = \frac{V_2}{R}$$

$$= 240 / 40.35$$

$$\therefore I_2 = 5.95 \text{ A}$$

- DETERMINE FUSE SIZE @ 125% SAFETY FACTOR ( $I_F$ )

$$I_F = I_2 \times 1.25$$

$$= 5.95 \times 1.25$$

$$\therefore I_F = 7.44 \text{ A}$$

- FUSE SELECTION:  
- 15.0 AMP FUSE ( $I_N$ ) IS SELECTED.  
(ATT. 50)

- DETERMINE NEW RATING OF FUSE ( $I_{NR}$ ), DERATED FOR 110°F

$$I_{NR} = I_N \times T_C$$

$$= 15.0 \times 0.924$$

$$\therefore I_{NR} = 13.86 \text{ A}$$

- 150 AMP FUSE, 600 VAC, 200 KA (RMS) INTERRUPTING CAPACITY IS ACCEPTABLE PER CRITERIA SECTION 20
- FOR SUMMARY OF RESULTS SEE TABLE 'B'
- FOR CONCLUSIONS AND RECOMMENDATIONS SEE TABLE 'C'

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PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)

6.1 LOAD CALCULATION & FUSE SIZING

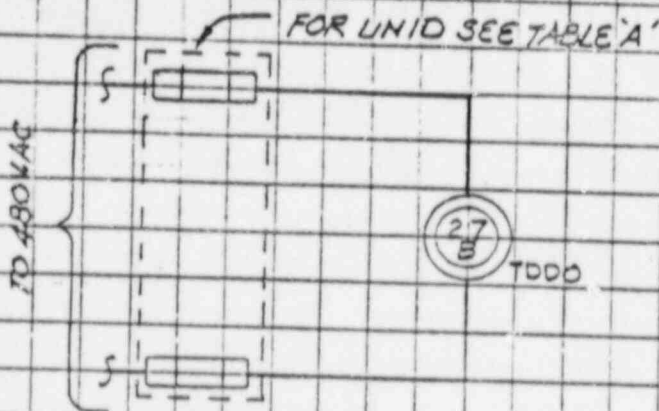


FIGURE 10.0

(BUS UNDER VOLTAGE ANNUNCIATOR)

CALC. #19.0

CIRCUIT CONFIGURATION: FIG. NO. 10.

CIRCUIT FUNCTION: BUS UNDER VOLTAGE ANNUNCIATOR CIRCUIT.

CIRCUIT LOAD: AGASTAT RELAY, TYPE 27, 480VAC RATED, 60 HZ,  
CAT. # 2A22CC; POWER CONSUMPTION 8 WATTS  
(ATT. 140)

• FIND OPERATING COIL CURRENT ( $I_L$ )

$$I_L = \frac{P}{E}$$

$$= \frac{8}{120}$$

$$\therefore I_L = 0.0167 \text{ A}$$

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PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)

6.1 LOAD CALCULATION & FUSE SIZING.  
CALC. # 19.0 (CONTINUED)

- FIND MAXIMUM ALLOWABLE CURRENT ( $I_f$ )

$$I_f = I_L \times 1.25$$

$$= 0.0167 \times 1.25$$

$$\therefore I_f = 0.0209 \text{ A}$$

- FUSE SELECTION
- 3.0 AMP FUSE ( $I_N$ ) IS SELECTED (ATT. 1.0)

- DETERMINE NEW RATING OF FUSE ( $I_{NR}$ ), DERATED FOR  $110^\circ\text{F}$

$$I_{NR} = I_N \times T_C$$

$$= 3.0 \times 0.924$$

$$I_{NR} = 2.77 \text{ A}$$

- 3.0 AMP FUSE, 600V AC, 200 KA (RMS) INTERRUPTING CAPACITY IS SELECTED (ATT. 5.0)
- THE SELECTED FUSE IS ACCEPTABLE PER CRITERIA SECTION 2.0
- FOR SUMMARY OF RESULTS SEE TABLE 'B'
- FOR CONCLUSIONS AND RECOMMENDATIONS SEE TABLE 'C'

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DEPT. NO.

ENT TYA

SUBJECT BFNP UNITS 123

SUBJECT FUSE PROGRAM [480V REACTOR MOV BOARDS 3A/B]

6a) LOAD CALCULATION AND FUSE SIZING.

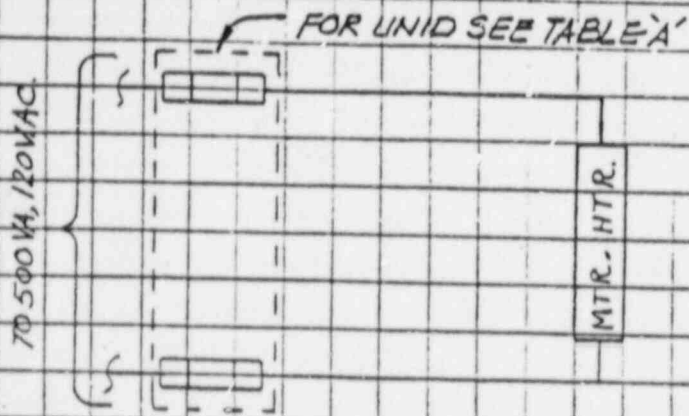


FIGURE 11.0  
(MOTOR HEATER CKT.)

CALC # 200

CIRCUIT CONFIGURATION: FIG. 11.0

CIRCUIT FUNCTION: MOTOR HEATER CKT

CIRCUIT LOAD: MOTOR HEATER.

- BASIS FOR SELECTING FUSE SIZE
  - FUSE SIZE MUST NOT EXCEED TRANSF. FULL LOAD CURRENT AND MUST PROVIDE ADEQUATE SHORT CIRCUIT PROTECTION (REF CALC. #60)
- 5.6 AMP. FUSE, 250 V. AC., 200 KA (RMS) INTERRUPTING CAPACITY IS SELECTED (ATT. 2.0)
- THE SELECTED FUSE IS ACCEPTABLE PER CRITERIA SECTION 20
  - FOR SUMMARY OF RESULTS SEE TABLE 'B.'
  - FOR CONCLUSIONS AND RECOMMENDATIONS SEE TABLE 'C'

BY DS DATE 8/13/88

EBASCO S [ED-90268-88463]

CHKD. BY CCO DATE 8-13-88

SHEET 76 OF 133

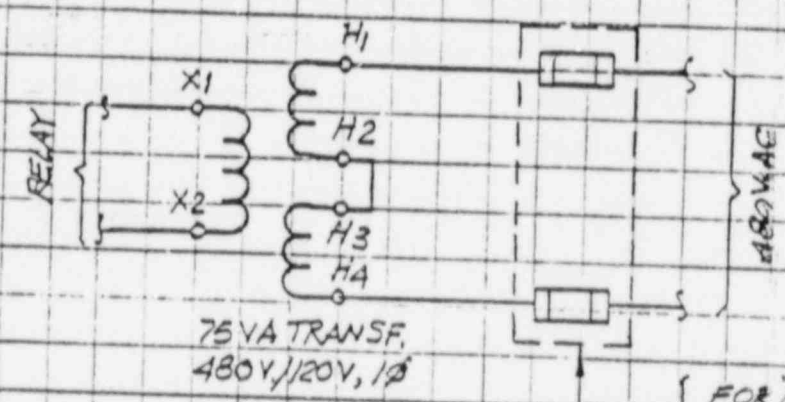
CLIENT TYA

OFS NO. \_\_\_\_\_ DEPT. \_\_\_\_\_ NO. \_\_\_\_\_

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM [480V REACTOR MOX BOARDS 3A/B]

61 LOAD CALCULATION AND FUSE SIZING.



FOR UNID.  
SEE TABLE A

FIGURE 12.0  
(CALC. # 21)

BY DB DATE 9/13/88SHEET 77 OF 133CHKD. BY CCO DATE 8-13-88

OFS NO. \_\_\_\_\_ DEPT. NO. \_\_\_\_\_

CLIENT TVAPROJECT BFNP UNITS 1,2,3SUBJECT FUSE PROGRAM [480V. REACTOR MOV BOARDS 3A/B]6.1 LOAD CALCULATION AND FUSE SIZING.TRANSF. CIRCUIT WITH PRIMARY FUSE PROTECTION ONLY.CALCULATION No. 21.0.MILD ENVIRONMENT AREACIRCUIT CONFIGURATION: FIGURE 12.0CIRCUIT LOAD: 75 VA. TRANSF. [REF. TABLE A]480VAC, 1 $\phi$ , 60HZ (PRIMARY)BASIS OF CALC: CRITERIA SECT. 20

- FIND TRANSF. PRIMARY FULL LOAD CURRENT ( $I_L$ )

$$I_L = \frac{VA}{V}$$

$$= \frac{75}{480}$$

$$\therefore I_L = 0.156 \text{ A}$$

- FIND ALLOWABLE MAX CURRENT ( $I_F$ ) @ 500% SAFETY FACTOR

$$I_F = I_L \times 5$$

$$= 0.156 \times 5$$

$$\therefore I_F = 0.78 \text{ A}$$

- FIND INRUSH CURRENT @ NORMAL CONDITION ( $IR_1$ )

$$IR_1 = I_L \times F_R$$

$$= 0.156 \times 12$$

$$\therefore IR_1 = 1.87 \text{ A}$$

- FIND INRUSH CURRENT @ WORST CASE ( $IR_2$ )

$$IR_2 = I_L \times F_R$$

$$= 0.156 \times 25$$

$$\therefore IR_2 = 3.9 \text{ A}$$

BY DB: 8/13/88

CHKD. BY CCO DATE 8-13-88

OFS NO. \_\_\_\_\_ DEPT. NO. \_\_\_\_\_

CLIENT TYA

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)

6.1 - LOAD CALCULATION & FUSE SIZING  
 - CALC. # 21.0 (CONTINUED)

- FUSE SELECTION:  
 - 1.0 AMP FUSE ( $I_N$ ) IS SELECTED. (ATT. 5.0)

- DETERMINE NEW RATING OF FUSE ( $I_{NR}$ ), DERATED FOR 110°F

$$I_{NR} = I_N \times T_C$$

$$= 1.0 \times 0.924$$

$$\therefore I_{NR} = 0.924 \text{ AMPS}$$

- 1.0 AMP FUSE, 600VAC, 200KA (RMS) INTERRUPTING CAPACITY IS ACCEPTABLE PER CRITERIA SECTION 20
- FOR SUMMARY OF RESULTS SEE TABLE 'B'
- FOR CONCLUSIONS AND RECOMMENDATIONS SEE TABLE 'C'

BY DB DATE 8/13/88SHEET 79 OF 133CHKD. BY CCO DATE 8-13-88

CFS NO. \_\_\_\_\_

DEPT.

NO. \_\_\_\_\_

CLIENT TVAPROJECT BFNP UNITS 1,2,3SUBJECT FUSE PROGRAM [480V REACTOR MOV BOARDS 3A/B]G2 IDENTIFY SAFETY CLASS APPLICATION

480V REACTOR MOV BOARDS 3A AND 3B ARE CLASS 1E BOARDS AND ARE  
LOCATED IN A MILD ENVIRONMENT (REF. DWG. 47W225-1, REV. 0)

THEREFORE ALL THE FUSES INSTALLED IN THESE BOARDS ARE CLASSIFIED AS  
CLASS 1E FUSE (REF. 5.19A).

FUSE USED IN APPENDIX 'R' OR PENETRATION APPLICATIONS WERE IDENTIFIED  
AND LISTED IN SUMMARY OF RESULT (TABLE B) AND IN SECTION G.4 (TABLE C).



EBASCO SERVICES INCORPORATED

BY PB 9/13/88

[ED-Q0268-88A63]

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CHKD. BY CCO DATE 8-13-88

OFS NO. \_\_\_\_\_ DEPT. 5

CLIENT TVA

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM [480V REACTOR MOV BOARDS 3A/B]

SUMMARY OF RESULTS

6.3

ITEM	FUSE		TYPE	RESULT		SAFETY CLASS		APPLICATION		NOTE					
	LNID	LNID		PASS	FAIL	IE	NON-IE	IE-EQ	PENT.	APPR	1	2	3	4	5
01	3-FU 2	-76-49A	A4U3	X	-	X	-	-	-	X	-	-	-	-	X
02	3-FU 2	-31-1961A	A4U3	X	-	X	-	-	-	X	-	-	-	-	X
03	3-FU 2	-31-1973A	A4U3	X	-	X	-	-	-	X	-	-	-	-	X
04	3-FU 2	-31-1999A	A4U3	X	-	X	-	-	-	X	-	-	-	-	X
05	3-FU 2	-31-2000A	A4U3	X	-	X	-	-	-	X	-	-	-	-	X
06	3-FU 2	-31-96A	A4U3	X	-	X	-	-	-	X	-	-	-	-	X
07	3-FU 2	-31-96B	A4U3	X	-	X	-	-	-	X	-	-	-	-	X
08	3-FU 2	-47-31AA	A4U3	X	-	X	-	-	-	X	-	-	-	-	X
09	3-FU 2	-47-31BA	A4U3	X	-	X	-	-	-	X	-	-	-	-	X
10	3-FU 2	-47-32AA	A4U3	X	-	X	-	-	-	X	-	-	-	-	X
11	3-FU 2	-74-52A	A4U3	X	-	X	-	-	-	X	-	-	-	-	X
12	3-FU 2	-64-68A	A4U3	X	-	X	-	-	-	X	-	-	-	-	X
13	3-FU 2	-78-62A	A4U3	X	-	X	-	-	-	X	-	-	-	-	X
14	3-FU 2	-74-1A	A4U3	X	-	X	-	-	-	X	-	-	-	-	X
15	3-FU 2	-77-14AA	A4U3	X	-	X	-	-	-	X	-	-	-	-	X
16	3-FU 2	-78-67A	A4U3	X	-	X	-	-	-	X	-	-	-	-	X
17	3-FU 2	-74-12A	A4U3	X	-	X	-	-	-	X	-	-	-	-	X
18	3-FU 2	-77-14A	A4U3	X	-	X	-	-	-	X	-	-	-	-	X
19	3-FU 2	-76-72A	A4U3	X	-	X	-	-	-	X	-	-	-	-	X
20	3-FU 2	-74-2A	A4U3	X	-	X	-	-	-	X	-	-	-	-	X
21	3-FU 2	-74-62A	A4U3	X	-	X	-	-	-	X	-	-	-	-	X

TABLE B

NOTE #1 : ACCEPTABLE FUSE SIZE  
 NOTE #2 : OVERSIZED FUSE  
 NOTE #3 : UNDERSIZED FUSE

NOTE #4 : CLASS IE FUSE /S REQ'D  
 NOTE #5 : CLASS IE-EQ FUSE /S REQ'D (10CFR 50.49)

EBASCO SERVICES INCORPORATED

[ED-00268-88A63]

BY DB: 3/13/88

CHKD. BY CCO DATE 8-13-88

PAGE 61 OF 133

CLIENT TVA

OFS NO. \_\_\_\_\_ DEPT. 6

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)

SUMMARY OF RESULTS

ITEM	FUSE		TYPE	RESULT		SAFETY CLASS		APPLICATION		NOTE				
	UNID			PASS	FAIL	IE	NON-IE	IE-EQ	PENT.	APPR	1	2	3	4
22	3-FU 2	32-64A	A4U3	X	-	X	-	-	-	X	-	-	X	-
23	3-FU 2	74-13A	A4U3	X	-	X	-	-	-	X	-	-	X	-
24	3-FU 2	74-104A	A4U3	X	-	X	-	-	-	X	-	-	X	-
25	3-FU 2	74-48A	A4U3	X	-	X	-	-	-	X	-	-	X	-
26	3-FU 2	74-78A	A4U3	-	-	-	-	-	-	-	-	-	-	-
27	3-FU 2	78-65A	A4U3	X	-	X	-	-	-	-	-	-	-	-
28	3-FU 2	78-64A	A4U3	X	-	X	-	-	-	-	-	-	-	-
29	3-FU 2	74-10A	A4U3	X	-	X	-	-	-	-	-	-	-	-
30	3-FU 2	69-35A	A4U3	X	-	X	-	-	-	-	-	-	-	-
31	3-FU 2	75-2A	A4U3	X	-	X	-	-	-	-	-	-	-	-
32	3-FU 2	74-57A	A4U3	X	-	X	-	-	-	-	-	-	-	-
33	3-FU 2	74-61A	A4U3	X	-	X	-	-	-	-	-	-	-	-
34	3-FU 2	63-5AA	A4U3	X	-	X	-	-	-	-	-	-	-	-
35	3-FU 2	75-11A	A4U3	X	-	X	-	-	-	-	-	-	-	-
36	3-FU 2	74-58A	A4U3	X	-	X	-	-	-	-	-	-	-	-
37	3-FU 2	75-23A	A4U3	X	-	X	-	-	-	-	-	-	-	-
38	3-FU 2	74-60A	A4U3	X	-	X	-	-	-	-	-	-	-	-
39	3-FU 2	64-70A	A4U3	X	-	X	-	-	-	-	-	-	-	-
40	3-FU 2	75-25A	A4U3	X	-	X	-	-	-	-	-	-	-	-
41	3-FU 2	75-9A	A4U3	X	-	X	-	-	-	-	-	-	-	-
42	3-FU 2	69-1A	A4U3	X	-	X	-	-	-	-	-	-	-	-

NOTE # 4: CLASS 10 FUSE IS REQ'D  
NOTE # 5: CLASS 10 FUSE IS REQ'D

TABLE B

NOTE #1: ACCEPTABLE FUSE SIZE  
NOTE #2: OVERSIZED FUSE  
NOTE #3: UNDERSIZED FUSE

EBASCO SERVICES INCORPORATED

BY DB DATE 8/13/88  
 CHKD. BY CCO DATE 8-13-88  
 CLIENT TVA  
 PROJECT BFNP UNITS 1,2,3  
 SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)

[ED-00268-88463]

SHEET 82 OF 133

OFS NO. \_\_\_\_\_ DEPT. NO. \_\_\_\_\_

SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)

6.3 SUMMARY OF RESULTS

ITEM	FUSE		TYPE	RESULT		SAFETY CLASS		APPLICATION		NOTE				
	UNID			PASS	FAIL	IE	NON-IE	IE-EQ	PENT.	APPR	1	2	3	4
43	3-FU 2 - 70 - 39A		A4U3	X	-	X	X	-	-	X	X	-	-	-
44	3-FU 2 - 23 - 34A		A4U3	X	-	X	X	-	-	X	X	-	-	-
45	3-FU 2 - 73 - 2A		A4U3	X	-	X	X	-	-	X	X	-	-	-
46	3-FU 2 - 70 - 44A		A4U3	X	-	X	X	-	-	X	X	-	-	-
47	3-FU 2 - 23 - 40A		A4U3	X	-	X	X	-	-	X	X	-	-	-
48	3-FU 2 - 75 - 22A		A4U3	X	-	X	X	-	-	X	X	-	-	-
49	3-FU 2 - 71 - 59A		A4U3	X	-	X	X	-	-	X	X	-	-	-
50	3-FU 2 - 47 - 31AB		TR 32	-	X	-	X	-	-	-	-	X	X	-
51	3-FU 2 - 77 - 14AB		TR 32	-	X	-	X	-	-	-	-	X	X	-
52	3-FU 2 - 77 - 1AB		TR 32	-	X	-	X	-	-	-	-	X	X	-
53	3-FU 2 - 31 - 196/B		TR 16	-	X	-	X	-	-	-	-	X	X	-
54	3-FU 2 - 31 - 1973B		TR 16	-	X	-	X	-	-	-	-	X	X	-
55	3-FU 2 - 31 - 1999B		TR 16	-	X	-	X	-	-	-	-	X	X	-
56	3-FU 2 - 31 - 2000B		TR 16	-	X	-	X	-	-	-	-	X	X	-
57	3-FU 2 - 32 - 64B		TR 16	-	X	-	X	-	-	-	-	X	X	-
58	3-FU 2 - 47 - 10B		TR 16	-	X	-	X	-	-	-	-	X	X	-
59	3-FU 2 - 64 - 68B		TR 8	-	X	-	X	-	-	X	X	-	-	-
60	3-FU 2 - 78 - 62B		TR 8	-	X	-	X	-	-	X	X	-	-	-
61	3-FU 2 - 78 - 67B		TR 8	-	X	-	X	-	-	X	X	-	-	-
62	3-FU 2 - 74 - 62B		TR 8	-	X	-	X	-	-	X	X	-	-	-
63	3-FU 2 - 74 - 104B		TR 8	-	X	-	X	-	-	X	X	-	-	-

TABLE B

NOTE #1 : ACCEPTABLE FUSE SIZE  
 NOTE #2 : OVERSIZED FUSE  
 NOTE #3 : UNDERSIZED FUSE

NOTE #4 : CLASS IE FUSE IS REQ'D  
 NOTE #5 : CLASS IE-EQ FUSE IS REQ'D (10CFR 50.49)

EBASCO SERVICES INCORPORATED

BY DB DATE 8/13/88

[ED-00268-88A63]

SHEET 83 OF 133

CHKD. BY CCO DATE 8-13-88

OFS NO. \_\_\_\_\_ DEPT. NO. \_\_\_\_\_

CLIENT TVA

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)

6.3 SUMMARY OF RESULTS

ITEM	FUSE		TYPE	RESULT		SAFETY CLASS		APPLICATION		NOTE	
	UNID			PASS	FAIL	IE	NON-IE	IE-EG	PENT.		APPR
64	3-FU 2	74 - 78B	TR .8	-	-	-	-	-	-	-	TO BE DELETED
65	3-FU 2	78 - 65B	TR .5	X	-	-	-	-	-	-	X
66	3-FU 2	78 - 64B	TR .8	X	-	-	-	-	-	-	X
67	3-FU 2	69 - 35B	TR .8	X	-	-	-	-	-	-	X
68	3-FU 2	75 - 2B	TR .8	X	-	-	-	-	-	-	X
69	3-FU 2	74 - 61B	TR .8	X	-	-	-	-	-	-	X
70	3-FU 2	75 - 11B	TR .8	X	-	-	-	-	-	-	X
71	3-FU 2	74 - 58B	TR .8	X	-	-	-	-	-	-	X
72	3-FU 2	75 - 23B	TR .8	X	-	-	-	-	-	-	X
73	3-FU 2	64 - 70B	TR .8	X	-	-	-	-	-	-	X
74	3-FU 2	75 - 25B	TR .8	X	-	-	-	-	-	-	X
75	3-FU 2	75 - 9B	TR .8	X	-	-	-	-	-	-	X
76	3-FU 2	69 - 1B	TR .5	X	-	-	-	-	-	-	X
77	3-FU 2	73 - 2B	TR .8	X	-	-	-	-	-	-	X
78	3-FU 2	75 - 22B	TR .8	X	-	-	-	-	-	-	X
79	3-FU 2	71 - 59B	TR .8	X	-	-	-	-	-	-	X
80	3-FU 2	74 - 52B	TR 2	X	-	-	-	-	-	-	X
81	3-FU 2	74 - 1B	TR .8	X	-	-	-	-	-	-	X
82	3-FU 2	74 - 12B	TR .8	X	-	-	-	-	-	-	X
83	3-FU 2	74 - 2B	TR .8	X	-	-	-	-	-	-	X
84	3-FU 2	74 - 13B	TR .8	X	-	-	-	-	-	-	X

NOTE #4: CLASS IE FUSE IS REQ'D  
NOTE #5: CLASS IE-EG FUSE IS REQ'D (KOCFR 50.49)

TABLE B

NOTE #1: ACCEPTABLE FUSE SIZE  
NOTE #2: OVERSIZED FUSE  
NOTE #3: UNDERSIZED FUSE

6.3

SUMMARY OF RESULTS

ITEM	F U S E		RESULT		SAFETY CLASS			APPLICATION		NOTE				
	UNID	TYPE	PASS	FAIL	IE	NON-IE	IE-EQ	PENT.	APP'R	1	2	3	4	5
85	3-FU 2 - 74 - 48B	TR .8	X	-	X	-	-	X	-	X	-	-	X	-
86	3-FU 2 - 74 - 52B	TR .8	X	-	X	-	-	-	-	X	-	-	X	-
87	3-FU 2 - 74 - 60B	TR .8	X	-	X	-	-	-	-	X	-	-	X	-
88	3-FU 2 - 1 - 55B	TR .8	X	-	X	-	-	-	-	X	-	-	X	-
89	3-FU 2 - 23 - 34B	TR .8	X	-	X	-	-	-	-	X	-	-	X	-
90	3-FU 2 - 23 - 40B	TR .8	X	-	X	-	-	-	-	X	-	-	X	-
91	3-FU 2 - 74 - 52B	TR 2	-	X	X	-	-	-	-	-	-	X	X	-
92	3-FU 2 - 70 - 39B	TR 3/2	-	X	X	-	-	-	-	-	-	X	X	-
93	3-FU 2 - 70 - 44B	TR 3/2	-	X	X	-	-	-	-	-	-	X	X	-
94	3-FU 2 - 74 - 1C	TR .8	X	-	X	-	-	-	-	X	-	-	X	-
95	3-FU 2 - 74 - 12C	TR .8	X	-	X	-	-	-	-	X	-	-	X	-
96	3-FU 2 - 74 - 2C	TR .8	X	-	X	-	-	-	-	X	-	-	X	-
97	3-FU 2 - 74 - 13C	TR .8	X	-	X	-	-	-	-	X	-	-	X	-
98	3-FU 2 - 74 - 48C	TR .8	X	-	X	-	-	X	-	X	-	-	X	-
99	3-FU 2 - 74 - 57C	TR .8	X	-	X	-	-	-	-	X	-	-	X	-
100	3-FU 2 - 74 - 60C	TR .8	X	-	X	-	-	-	-	X	-	-	X	-
101	3-FU 2 - 1 - 55C	TR .8	X	-	X	-	-	-	-	X	-	-	X	-
102	3-FU 2 - 23 - 34C	TR .8	X	-	X	-	-	-	-	X	-	-	X	-
103	3-FU 2 - 23 - 40C	TR .8	X	-	X	-	-	-	-	X	-	-	X	-
104	3-FU 2 - 74 - 52C	TR 2	-	X	X	-	-	-	-	-	-	X	X	-
105	3-FU 2 - 70 - 39C	TR 3/2	-	X	X	-	-	-	-	-	-	X	X	-

NOTE #1 : ACCEPTABLE FUSE SIZE  
 NOTE #2 : OVERSIZED FUSE  
 NOTE #3 : UNDERSIZED FUSE

TABLE B

NOTE #4 : CLASS IE FUSE IS REQ'D  
 NOTE #5 : CLASS IE-EQ FUSE IS REQ'D (10CFR 50.49)

BY:                       
 CHKD. BY: CLD DATE: 8-13-88  
 CLIENT:                       
 PROJECT:                       
 SUBJECT: FUSE PROGRAM [880V REACTOR MOV BOARDS 3A/B]  
 BFN# UNITS: 123  
 [ED-90266-88463]  
 SHEET 84 OF 133  
 DEPT. NO.                       
 ORS. NO.

EBASCO SERVICES INCORPORATED

BY BB 8/13/88

[ED-90268-88463]

CHKD. BY CCO DATE 8-13-88

SHEET 85 OF 133

CLIENT TYA

OFS NO. \_\_\_\_\_ DEPT. \_\_\_\_\_

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (460V REACTOR MOV BOARDS 3A/B)

ITEM	FUSE		TYPE	RESULT		SAFETY CLASS		APPLICATION		NOTE				
	LNID			PASS	FAIL	IE	NON-IE	IE-EG	PENT.	APP'R	1	2	3	4
106	3-FU 2 - 70 - 44C		TR 32	-	X	X	-	-	-	-	-	-	X	-
107	3-FU 2 - 76 - 49B		TR 16	-	X	X	-	-	-	-	-	-	X	-
108	3-FU 2 - 74 - 52D		A4JG	-	X	X	-	-	-	-	-	X	-	-
109	3-FU 2 - 268 - 3BA		TR 2	-	X	X	-	-	-	-	-	-	X	-
110	3-FU 2 - 268 - 3AA		JHC15	X	-	-	-	-	-	-	X	-	-	-
111	3-FU 2 - 268 - 3AF		JHC15	X	-	-	-	-	-	-	X	-	-	-
112	3-FU 2 - 31 - 110A		A4J3	-	-	-	-	-	-	-	-	-	-	X
113	3-FU 2 - 31 - 110B		TR 8	-	-	-	-	-	-	-	-	-	-	-
114	3-FU 2 - 47 - 10F		A4JG	-	X	X	-	-	-	-	-	-	-	-
115	3-FU 2 - 31 - 96C		TR 16	-	X	X	-	-	-	-	-	-	X	-
116	3-FU 2 - 31 - 96D		TR 16	-	X	X	-	-	-	-	-	-	X	-
117	3-FU 2 - 268 - 3AB		A4J10	X	-	-	-	-	-	-	X	-	-	-
118	3-FU 2 - 268 - 3AC		A4J10	X	-	-	-	-	-	-	X	-	-	-
119	3-FU 2 - 268 - 3AD		A4J15	X	-	-	-	-	-	-	X	-	-	-
120	3-FU 2 - 268 - 3AH		A4J15	X	-	-	-	-	-	-	X	-	-	-
121	3-FU 2 - 268 - 3AE		A4J30	-	-	-	-	-	-	-	-	-	X	-
122	3-FU 2 - 268 - 3AV		A4J30	-	-	-	-	-	-	-	-	-	X	-
123	3-FU 2 - 63 - 5AB		TR 5/6	X	-	-	-	-	-	-	-	-	-	-
124	3-FU 2 - 68 - 6AG		TR 5/6	X	-	-	-	-	-	-	-	-	-	-
125	3-FU 2 - 268 - 3AG		A4J10	X	-	-	-	-	-	-	-	-	-	-
126	3-FU 2 - 268 - 3AK		A4J3	X	-	-	-	-	-	-	-	-	-	-

NOTE #1 : ACCEPTABLE FUSE SIZE  
 NOTE #2 : OVERSIZED FUSE  
 NOTE #3 : UNDERSIZED FUSE  
 NOTE #4 : CLASS IE FUSE IS REQ'D  
 NOTE #5 : CLASS IE-EG FUSE IS REQ'D (OCCFR 50.49)

TABLE B

BY DB DATE 9/13/88

CHKD. BY CEB DATE 8-13-88

CUSTOMER TVA

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (80V REACTOR MOV BOARDS 3A/B)

OFS NO. \_\_\_\_\_ DEPT. NO. \_\_\_\_\_

6.3 SUMMARY OF RESULTS

ITEM	F U S E		RESULT		SAFETY CLASS			APPLICATION		NOTE				
	UNID	TYPE	PASS	FAIL	IE	NON-IE	IE-EQ	PENT.	APP'R	1	2	3	4	5
127	3- FU2-32 - 65B	TR 6.25	X	-	-	-	-	-	-	X	-	-	X	-
127.1	3- FU2- 1 - 55A	A4.3	X	-	-	-	-	-	-	X	-	-	X	-
127.2	3- FU2- 75 - 72B	TR.8	X	-	-	-	-	-	-	X	-	-	X	-
127.3	SPARE (2 FUSE BLOCK)		NONE		-	-	-	-	-	-	-	-	-	-
127.4			-	-	-	-	-	-	-	-	-	-	-	-
127.5			-	-	-	-	-	-	-	-	-	-	-	-
127.6			-	-	-	-	-	-	-	-	-	-	-	-
127.7			-	-	-	-	-	-	-	-	-	-	-	-
127.8			-	-	-	-	-	-	-	-	-	-	-	-
127.9			-	-	-	-	-	-	-	-	-	-	-	-
127.10			-	-	-	-	-	-	-	-	-	-	-	-
127.11			-	-	-	-	-	-	-	-	-	-	-	-
127.12			-	-	-	-	-	-	-	-	-	-	-	-
127.13			-	-	-	-	-	-	-	-	-	-	-	-
127.14			-	-	-	-	-	-	-	-	-	-	-	-
127.15			-	-	-	-	-	-	-	-	-	-	-	-
127.16			-	-	-	-	-	-	-	-	-	-	-	-
127.17			-	-	-	-	-	-	-	-	-	-	-	-
127.18			-	-	-	-	-	-	-	-	-	-	-	-
127.19			-	-	-	-	-	-	-	-	-	-	-	-
127.20			-	-	-	-	-	-	-	-	-	-	-	-

TABLE B

NOTE #1 : ACCEPTABLE FUSE SIZE  
 NOTE #2 : OVERSIZED FUSE  
 NOTE #3 : UNDERSIZED FUSE

NOTE #4 : CLASS IE FUSE IS REQ'D  
 NOTE #5 : CLASS IE-EQ FUSE IS REQ'D (10CFR 50.49)

581 9-87

BY BS DATE 3/12/88

CHKD. BY ECO DATE 8-13-88

CLIENT TVA

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM [480V REACTOR MOV BOARDS 3A/B]

OFS NO.

6.3 SUMMARY OF RESULTS

ITEM	FUSE		RESULT		SAFETY CLASS			APPLICATION		NOTE					
	UNID	TYPE	PASS	FAIL	IE	NON-IE	IE-EQ	PENT.	APP'R	1	2	3	4	5	
127.21	SPARE (2 FUSE BLOCK)	NONE	-	-	-	-	-	-	-	-	-	-	-	-	
127.22			-	-	-	-	-	-	-	-	-	-	-	-	
127.23			-	-	-	-	-	-	-	-	-	-	-	-	-
127.24			-	-	-	-	-	-	-	-	-	-	-	-	-
127.25			-	-	-	-	-	-	-	-	-	-	-	-	-
127.26	3-FU2-31-120A	A4J3	-	X	X	-	-	-	-	-	X	-	X	-	
127.27			X	-	X	-	-	-	-	X	-	-	X	-	
127.28			X	-	-	-	-	-	-	-	-	-	-	-	-
	NOT USED		-	-	-	-	-	-	-	-	-	-	-	-	

TABLE B

NOTE #1 : ACCEPTABLE FUSE SIZE  
NOTE #2 : OVERSIZED FUSE  
NOTE #3 : UNDERSIZED FUSE

NOTE #4 : CLASS IE FUSE IS REQ'D  
NOTE #5 : CLASS IE-EQ FUSE IS REQ'D (10CFR 50.49)

581 9-87



EBASCO SERVICES INCORPORATED

BY DB DATE 8/13/88

[ED-00268-88463]

SHEET 88 OF 133

CHKD. BY CCO DATE 8-13-88

OFS NO. \_\_\_\_\_ DEPT. NO. \_\_\_\_\_

CLIENT TVA

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)

ITEM	FUSE		TYPE	RESULT		SAFETY CLASS		APPLICATION		NOTE				
	UNID			PASS	FAIL	IE	NON-IE	IE-EQ	PENT. APP'R		1	2	3	4
128	3-FU	2-76-59A	A4V3	X		X				X				X
129	3-FU	2-31-1982A	A4V3	X		X				X				X
130	3-FU	2-31-1993A	A4V3	X		X				X				X
131	3-FU	2-31-2002A	A4V3	X		X				X				X
132	3-FU	2-31-2003A	A4V3	X		X				X				X
133	3-FU	2-77-1BA	A4V3	X		X				X				X
134	3-FU	2-77-8BA	A4V3	X		X				X				X
135	3-FU	2-71-2A	A4V3	X		X				X				X
136	3-FU	2-75-50A	A4V3	X		X				X				X
137	3-FU	2-74-66A	A4V3	X		X				X				X
138	3-FU	2-75-39A	A4V3	X		X				X				X
139	3-FU	2-70-40A	A4V3	X		X				X				X
140	3-FU	2-75-30A	A4V3	X		X				X				X
141	3-FU	2-75-37A	A4V3	X		X				X				X
142	3-FU	2-70-43A	A4V3	X		X				X				X
143	3-FU	2-23-57A	A4V3	X		X				X				X
144	3-FU	2-74-24A	A4V3	X		X				X				X
145	3-FU	2-70-47A	A4V3	X		X				X				X
146	3-FU	2-74-25A	A4V3	X		X				X				X
147	3-FU	2-74-35A	A4V3	X		X				X				X
148	3-FU	2-74-63A	A4V3	X		X				X				X

NOTE #4: CLASS IE FUSE IS REQ'D  
 NOTE #5: CLASS IE-EQ FUSE IS REQ'D (IOCFR 50.49)

TABLE B

NOTE #1: ACCEPTABLE FUSE SIZE  
 NOTE #2: OVERSIZED FUSE  
 NOTE #3: UNDERSIZED FUSE

SUMMARY OF RESULTS

6.3

EBASCO SERVICES INCORPORATED

BY PS

9/13/88

ED-80268-88463

CHKD. BY CCO

DATE 8-13-88

SHEET 89 OF 133

CLIENT TYA

OFS NO. \_\_\_\_\_

DEPT. NO. \_\_\_\_\_

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (480V. REACTOR MOV BOARDS 3A/B)

SUMMARY OF RESULTS

63

ITEM	FUSE		TYPE	RESULT		SAFETY CLASS		APPLICATION		NOTE				
	UNID			PASS	FAIL	IE	NON-IE	IE-EQ	PENT.	APP'R	1	2	3	4
149	3-FU 2	64-69A	A4U3	X	-	X	X	-	-	X	X	X	X	X
150	3-FU 2	74-36A	A4U3	X	-	X	X	-	-	X	X	X	X	X
151	3-FU 2	23-46A	A4U3	X	-	X	X	-	-	X	X	X	X	X
152	3-FU 2	75-78A	A4U3	X	-	X	X	-	-	X	X	X	X	X
153	3-FU 2	74-46A	A4U3	X	-	X	X	-	-	X	X	X	X	X
154	3-FU 2	23-52A	A4U3	X	-	X	X	-	-	X	X	X	X	X
155	3-FU 2	63-58A	A4U3	X	-	X	X	-	-	X	X	X	X	X
156	3-FU 2	78-63A	A4U3	X	-	X	X	-	-	X	X	X	X	X
157	3-FU 2	78-65A	A4U3	X	-	X	X	-	-	X	X	X	X	X
158	3-FU 2	78-68A	A4U3	X	-	X	X	-	-	X	X	X	X	X
159	3-FU 2	74-75A	A4U3	X	-	X	X	-	-	X	X	X	X	X
160	3-FU 2	32-67A	A4U3	X	-	X	X	-	-	X	X	X	X	X
161	3-FU 2	69-60A	A4U3	X	-	X	X	-	-	X	X	X	X	X
162	3-FU 2	75-76A	A4U3	X	-	X	X	-	-	X	X	X	X	X
163	3-FU 2	74-72A	A4U3	X	-	X	X	-	-	X	X	X	X	X
164	3-FU 2	74-106A	A4U3	X	-	X	X	-	-	X	X	X	X	X
165	3-FU 2	64-71A	A4U3	X	-	X	X	-	-	X	X	X	X	X
166	3-FU 2	73-64A	A4U3	X	-	X	X	-	-	X	X	X	X	X
167	3-FU 2	78-61A	A4U3	X	-	X	X	-	-	X	X	X	X	X
168	3-FU 2	74-71A	A4U3	X	-	X	X	-	-	X	X	X	X	X
169	3-FU 2	67-26A	A4U3	X	-	X	X	-	-	X	X	X	X	X

NOTE #1: ACCEPTABLE FUSE SIZE  
 NOTE #2: OVERSIZED FUSE  
 NOTE #3: UNDERSIZED FUSE  
 NOTE #4: CLASS IE FUSE IS REQ'D  
 NOTE #5: CLASS IE-EQ FUSE IS REQ'D (10CFR 50.49)

TABLE B

581 9-87

6.3 SUMMARY OF RESULTS

ITEM	FUSE		RESULT		SAFETY CLASS			APPLICATION		NOTE				
	UNID	TYPE	PASS	FAIL	IE	NON-IE	IE-EQ	PENT.	APPR	1	2	3	4	5
170	3-FU 2 - 70 - 45A	A4J3	X	-	X	-	-	-	-	X	-	-	X	-
171	3-FU 2 - 75 - 51A	A4J3	X	-	X	-	-	-	-	X	-	-	X	-
172	3-FU 2 - 75 - 53A	A4J3	X	-	X	-	-	-	-	X	-	-	X	-
173	3-FU 2 - 31 - 139A	A4J3	X	-	X	-	-	-	-	X	-	-	X	-
174	3-FU 2 - 69 - 12A	A4J3	X	-	X	-	-	-	-	X	-	-	X	-
175	3-FU 2 - 74 - 99A	A4J3	X	-	X	-	-	-	-	X	-	-	X	-
176	3-FU 2 - 77 - 14BA	A4J3	X	-	X	-	-	-	-	X	-	-	X	-
177	3-FU 2 - 77 - 17BA	A4J3	X	-	X	-	-	-	-	X	-	-	X	-
178	3-FU 2 - 74 - 74A	A4J3	X	-	X	-	-	-	-	X	-	-	X	-
179	3-FU 2 - 47 - 41AA	A4J3	X	-	X	-	-	-	-	X	-	-	X	-
180	3-FU 2 - 47 - 41BA	A4J3	X	-	X	-	-	-	-	X	-	-	X	-
181	3-FU 2 - 74 - 100A	A4J3	X	-	X	-	-	-	-	X	-	-	X	-
182	3-FU 2 - 74 - 97A	A4J3	X	-	X	-	-	-	-	X	-	-	X	-
183	3-FU 2 - 74 - 101A	A4J3	X	-	X	-	-	-	-	X	-	-	X	-
184	3-FU 2 - 77 - 14BB	TR 32	-	X	X	-	-	-	-	-	-	X	X	-
185	3-FU 2 - 77 - 17BB	TR 32	-	X	X	-	-	-	-	-	-	X	X	-
186	3-FU 2 - 74 - 66B	TR 25	-	X	X	-	-	-	-	-	-	X	X	-
187	3-FU 2 - 31 - 1982B	TR 16	-	X	X	-	-	-	-	-	-	X	X	-
188	3-FU 2 - 31 - 2002B	TR 16	-	X	X	-	-	-	-	-	-	X	X	-
189	3-FU 2 - 31 - 2003B	TR 16	-	X	X	-	-	-	-	-	-	X	X	-
190	3-FU 2 - 32 - 67B	TR 16	-	X	X	-	-	-	-	-	-	X	X	-

NOTE #1 : ACCEPTABLE FUSE SIZE  
 NOTE #2 : OVERSIZED FUSE  
 NOTE #3 : UNDERSIZED FUSE

TABLE B

NOTE #4 : CLASS IE FUSE IS REQ'D  
 NOTE #5 : CLASS IE-EQ FUSE IS REQ'D (10CFR 50.49)

BY: DB DATE: 8/13/88 EDBASCO SERVICES INCORPORATED  
 CHKD. BY: CCO DATE: 8-13-88 [ED-00268-88463]  
 CLIENT: T/A OFFS NO. \_\_\_\_\_ SHEET 90 OF 133  
 PROJECT: BFNP UNITS 1,2,3 DEPT. NO. \_\_\_\_\_  
 SUBJECT: FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)

BY EB DATE 8/13/88

CHKD. BY CCO DATE 8-13-88

CLIENT TVA

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (800V REACTOR MOV BOARDS 3A/B)

OFFS NO. \_\_\_\_\_

PAGE 91 OF 133

6.3 SUMMARY OF RESULTS

ITEM	FUSE		RESULT		SAFETY CLASS			APPLICATION		NOTE				
	UNID	TYPE	PASS	FAIL	IE	NON-IE	IE-EQ	PENT.	APP'R	1	2	3	4	5
191	3-FU-2-75-76B	TR 1.6	-	X	X	-	-	-	-	-	-	X	X	-
192	3-FU-2-31-1993B	TR 1.6	-	X	X	-	-	-	-	-	-	X	X	-
193	3-FU-2-47-41AB	TR 3.2	-	X	X	-	-	-	-	-	-	X	X	-
194	3-FU-2-77-1AB	TR 3.2	-	X	X	-	-	-	-	-	-	X	X	-
195	3-FU-2-76-50B	TR .8	X	-	X	-	-	-	-	X	-	-	X	-
196	3-FU-2-75-39B	TR .8	X	-	X	-	-	-	-	X	-	-	X	-
197	3-FU-2-75-30B	TR .8	X	-	X	-	-	-	-	X	-	-	X	-
198	3-FU-2-75-37B	TR .8	X	-	X	-	-	-	-	X	-	-	X	-
199	3-FU-2-74-24B	TR .8	X	-	X	-	-	-	-	X	-	-	X	-
200	3-FU-2-74-35B	TR .6	X	-	X	-	-	-	-	X	-	-	X	-
201	3-FU-2-74-63B	TR .8	X	-	X	-	-	-	-	X	-	-	X	-
202	3-FU-2-64-69B	TR .8	X	-	X	-	-	-	-	X	-	-	X	-
203	3-FU-2-23-46B	TR .8	X	-	X	-	-	-	-	X	-	-	X	-
204	3-FU-2-75-73B	TR .8	X	-	X	-	-	-	-	X	-	-	X	-
205	3-FU-2-23-52B	TR .8	X	-	X	-	-	-	-	X	-	-	X	-
206	3-FU-2-78-63B	TR .8	X	-	X	-	-	-	-	X	-	-	X	-
207	3-FU-2-78-66B	TR .8	X	-	X	-	-	-	-	X	-	-	X	-
208	3-FU-2-78-68B	TR .8	X	-	X	-	-	-	-	X	-	-	X	-
209	3-FU-2-74-75B	TR .8	X	-	X	-	-	-	-	X	-	-	X	-
210	3-FU-2-32-67B	TR .3	X	-	X	-	-	-	-	X	-	-	X	-
211	3-FU-2-69-60B	TR .8	X	-	X	-	-	-	-	X	-	-	X	-

TABLE B

NOTE #1 : ACCEPTABLE FUSE SIZE  
 NOTE #2 : OVERSIZED FUSE  
 NOTE #3 : UNDERSIZED FUSE

NOTE #4 : CLASS IE FUSE IS REQ'D  
 NOTE #5 : CLASS IE-EQ FUSE IS REQ'D (19CFR 30.49)

581 9-87

BY PS DATE 8/13/88

[ED-00268-88463]

SHEET 92 OF 133

CHKD. BY CCO DATE 8-13-88

OFS NO. \_\_\_\_\_

CLIENT TYA

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (ABOV. REACTOR MOV. BOARDS 3A/B)

**SUMMARY OF RESULTS**

ITEM	F U S E		TYPE	RESULT		SAFETY CLASS		APPLICATION		NOTE				
	UNID			PASS	FAIL	IE	NON-IE	IE-EQ	PENT.	APP'R	1	2	3	4
212	3-FU 2	- 74 - 72B	TR .8	X	-	X	-	-	-	X	-	-	X	-
213	3-FU 2	- 74 - 106B	TR .8	X	-	X	-	-	-	X	-	-	X	-
214	3-FU 2	- 64 - 71B	TR .8	X	-	X	-	-	-	X	-	-	X	-
215	3-FU 2	- 73 - 64B	TR .8	X	-	X	-	-	X	-	-	-	X	-
216	3-FU 2	- 78 - 61B	TR .8	X	-	X	-	-	-	X	-	-	X	-
217	3-FU 2	- 74 - 71B	TR .8	X	-	X	-	-	-	X	-	-	X	-
218	3-FU 2	- 75 - 51B	TR .8	X	-	X	-	-	-	X	-	-	X	-
219	3-FU 2	- 75 - 53B	TR .8	X	-	X	-	-	-	X	-	-	X	-
220	3-FU 2	- 31 - 139B	TR .6	X	-	X	-	-	-	X	-	-	X	-
221	3-FU 2	- 69 - 12B	TR .8	X	-	X	-	-	-	X	-	-	X	-
222	3-FU 2	- 74 - 99B	TR .8	X	-	X	-	-	-	X	-	-	X	-
223	3-FU 2	- 74 - 74B	TR .8	X	-	X	-	-	-	X	-	-	X	-
224	3-FU 2	- 70 - 40B	TR 3.2	-	X	-	-	-	X	-	-	-	-	-
225	3-FU 2	- 70 - 45B	TR 3.2	-	X	-	-	-	X	-	-	-	-	-
226	3-FU 2	- 71 - 2B	TR .8	X	-	X	-	-	-	X	-	-	X	-
227	3-FU 2	- 70 - 48B	TR .8	X	-	X	-	-	-	X	-	-	X	-
228	3-FU 2	- 2B - 57B	TR .8	X	-	X	-	-	-	X	-	-	X	-
229	3-FU 2	- 70 - 47B	TR .8	X	-	X	-	-	-	X	-	-	X	-
230	3-FU 2	- 74 - 25B	TR .8	X	-	X	-	-	-	X	-	-	X	-
231	3-FU 2	- 74 - 36B	TR .8	X	-	X	-	-	-	X	-	-	X	-
232	3-FU 2	- 74 - 46B	TR .8	X	-	X	-	-	-	X	-	-	X	-

**TABLE B**

NOTE #1 : ACCEPTABLE FUSE FIRE  
 NOTE #2 : OVERSIZED FUSE  
 NOTE #3 : UNDERSIZED FUSE

NOTE #4 : CLASS IE FUSE IS REQ'D  
 NOTE #5 : CLASS IE-EQ FUSE IS REQ'D (JO CFR 50.49)

BY: DB DATE: 8/13/88

CHKD. BY: ECO DATE: 8-13-88

CLIENT: TVA

PROJECT: BFNP UNITS 1,2,3

SUBJECT: FUSE PROGRAM (680V REACTOR MOV BOARDS 3A/B)

OFS NO. \_\_\_\_\_

DEPT. NO. \_\_\_\_\_

6.3

SUMMARY OF RESULTS

ITEM	FUSE		RESULT		SAFETY CLASS			APPLICATION		NOTE				
	UNID	TYPE	PASS	FAIL	IE	NON-IE	IE-EQ	PENT.	APP'R	1	2	3	4	5
233	3-FU 2 - 74 - 100B	TR .8	X	-	X	-	-	-	-	X	-	-	X	-
234	3-FU 2 - 74 - 97B	TR .8	X	-	X	-	-	-	-	X	-	-	X	-
235	3-FU 2 - 74 - 101B	TR .8	X	-	X	-	-	-	-	X	-	-	X	-
236	3-FU 2 - 70 - 40C	TR 3/2	-	X	X	-	-	X	-	-	-	X	X	-
237	3-FU 2 - 70 - 45C	TR 3/2	-	X	X	-	-	-	-	-	-	X	X	-
238	3-FU 2 - 70 - 47C	TR .8	X	-	X	-	-	-	-	X	-	-	X	-
239	3-FU 2 - 74 - 25C	TR .8	X	-	X	-	-	-	-	X	-	-	X	-
240	3-FU 2 - 74 - 46C	TR .8	X	-	X	-	-	-	-	X	-	-	X	-
241	3-FU 2 - 74 - 100C	TR .8	X	-	X	-	-	-	-	X	-	-	X	-
242	3-FU 2 - 74 - 97C	TR .8	X	-	X	-	-	-	-	X	-	-	X	-
243	3-FU 2 - 74 - 101C	TR .8	X	-	X	-	-	-	-	X	-	-	X	-
244	3-FU 2 - 76 - 59D	TR 1/6	-	X	X	-	-	-	-	-	-	X	X	-
245	3-FU 2 - 268 - 3BA	JHC15	X	-	X	-	-	-	-	X	-	-	X	-
246	3-FU 2 - 74 - 66E	AA 1/6	-	X	X	-	-	-	-	-	X	-	X	-
247	3-FU 2 - 31 - 112A	AA 1/3	-	-	-	-	-	-	-	TO BE DELETED				
248	3-FU 2 - 31 - 112B	TR .8	-	-	-	-	-	-	-	TO BE DELETED				
249	3-FU 2 - 268 - 3BF	JHC15	X	-	X	-	-	-	-	X	-	-	X	-
250	3-FU 2 - 268 - 3BQ	TR 2	-	-	X	-	-	-	-	TO BE DELETED				
251	3-FU 2 - 71 - 2C	TR .8	X	-	X	-	-	X	-	X	-	-	X	-
252	3-FU 2 - 70 - 48C	TR .8	X	-	X	-	-	-	-	X	-	-	X	-
253	3-FU 2 - 23 - 57C	TR .8	X	-	X	-	-	-	-	-	-	-	X	-

NOTE #1 : ACCEPTABLE FUSE SIZE  
 NOTE #2 : OVERSIZED FUSE  
 NOTE #3 : UNDERSIZED FUSE

TABLE B

NOTE #4 : CLASS IE FUSE IS REQ'D  
 NOTE #5 : CLASS IE-EQ FUSE IS REQ'D (10CFR 50.49)

581 987

EBASCO SERVICES INCORPORATED

BY JB1 DATE 3/13/88

ED-00268-88463

CHKD. BY ceo DATE 8-13-88

SHEET 94 OF 133

CLIENT TVA

OFFS. NO. \_\_\_\_\_ DEPT. NO. \_\_\_\_\_

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)

6.3 SUMMARY OF RESULTS

ITEM	F U S E		TYPE	I R E S U L T		S A F E T Y C L A S S		A P P L I C A T I O N		N O T E					
	UNID			P A S S	F A I L	I E	N O N - I E	I E - E Q	P E N T.	A P P . R	1	2	3	4	5
254	3-FU 2	-268-3BD	A4J15	X	-	X	X	-	-	X	X	-	-	X	-
255	3-FU 2	-268-3BH	A4J15	X	-	X	X	-	-	X	X	-	-	X	-
256	3-FU 2	-268-3BE	A4J30	-	X	-	X	-	-	-	-	X	X	-	-
257	3-FU 2	-268-3BJ	A4J30	-	X	-	X	-	-	-	-	-	-	X	-
258	3-FU 2	-268-3BB	A4J10	X	-	X	X	-	-	-	-	-	-	X	-
259	3-FU 2	-268-3BC	A4J10	-	X	-	X	-	-	-	-	X	-	-	-
260	3-FU 2	-63-5BB	TR 5.G	X	-	X	X	-	-	X	X	-	-	X	-
261	3-FU 2	-63-6BC	TR 5.G	X	-	X	X	-	-	X	X	-	-	X	-
262	3-FU 2	-32-6BB	TR 6.35	-	-	-	X	-	-	-	-	-	-	-	-
263	3-FU 2	-268-3BK	A4J10	-	X	-	X	-	-	-	-	X	-	-	-
264	3-FU 2	-268-3BQ	A4J10	-	X	-	X	-	-	-	-	-	-	X	-
265	3-FU 2	-77-8BB	TR.8	X	-	X	X	-	-	X	X	-	-	X	-
266	3-FU 2	-67-26B	TR.8	X	-	X	X	-	-	X	X	-	-	X	-
267	3-FU 2	-73-81A	A4J3	X	-	X	X	-	-	X	X	-	-	X	-
268	3-FU 2	-73-81B	TR.8	X	-	X	X	-	-	X	X	-	-	X	-
269	3-FU 2	-74-36C	TR.8	X	-	X	X	-	-	X	X	-	-	X	-
270	SPARE (2 FUSE BLOCK)		NONE	-	-	-	-	-	-	-	-	-	-	-	-
271				-	-	-	-	-	-	-	-	-	-	-	-
272				-	-	-	-	-	-	-	-	-	-	-	-
273				-	-	-	-	-	-	-	-	-	-	-	-
274				-	-	-	-	-	-	-	-	-	-	-	-

NOTE # 4 : CLASS I E FUSE IS REQ'D  
NOTE # 5 : CLASS I E - E Q FUSE IS REQ'D (ACFR 50-49)

TABLE B

NOTE # 1 : ACCEPTABLE FUSE SIZE  
NOTE # 2 : OVERSIZED FUSE  
NOTE # 3 : UNDERSIZED FUSE

EBASCO SERVICES INCORPORATED

BY B. 8/13/88

[ED-Q0268-88463]

CHKD. BY CCO DATE 8-13-88

OFS NO. \_\_\_\_\_

95 of 133

CLIENT TVA

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (480V. REACTOR MOV BOARDS 3A/B)

SUMMARY OF RESULTS

6.3

ITEM	FUSE		TYPE	RESULT		SAFETY CLASS		APPLICATION		NOTE		
	UNID	SPARE (2 FUSE BLOCK)		PASS	FAIL	IE	NON-IE	IE-EG	PENT.		APPR	
275			NONE									
276												
277												
278												
279												
280												
281												
282												
283												
284												
285												
286												
287												
288												
289												
290												
291												
292												
293												
294												
295												

NOTE #1: ACCEPTABLE FUSE SIZE  
 NOTE #2: OVERSIZED FUSE  
 NOTE #3: UNDERSIZED FUSE  
 NOTE #4: CLASS 12 FUSE IS REQ'D  
 NOTE #5: CLASS 1E-EG FUSE IS REQ'D (10CFR 50.49)

TABLE B





BY DB 8/13/88CHKD. BY CCO DATE 8-13-88CLIENT TVAPROJECT BFNP UNITS 1,2,3SUBJECT FUSE PROGRAM [480% REACTOR WOX BOARDS 3A/B]

OFF NO.

97 20: 8/17/88  
SET 96 OF 133  
DEPT.  
NO.6A CONCLUSIONS AND RECOMMENDATIONS

BASED ON THE CALCULATIONS/FUSE SELECTION AND SAFETY CLASS  
APPLICATION IN SECTIONS G2 AND G3 RESPECTIVELY, IT WAS FOUND THAT

442 FUSES WERE DETERMINED ACCEPTABLE  
94 FUSES REQUIRE REPLACEMENT  
104 SPARE FUSES (52 FUSE BLOCK)  
12 FUSE/6 UNID TO BE DELETED  
TOT. 652 FUSES (SEE TABLE C)

EBASCO SERVICES INCORPORATED

[ED-90268-88463]

BY 03: B/E/B

DATE 8-13-88

SHEET 98 OF 133

CHKD. BY CCO

OFS NO. \_\_\_\_\_

DEPT. NO. \_\_\_\_\_

CLIENT TVA

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (BOV, REACTOR MOV BOARDS 3A/B)

CONCLUSIONS AND RECOMMENDATIONS

ITEM	F U S E		ATT.	SAFETY CLASS		APPLICATION		NOTE						
	UNID	REQUIRED		IE	ICM/IE	IE-EQ	PENT.	APPR	1	2	3	4	5	
01	3-FU 2 - 716 - 49A	A4V3	10	X				X				X		
02	3-FU 2 - 31 - 1961A	A4V3	10	X				X				X		
03	3-FU 2 - 31 - 1973A	A4V3	10	X				X				X		
04	3-FU 2 - 31 - 1999A	A4V3	10	X				X				X		
05	3-FU 2 - 31 - 2000A	A4V3	10	X				X				X		
06	3-FU 2 - 31 - 96A	A4V3	10	X				X				X		
07	3-FU 2 - 31 - 96B	A4V3	10	X				X				X		
08	3-FU 2 - 47 - 31AA	A4V3	10	X				X				X		
09	3-FU 2 - 47 - 31BA	A4V3	10	X				X				X		
10	3-FU 2 - 47 - 32AA	A4V3	10	X				X				X		
11	3-FU 2 - 74 - 52A	A4V3	10	X				X				X		
12	3-FU 2 - 64 - 68A	A4V3	10	X				X				X		
13	3-FU 2 - 78 - 62A	A4V3	10	X				X				X		
14	3-FU 2 - 74 - 1A	A4V3	10	X				X				X		
15	3-FU 2 - 77 - 14AA	A4V3	10	X				X				X		
16	3-FU 2 - 78 - 67A	A4V3	10	X				X				X		
17	3-FU 2 - 74 - 12A	A4V3	10	X				X				X		
18	3-FU 2 - 70 - 1AA	A4V3	10	X				X				X		
19	3-FU 2 - 75 - 72A	A4V3	10	X				X				X		
20	3-FU 2 - 74 - 2A	A4V3	10	X				X				X		
21	3-FU 2 - 74 - 62A	A4V3	10	X				X				X		

NOTE # 1: CLASS IE FUSE IS REQ'D  
 NOTE # 2: CLASS IE-EQ FUSE IS REQ'D (19CFR 5p.49)

TABLE C

NOTE # 1: ACCEPTABLE FUSE SIZE  
 NOTE # 2: REPLACEMENT FUSE  
 NOTE # 3: UNID TO BE DELETED

EBASCO SERVICES INCORPORATED

BY DB DATE 8/13/88

[ED-00268-88463]

PAGE 99 OF 133

CHKD. BY CCO DATE 8-13-88

OFF. NO.

DEPT. NO.

CLIENT TVA

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (480V. REACTOR MOV BOARDS 3A/B)

CONCLUSIONS AND RECOMMENDATIONS

ITEM	F U S E		ATT.	SAFETY CLASS		APPLICATION		NOTE					
	UNID	REQUIRED		IE	NON-IE	IE-EG	PENT.	APPR.	1	2	3	4	5
22	3-FU 2 - 32 - 64A	A4J3	1.0	X				X			X		
23	3-FU 2 - 74 - 13A	A4J3	1.0	X				X			X		
24	3-FU 2 - 74 - 104A	A4J3	1.0	X				X			X		
25	3-FU 2 - 74 - 48A	A4J3	1.0	X				X			X		
26	3-FU 2 - 74 - 78A	NONE	-										
27	3-FU 2 - 78 - 65A	A4J3	1.0	X				X			X		
28	3-FU 2 - 78 - 64A	A4J3	1.0	X				X			X		
29	3-FU 2 - 47 - 10A	A4J3	1.0	X				X			X		
30	3-FU 2 - 69 - 35A	A4J3	1.0	X				X			X		
31	3-FU 2 - 75 - 2A	A4J3	1.0	X				X			X		
32	3-FU 2 - 74 - 57A	A4J3	1.0	X				X			X		
33	3-FU 2 - 74 - 61A	A4J3	1.0	X				X			X		
34	3-FU 2 - 68 - 5AA	A4J3	1.0	X				X			X		
35	3-FU 2 - 75 - 11A	A4J3	1.0	X				X			X		
36	3-FU 2 - 74 - 58A	A4J3	1.0	X				X			X		
37	3-FU 2 - 75 - 21A	A4J3	1.0	X				X			X		
38	3-FU 2 - 74 - 60A	A4J3	1.0	X				X			X		
39	3-FU 2 - 64 - 70A	A4J3	1.0	X				X			X		
40	3-FU 2 - 75 - 25A	A4J3	1.0	X				X			X		
41	3-FU 2 - 75 - 9A	A4J3	1.0	X				X			X		
42	3-FU 2 - 69 - 1A	A4J3	1.0	X				X			X		

NOTE #1: ACCEPTABLE FUSE SIZE  
 NOTE #2: REPLACEMENT FUSE  
 NOTE #3: UNID TO BE DELETED

TABLE C

NOTE #4: CLASS IE FUSE IS REQD  
 NOTE #5: CLASS IE-EG FUSE IS REQD  
 REQ'D (19CFR 5p.49)

64 CONCLUSIONS AND RECOMMENDATIONS

ITEM	FUSE			SAFETY CLASS			APPLICATION		NOTE				
	UNID	REQUIRED	ATT.	IE	NON-IE	IE-EQ	PENT.	APPR	1	2	3	4	5
43	3-FU 2 - 70 - 39A	A4J3	10	X	-	-	-	-	X	-	-	X	-
44	3-FU 2 - 23 - 34A	A4J3	10	X	-	-	-	-	X	-	-	X	-
45	3-FU 2 - 73 - 2A	A4J3	10	X	-	-	-	-	X	-	-	X	-
46	3-FU 2 - 70 - 44A	A4J3	10	X	-	-	-	-	X	-	-	X	-
47	3-FU 2 - 23 - 40A	A4J3	10	X	-	-	-	-	X	-	-	X	-
48	3-FU 2 - 75 - 22A	A4J3	10	X	-	-	-	-	X	-	-	X	-
49	3-FU 2 - 71 - 59A	A4J3	10	X	-	-	-	-	X	-	-	X	-
50	3-FU 2 - 47 - 31AB	TR3.5R	20	X	-	-	-	-	-	X	-	X	-
51	3-FU 2 - 77 - 14AB	TR3.5R	20	X	-	-	-	-	-	X	-	X	-
52	3-FU 2 - 77 - 1AB	TR3.5R	20	X	-	-	-	-	-	X	-	X	-
53	3-FU 2 - 31 - 1961B	TR1.8R	20	X	-	-	-	-	-	X	-	X	-
54	3-FU 2 - 31 - 1973B	TR1.8R	20	X	-	-	-	-	-	X	-	X	-
55	3-FU 2 - 31 - 1999B	TR1.8R	20	X	-	-	-	-	-	X	-	X	-
56	3-FU 2 - 31 - 2000B	TR1.8R	20	X	-	-	-	-	-	X	-	X	-
57	3-FU 2 - 32 - 64B	TR1.8R	20	X	-	-	-	-	-	X	-	X	-
58	3-FU 2 - 47 - 10B	TR1.8R	20	X	-	-	-	-	-	X	-	X	-
59	3-FU 2 - 64 - 68B	TR .8	20	X	-	-	-	-	X	-	-	X	-
60	3-FU 2 - 78 - 62B	TR .8	20	X	-	-	-	-	X	-	-	X	-
61	3-FU 2 - 78 - 67B	TR .8	20	X	-	-	-	-	X	-	-	X	-
62	3-FU 2 - 74 - 68B	TR .8	20	X	-	-	-	-	X	-	-	X	-
63	3-FU 2 - 74 - K2B	TR .8	20	X	-	-	-	-	X	-	-	X	-

NOTE #1: ACCEPTABLE FUSE SIZE  
 NOTE #2: REPLACEMENT FUSE  
 NOTE #3: UNID TO BE DELETED

TABLE C

NOTE #4: CLASS IE FUSE IS REQ'D  
 NOTE #5: CLASS IE-EQ FUSE IS REQ'D (19CFR 50.49)

BY: SB DATE: 8/13/88  
 CHKD. BY: SCB DATE: 8-13-88  
 CLIENT: TVA  
 PROJECT: BFNP UNITS 1,2,3  
 SUBJECT: FUSE PROGRAM (180V REACTOR 180V BOARDS 3A/B)  
 EBARCO SERVICES INCORPORATED  
 (ED-90268-88463)  
 OFFS NO. \_\_\_\_\_ DEPT. \_\_\_\_\_ NO. \_\_\_\_\_  
 SHEET 100 OF 133

EBASCO SERVICES INCORPORATED

[ED-Q0268-88463]

BY DB:

8/13/88

CHKD. BY CCO

DATE 8-13-88

SHEET 101 OF 133

CLIENT TVA

OFS NO. \_\_\_\_\_

DEPT. NO. \_\_\_\_\_

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)

CONCLUSIONS AND RECOMMENDATIONS

64

ITEM	F U S E		ATT.	SAFETY CLASS		APPLICATION		NOTE					
	UNID	REQUIRED		IE	NON-IE	IE-EG	FENT.	APPR	1	2	3	4	5
64	3-FU 2 - 74 - 78B	NONE	-	-	-	-	-	-	-	-	-	-	-
65	3-FU 2 - 78 - 65B	TR .8	2.0	X	-	-	-	X	-	-	X	-	-
66	3-FU 2 - 78 - 64B	TR .8	2.0	X	-	-	-	X	-	-	X	-	-
67	3-FU 2 - 69 - 35B	TR .8	2.0	X	-	-	-	X	-	-	X	-	-
68	3-FU 2 - 75 - 2B	TR .8	2.0	X	-	-	-	X	-	-	X	-	-
69	3-FU 2 - 74 - 61B	TR .8	2.0	X	-	-	-	X	-	-	X	-	-
70	3-FU 2 - 75 - 11B	TR .8	2.0	X	-	-	-	X	-	-	X	-	-
71	3-FU 2 - 74 - 58B	TR .8	2.0	X	-	-	-	X	-	-	X	-	-
72	3-FU 2 - 75 - 23B	TR .8	2.0	X	-	-	-	X	-	-	X	-	-
73	3-FU 2 - 64 - 70B	TR .8	2.0	X	-	-	-	X	-	-	X	-	-
74	3-FU 2 - 75 - 25B	TR .8	2.0	X	-	-	-	X	-	-	X	-	-
75	3-FU 2 - 75 - 9B	TR .8	2.0	X	-	-	-	X	-	-	X	-	-
76	3-FU 2 - 69 - 1B	TR .8	2.0	X	-	-	-	X	-	-	X	-	-
77	3-FU 2 - 73 - 2B	TR .8	2.0	X	-	-	-	X	-	-	X	-	-
78	3-FU 2 - 75 - 22B	TR .8	2.0	X	-	-	-	X	-	-	X	-	-
79	3-FU 2 - 71 - 59B	TR .8	2.0	X	-	-	-	X	-	-	X	-	-
80	3-FU 2 - 74 - 52B	TR 2	2.0	X	-	-	-	X	-	-	X	-	-
81	3-FU 2 - 74 - 1B	TR .8	2.0	X	-	-	-	X	-	-	X	-	-
82	3-FU 2 - 74 - 12B	TR .8	2.0	X	-	-	-	X	-	-	X	-	-
83	3-FU 2 - 74 - 2B	TR .8	2.0	X	-	-	-	X	-	-	X	-	-
84	3-FU 2 - 74 - 13B	TR .8	2.0	X	-	-	-	X	-	-	X	-	-

NOTE #4: CLASS IE FUSE IS REQ'D  
 NOTE #5: CLASS IE-EG FUSE IS REQ'D (19CFR 50.49)

TABLE C

NOTE #1: ACCEPTABLE FUSE SIZE  
 NOTE #2: REPLACEMENT FUSE  
 NOTE #3: UNID TO BE DELETED

BY DB DATE 8/13/88

CHKD BY CCO DATE 8-13-88

CLIENT TVA

PROJECT BFNP UNITS 123

SUBJECT FLSE PROGRAM (480V REACTOR NOV BOARDS 3A/B)

OIS NO. \_\_\_\_\_

64 CONCLUSIONS AND RECOMMENDATIONS

ITEM	FUSE		ATT.	SAFETY CLASS			APPLICATION		NOTE				
	UNID	REQUIRED		IE	NON-IE	IE-EQ	PENT.	APP'R	1	2	3	4	5
85	3-FU 2 - 74 - 48B	TR .8	2.0	X	-	-	X	-	X	-	-	X	-
86	3-FU 2 - 74 - 57B	TR .8	2.0	X	-	-	-	-	X	-	-	X	-
87	3-FU 2 - 74 - 60B	TR .8	2.0	X	-	-	-	-	X	-	-	X	-
88	3-FU 2 - 1 - 55B	TR .8	2.0	X	-	-	-	-	X	-	-	X	-
89	3-FU 2 - 23 - 34B	TR .8	2.0	X	-	-	-	-	X	-	-	X	-
90	3-FU 2 - 23 - 40B	TR .8	2.0	X	-	-	-	-	X	-	-	X	-
91	3-FU 2 - 74 - 52B	TR 3R	2.0	X	-	-	-	-	-	X	-	X	-
92	3-FU 2 - 70 - 39B	TR 3.5R	2.0	X	-	-	-	-	-	X	-	X	-
93	3-FU 2 - 70 - 44B	TR 3.5R	2.0	X	-	-	-	-	-	X	-	X	-
94	3-FU 2 - 74 - 1C	TR .8	2.0	X	-	-	-	-	X	-	-	X	-
95	3-FU 2 - 74 - 12C	TR .8	2.0	X	-	-	-	-	X	-	-	X	-
96	3-FU 2 - 74 - 2C	TR .8	2.0	X	-	-	-	-	X	-	-	X	-
97	3-FU 2 - 74 - 13C	TR .8	2.0	X	-	-	-	-	X	-	-	X	-
98	3-FU 2 - 74 - 48C	TR .8	2.0	X	-	-	X	-	X	-	-	X	-
99	3-FU 2 - 74 - 57C	TR .8	2.0	X	-	-	-	-	X	-	-	X	-
100	3-FU 2 - 74 - 60C	TR .8	2.0	X	-	-	-	-	X	-	-	X	-
101	3-FU 2 - 1 - 55C	TR .8	2.0	X	-	-	-	-	X	-	-	X	-
102	3-FU 2 - 23 - 34C	TR .8	2.0	X	-	-	-	-	X	-	-	X	-
103	3-FU 2 - 23 - 40C	TR .8	2.0	X	-	-	-	-	X	-	-	X	-
104	3-FU 2 - 74 - 52C	TR 3R	2.0	X	-	-	-	-	-	X	-	X	-
105	3-FU 2 - 70 - 39C	TR 3.5R	2.0	X	-	-	-	-	-	X	-	X	-

NOTE #1: ACCEPTABLE FUSE SIZE  
 NOTE #2: REPLACEMENT FUSE  
 NOTE #3: UNID TO BE DELETED

TABLE C

NOTE #4: CLASS IE FUSE IS REQ'D  
 NOTE #5: CLASS IE-EQ FUSE IS REQ'D (19CFR 50.49)

581 9-97

EBASCO SERVICES INCORPORATED

[ED-00268-88463]

BY CCO DATE 8-13-88

SHEET 103 OF 133

CHKD. BY CCO DATE 8-13-88

OFS NO. \_\_\_\_\_ DEPT. NO. \_\_\_\_\_

CLIENT TVA

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)

CONCLUSIONS AND RECOMMENDATIONS

64

ITEM	FUSE		REQUIRED	ATT.	SAFETY CLASS		APPLICATION		NOTE						
	UNID				IE	NON-IE	IE-EQ	PENT.	APPR	1	2	3	4	5	
106	3-FU 2 - 70 - 44C		TR 3.5R	2.0	X	-	-	-	-	-	X	-	-	X	-
107	3-FU 2 - 76 - 49B		TR 1.8	2.0	X	-	-	-	-	-	X	-	-	X	-
108	3-FU 2 - 74 - 52D		AJT 3	5.0	X	-	-	-	-	-	X	-	-	X	-
109	3-FU 2 - 268 - 3BA		TR 3R	2.0	X	-	-	-	-	-	X	-	-	X	-
110	3-FU 2 - 268 - 3AA		JHC15	4.0	X	-	-	-	-	X	-	-	-	X	-
111	3-FU 2 - 268 - 3AF		JHC15	4.0	X	-	-	-	-	X	-	-	-	X	-
112	3-FU 2 - 31 - 110A		A4J3	-	-	-	-	-	-	-	-	-	-	-	-
113	3-FU 2 - 31 - 110B		NONE	-	-	-	-	-	-	-	-	-	X	-	-
114	3-FU 2 - 47 - 10F		AJT1.5	5.0	X	-	-	-	-	-	X	-	-	X	-
115	3-FU 2 - 31 - 96C		TR 1.8R	2.0	X	-	-	-	-	-	X	-	-	X	-
116	3-FU 2 - 31 - 96D		TR 1.8R	2.0	X	-	-	-	-	-	X	-	-	X	-
117	3-FU 2 - 268 - 3AB		A4J10	1.0	X	-	-	-	-	-	X	-	-	X	-
118	3-FU 2 - 268 - 3AC		A4J10	1.0	X	-	-	-	-	-	X	-	-	X	-
119	3-FU 2 - 268 - 3AD		A4J15	3.0	X	-	-	-	-	-	X	-	-	X	-
120	3-FU 2 - 268 - 3AH		A4J15	3.0	X	-	-	-	-	-	X	-	-	X	-
121	3-FU 2 - 268 - 3AE		AJT15	5.0	X	-	-	-	-	-	X	-	-	X	-
122	3-FU 2 - 268 - 3AV		AVT15	5.0	X	-	-	-	-	-	X	-	-	X	-
123	3-FU 2 - 63 - 5AB		TR 5.6	2.0	X	-	-	-	-	-	X	-	-	X	-
124	3-FU 2 - 63 - 6AC		TR 5.6	2.0	X	-	-	-	-	-	X	-	-	X	-
125	3-FU 2 - 268 - 3AG		A4J10	1.0	X	-	-	-	-	-	X	-	-	X	-
126	3-FU 2 - 268 - 3AK		A4J3	1.0	X	-	-	-	-	-	X	-	-	X	-

NOTE #1: ACCEPTABLE FUSE SIZE  
 NOTE #2: REPLACEMENT FUSE  
 NOTE #3: UNID TO BE DELETED

TABLE C

NOTE #4: CLASS IE FUSE IS REQ'D  
 NOTE #5: CLASS IE-EQ FUSE IS REQ'D (19CFR 50.49)



64 CONCLUSIONS AND RECOMMENDATIONS

ITEM	F U S E		ATT.	SAFETY CLASS			APPLICATION		NOTE				
	UNID	REQUIRED		1E	NON-1E	1E-EG	PENT.	APP'R	1	2	3	4	5
127	3-FU 2-32-65B	TR 6.25	2.0	X	-	-	-	-	X	-	-	X	-
127.1	3-FU 2-1-55A	A4J3	1.0	X	-	-	-	-	X	-	-	X	-
127.2	3-FU 2-75-72B	TR.8	2.0	X	-	-	-	-	X	-	-	X	-
127.3	SPARE (2 FUSE BLOCK)	NONE	-	-	-	-	-	-	-	-	-	-	-
127.4													
127.5													
127.6													
127.7													
127.8													
127.9													
127.10													
127.11													
127.12													
127.13													
127.14													
127.15													
127.16													
127.17													
127.18													
127.19													
127.20													

NOTE #1: ACCEPTABLE FUSE SIZE  
 NOTE #2: REPLACEMENT FUSE  
 NOTE #3: UNID TO BE DELETED

TABLE C

NOTE #4: CLASS 1E FUSE IS REQ'D  
 NOTE #5: CLASS 1E-EG FUSE IS REQ'D (19CFR 50.49)

EBASCO SERVICES INCORPORATED

BY EB

8/13/88

[ED-Q0268-88463]

CHKD. BY eco

DATE 8-13-88

SHEET 105 OF 133

CLIENT 774

OFS NO. \_\_\_\_\_

DEPT. NO. \_\_\_\_\_

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)

64 CONCLUSIONS AND RECOMMENDATIONS

ITEM	FUSE		REQUIRED	ATT.	SAFETY CLASS			APPLICATION		NOTE				
	UNID				IE	NON-IE	IE-EQ	FENT.	APP'R	1	2	3	4	5
127.21	SPARE (2 FUSE BLOCK)		NONE											
127.22														
127.23														
127.24														
127.25														
127.26														
127.27	3- FU2- 31 -120A		AJT1	5.0	X								X	
127.28	3- FU2- 31 -121A		TR.8	2.0	X						X		X	
	NOT USED													

NOTE # 1 : ACCEPTABLE FUSE SIZE  
 NOTE # 2 : REPLACEMENT FUSE  
 NOTE # 3 : UNID TO BE DELETED

TABLE C

NOTE # 4 : CLASS IE FUSE IS REQ'D  
 NOTE # 5 : CLASS IE-EQ FUSE IS REQ'D (19CFR 5p.49)

EBASCO SERVICES INCORPORATED

BY DB

8/13/88

[ED-90266-88463]

SHEET 106 OF 133

CHKD. BY CCO

DATE 8-13-88

OFS NO. \_\_\_\_\_

DEPT. NO. \_\_\_\_\_

CLIENT TVA

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)

CONCLUSIONS AND RECOMMENDATIONS

64

ITEM	F U S E		ATT.	SAFETY CLASS		APPLICATION		NOTE					
	UNID	REQUIRED		IE	NON-IE	IE-EG	PENT.	APPR	1	2	3	4	5
128	3-FU 2 - 76 - 59A	A4J3	1.0	X	-	-	-	X	-	-	-	X	-
129	3-FU 2 - 31 - 1982A	A4J3	1.0	X	-	-	-	X	-	-	-	X	-
130	3-FU 2 - 31 - 1993A	A4J3	1.0	X	-	-	-	X	-	-	-	X	-
131	3-FU 2 - 31 - 2002A	A4J3	1.0	X	-	-	-	X	-	-	-	X	-
132	3-FU 2 - 31 - 2003A	A4J3	1.0	X	-	-	-	X	-	-	-	X	-
133	3-FU 2 - 77 - 1BA	A4J3	1.0	X	-	-	-	X	-	-	-	X	-
134	3-FU 2 - 77 - 8BA	A4J3	1.0	X	-	-	-	X	-	-	-	X	-
135	3-FU 2 - 71 - 2A	A4J3	1.0	X	-	-	-	X	-	-	-	X	-
136	3-FU 2 - 75 - 50A	A4J3	1.0	X	-	-	-	X	-	-	-	X	-
137	3-FU 2 - 74 - 66A	A4J3	1.0	X	-	-	-	X	-	-	-	X	-
138	3-FU 2 - 75 - 39A	A4J3	1.0	X	-	-	-	X	-	-	-	X	-
139	3-FU 2 - 70 - 40A	A4J3	1.0	X	-	-	-	X	-	-	-	X	-
140	3-FU 2 - 75 - 30A	A4J3	1.0	X	-	-	-	X	-	-	-	X	-
141	3-FU 2 - 75 - 37A	A4J3	1.0	X	-	-	-	X	-	-	-	X	-
142	3-FU 2 - 70 - 48A	A4J3	1.0	X	-	-	-	X	-	-	-	X	-
143	3-FU 2 - 23 - 57A	A4J3	1.0	X	-	-	-	X	-	-	-	X	-
144	3-FU 2 - 74 - 29A	A4J3	1.0	X	-	-	-	X	-	-	-	X	-
145	3-FU 2 - 70 - 47A	A4J3	1.0	X	-	-	-	X	-	-	-	X	-
146	3-FU 2 - 74 - 25A	A4J3	1.0	X	-	-	-	X	-	-	-	X	-
147	3-FU 2 - 74 - 35A	A4J3	1.0	X	-	-	-	X	-	-	-	X	-
148	3-FU 2 - 74 - 6BA	A4J3	1.0	X	-	-	-	X	-	-	-	X	-

NOTE #1: ACCEPTABLE FUSE SIZE  
 NOTE #2: REPLACEMENT FUSE  
 NOTE #3: UNID TO BE DELETED

TABLE C

NOTE #4: CLASS IE FUSE IS REQD  
 NOTE #5: CLASS IE-EG FUSE IS REQD (19CFR 50.49)

BY CB DATE 8/13/88

CHKD. BY CEO DATE 8-13-88

OFS NO. \_\_\_\_\_ DEPT. NO. \_\_\_\_\_

CUSTOMER TVA

PROJECT BEVP UNITS 1,2,3

SUBJECT FUSE PROGRAM (260V REACTOR MOV BOARDS 3A/B)

6.4 CONCLUSIONS AND RECOMMENDATIONS

ITEM	FUSE		ATT.	SAFETY CLASS			APPLICATION		NOTE				
	UNID	REQUIRED		IE	NON-IE	IE-EQ	PENT.	APP'R	1	2	3	4	5
149	3-FU 2 - 64 - 69A	A4J3	1.0	X	-	-	-	-	X	-	-	X	-
150	3-FU 2 - 74 - 36A	A4J3	1.0	X	-	-	-	-	X	-	-	X	-
151	3-FU 2 - 23 - 46A	A4J3	1.0	X	-	-	-	-	X	-	-	X	-
152	3-FU 2 - 75 - 78A	A4J3	1.0	X	-	-	-	-	X	-	-	X	-
153	3-FU 2 - 74 - 46A	A4J3	1.0	X	-	-	-	-	X	-	-	X	-
154	3-FU 2 - 23 - 52A	A4J3	1.0	X	-	-	-	-	X	-	-	X	-
155	3-FU 2 - 63 - 58A	A4J3	1.0	X	-	-	-	-	X	-	-	X	-
156	3-FU 2 - 78 - 68A	A4J3	1.0	X	-	-	-	-	X	-	-	X	-
157	3-FU 2 - 78 - 66A	A4J3	1.0	X	-	-	-	-	X	-	-	X	-
158	3-FU 2 - 78 - 68A	A4J3	1.0	X	-	-	-	-	X	-	-	X	-
159	3-FU 2 - 74 - 75A	A4J3	1.0	X	-	-	-	-	X	-	-	X	-
160	3-FU 2 - 32 - 67A	A4J3	1.0	X	-	-	-	-	X	-	-	X	-
161	3-FU 2 - 69 - 60A	A4J3	1.0	X	-	-	-	-	X	-	-	X	-
162	3-FU 2 - 75 - 76A	A4J3	1.0	X	-	-	-	-	X	-	-	X	-
163	3-FU 2 - 74 - 72A	A4J3	1.0	X	-	-	-	-	X	-	-	X	-
164	3-FU 2 - 74 - 106A	A4J3	1.0	X	-	-	-	-	X	-	-	X	-
165	3-FU 2 - 64 - 71A	A4J3	1.0	X	-	-	-	-	X	-	-	X	-
166	3-FU 2 - 73 - 64A	A4J3	1.0	X	-	-	-	-	X	-	-	X	-
167	3-FU 2 - 78 - 61A	A4J3	1.0	X	-	-	-	-	X	-	-	X	-
168	3-FU 2 - 74 - 71A	A4J3	1.0	X	-	-	-	-	X	-	-	X	-
169	3-FU 2 - 67 - 20A	A4J3	1.0	X	-	-	-	-	X	-	-	X	-

NOTE #1: ACCEPTABLE FUSE SIZE  
 NOTE #2: REPLACEMENT FUSE  
 NOTE #3: UNID TO BE DELETED

TABLE C

NOTE #4: CLASS IE FUSE IS REQ'D  
 NOTE #5: CLASS IE-EQ FUSE IS REQ'D (19CFR 50.49)

581 9-87

EBASCO SERVICES INCORPORATED

[ED-90268-88463]

BY BS DATE 8/13/88

CHKD. BY CCO DATE 8-13-88

SHEET 108 OF 133

CLIENT TVA

OFS NO. \_\_\_\_\_ DEPT. NO. \_\_\_\_\_

PROJECT BNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)

CONCLUSIONS AND RECOMMENDATIONS

64

ITEM	F U S E		ATT.	SAFETY CLASS		APPLICATION		NOTE					
	UNID	REQUIRED		IE	NON-IE	IE-EQ	PENT.	APPR.	1	2	3	4	5
170	3-FU-2	70-45A	1.0	X	-	-	-	X	-	-	-	X	-
171	3-FU-2	75-51A	1.0	X	-	-	-	X	-	-	-	X	-
172	3-FU-2	75-53A	1.0	X	-	-	-	X	-	-	-	X	-
173	3-FU-2	31-139A	1.0	X	-	-	-	X	-	-	-	X	-
174	3-FU-2	69-12A	1.0	X	-	-	-	X	-	-	-	X	-
175	3-FU-2	74-99A	1.0	X	-	-	-	X	-	-	-	X	-
176	3-FU-2	77-14BA	1.0	X	-	-	-	X	-	-	-	X	-
177	3-FU-2	77-17BA	1.0	X	-	-	-	X	-	-	-	X	-
178	3-FU-2	74-74A	1.0	X	-	-	-	X	-	-	-	X	-
179	3-FU-2	47-41AA	1.0	X	-	-	-	X	-	-	-	X	-
180	3-FU-2	47-41BA	1.0	X	-	-	-	X	-	-	-	X	-
181	3-FU-2	74-100A	1.0	X	-	-	-	X	-	-	-	X	-
182	3-FU-2	74-97A	1.0	X	-	-	-	X	-	-	-	X	-
183	3-FU-2	74-101A	1.0	X	-	-	-	X	-	-	-	X	-
184	3-FU-2	77-14BB	2.0	X	-	-	-	X	-	-	-	X	-
185	3-FU-2	77-17BB	2.0	X	-	-	-	X	-	-	-	X	-
186	3-FU-2	74-66B	2.0	X	-	-	-	X	-	-	-	X	-
187	3-FU-2	31-1982B	2.0	X	-	-	-	X	-	-	-	X	-
188	3-FU-2	31-202B	2.0	X	-	-	-	X	-	-	-	X	-
189	3-FU-2	31-2003B	2.0	X	-	-	-	X	-	-	-	X	-
190	3-FU-2	32-67B	2.0	X	-	-	-	X	-	-	-	X	-

NOTE #1: ACCEPTABLE FUSE SIZE  
 NOTE #2: REPLACEMENT FUSE  
 NOTE #3: UNID TO BE DELETED  
 NOTE #4: CLASS IE FUSE IS REQ'D  
 NOTE #5: CLASS IE-EQ FUSE IS REQ'D (19CFR 5p.49)

TABLE C

BY DB

EBASCO SERVICES INCORPORATED

[ED-90268-88463]

CHKD. BY CCO

DATE 8-13-88

OFS NO.

HEET 109 OF 133

CLIENT TVA

PROJECT BFNP UNITS L23

SUBJECT FUSE PROGRAM (160V REACTOR MOV BOARDS 3A/B)

**64 CONCLUSIONS AND RECOMMENDATIONS**

ITEM	FUSE		ATT.	SAFETY CLASS			APPLICATION		NOTE				
	UNID	REQUIRED		IE	NON-IE	IE-EQ	PENT.	APP'R	1	2	3	4	5
191	3-FU 2 - 75 - 76B	TR 1.8R	2.0	X	-	-	-	-	-	X	-	X	-
192	3-FU 2 - 31 - 1993B	TR 1.8R	2.0	X	-	-	-	-	-	X	-	X	-
193	3-FU 2 - 47 - 41AB	TR 3.5R	2.0	X	-	-	-	-	-	X	-	X	-
194	3-FU 2 - 77 - 18B	TR 3.5R	2.0	X	-	-	-	-	-	X	-	X	-
195	3-FU 2 - 75 - 50B	TR .8	2.0	X	-	-	-	-	X	-	-	X	-
196	3-FU 2 - 75 - 39B	TR .8	2.0	X	-	-	-	-	X	-	-	X	-
197	3-FU 2 - 75 - 30B	TR .8	2.0	X	-	-	-	-	X	-	-	X	-
198	3-FU 2 - 75 - 37B	TR .8	2.0	X	-	-	-	-	X	-	-	X	-
199	3-FU 2 - 74 - 24B	TR .8	2.0	X	-	-	-	-	X	-	-	X	-
200	3-FU 2 - 74 - 35B	TR .8	2.0	X	-	-	-	-	X	-	-	X	-
201	3-FU 2 - 74 - 63B	TR .8	2.0	X	-	-	-	-	X	-	-	X	-
202	3-FU 2 - 64 - 69B	TR .8	2.0	X	-	-	-	-	X	-	-	X	-
203	3-FU 2 - 23 - 46B	TR .8	2.0	X	-	-	-	-	X	-	-	X	-
204	3-FU 2 - 75 - 73B	TR .8	2.0	X	-	-	-	-	X	-	-	X	-
205	3-FU 2 - 23 - 52B	TR .8	2.0	X	-	-	-	-	X	-	-	X	-
206	3-FU 2 - 78 - 63B	TR .8	2.0	X	-	-	-	-	X	-	-	X	-
207	3-FU 2 - 78 - 66B	TR .8	2.0	X	-	-	-	-	X	-	-	X	-
208	3-FU 2 - 78 - 68B	TR .8	2.0	X	-	-	-	-	X	-	-	X	-
209	3-FU 2 - 74 - 75B	TR .8	2.0	X	-	-	-	-	X	-	-	X	-
210	3-FU 2 - 32 - 67B	TR .8	2.0	X	-	-	-	-	X	-	-	X	-
211	3-FU 2 - 69 - 60B	TR .8	2.0	X	-	-	-	-	X	-	-	X	-

NOTE #1: ACCEPTABLE FUSE SIZE  
 NOTE #2: REPLACEMENT FUSE  
 NOTE #3: UNID TO BE DELETED

**TABLE C**

NOTE #4: CLASS IE FUSE IS REQ'D  
 NOTE #5: CLASS IE-EQ FUSE IS REQ'D (19CFR 50.49)

581 9-87

BY PS DATE 8/12/88  
 CHKD. BY CCO DATE 8-13-88

CLIENT TVA

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (880V REACTOR MOV BOARDS 3A/B)

OFS NO. \_\_\_\_\_

**6.4 CONCLUSIONS AND RECOMMENDATIONS**

ITEM	FUSE			ATT.	SAFETY CLASS			APPLICATION		NOTE				
	UNID		REQUIRED		IE	NON-IE	IE-EQ	FENT.	APPR	1	2	3	4	5
	212	3-FU	2-7A-72B		TR .8	2.0	X	-	-	-	-	X	-	-
213	3-FU	2-7A-106B	TR .8	2.0	X	-	-	-	-	X	-	-	X	-
214	3-FU	2-6A-71B	TR .8	2.0	X	-	-	-	-	X	-	-	X	-
215	3-FU	2-73-64B	TR .8	2.0	X	-	-	-	X	X	-	-	X	-
216	3-FU	2-78-61B	TR .8	2.0	X	-	-	-	-	X	-	-	X	-
217	3-FU	2-74-71B	TR .8	2.0	X	-	-	-	-	X	-	-	X	-
218	3-FU	2-75-51B	TR .8	2.0	X	-	-	-	-	X	-	-	X	-
219	3-FU	2-75-53B	TR .8	2.0	X	-	-	-	-	X	-	-	X	-
220	3-FU	2-31-139B	TR .8	2.0	X	-	-	-	-	X	-	-	X	-
221	3-FU	2-69-12B	TR .8	2.0	X	-	-	-	-	X	-	-	X	-
222	3-FU	2-74-99B	TR .8	2.0	X	-	-	-	-	X	-	-	X	-
223	3-FU	2-74-74B	TR .8	2.0	X	-	-	-	-	X	-	-	X	-
224	3-FU	2-70-40B	TR 3.5R	2.0	X	-	-	X	-	-	X	-	X	-
225	3-FU	2-70-45B	TR 3.5R	2.0	X	-	-	-	-	-	X	-	X	-
226	3-FU	2-71-2B	TR .8	2.0	X	-	-	X	-	X	-	-	X	-
227	3-FU	2-70-48B	TR .8	2.0	X	-	-	-	-	X	-	-	X	-
228	3-FU	2-70-57B	TR .8	2.0	X	-	-	-	-	X	-	-	X	-
229	3-FU	2-70-47B	TR .8	2.0	X	-	-	-	-	X	-	-	X	-
230	3-FU	2-74-25B	TR .8	2.0	X	-	-	-	-	X	-	-	X	-
231	3-FU	2-74-36B	TR .8	2.0	X	-	-	-	-	X	-	-	X	-
232	3-FU	2-74-48B	TR .8	2.0	X	-	-	-	-	X	-	-	X	-

NOTE #1: ACCEPTABLE FUSE SIZE  
 NOTE #2: REPLACEMENT FUSE  
 NOTE #3: UNID TO BE DELETED

**TABLE C**

NOTE #4: CLASS IE FUSE IS REQ'D  
 NOTE #5: CLASS IE-EQ FUSE IS REQ'D (19CFR 50.49)

BY BA

EBASCO SERVICES INCORPORATED  
[ED-Q0268-88-463]

SHEET 111 OF 133

CHKD. BY CLD DATE 8-13-88

OFS NO.

CLIENT TVA

PROJECT BEVP UNITS L23

SUBJECT FUSE PROGRAM (50KV REACTOR 1KV BOARDS 3A/B)

64 CONCLUSIONS AND RECOMMENDATIONS

ITEM	FUSE			ATT.	SAFETY CLASS			APPLICATION		NOTE				
	UNID	REQUIRED	ATT.		IE	NON-IE	IE-EQ	PENT.	APP'R	1	2	3	4	5
233	3-FU 2 - 74 - 100B	TR .8	2.0	X	-	-	-	-	-	X	-	-	X	-
234	3-FU 2 - 74 - 97B	TR .8	2.0	X	-	-	-	-	-	X	-	-	X	-
235	3-FU 2 - 74 - 101B	TR .8	2.0	X	-	-	-	-	-	X	-	-	X	-
236	3-FU 2 - 70 - 40C	TR 3.5R	2.0	X	-	-	X	-	-	-	X	-	X	-
237	3-FU 2 - 70 - 45C	TR 3.5R	2.0	X	-	-	-	-	-	-	X	-	X	-
238	3-FU 2 - 70 - 47C	TR .8	2.0	X	-	-	-	-	-	X	-	-	X	-
239	3-FU 2 - 74 - 25C	TR .8	2.0	X	-	-	-	-	-	X	-	-	X	-
240	3-FU 2 - 74 - 46C	TR .8	2.0	X	-	-	-	-	-	X	-	-	X	-
241	3-FU 2 - 74 - 100C	TR .8	2.0	X	-	-	-	-	-	X	-	-	X	-
242	3-FU 2 - 74 - 97C	TR .8	2.0	X	-	-	-	-	-	X	-	-	X	-
243	3-FU 2 - 74 - 101C	TR .8	2.0	X	-	-	-	-	-	X	-	-	X	-
244	3-FU 2 - 76 - 59D	TR 1BR	2.0	X	-	-	-	-	-	-	X	-	X	-
245	3-FU 2 - 268 - 3BA	JHC15	4.0	X	-	-	-	-	-	X	-	-	X	-
246	3-FU 2 - 74 - 66E	AJT3	5.0	X	-	-	-	-	-	-	X	-	X	-
247	3-FU 2 - 31 - 112A	NONE	-	-	-	-	-	-	-	-	-	X	-	-
248	3-FU 2 - 31 - 112B	NONE	-	-	-	-	-	-	-	-	-	X	-	-
249	3-FU 2 - 268 - 38F	JHC15	4.0	X	-	-	-	-	-	X	-	-	X	-
250	3-FU 2 - 268 - 38G	NONE	-	-	-	-	-	-	-	-	-	X	-	-
251	3-FU 2 - 71 - 2G	TR .8	2.0	X	-	-	X	-	-	X	-	-	X	-
252	3-FU 2 - 70 - 42C	TR .8	2.0	X	-	-	-	-	-	X	-	-	X	-
253	3-FU 2 - 23 - 57C	TR .8	2.0	X	-	-	-	-	-	X	-	-	X	-

NOTE # 1: ACCEPTABLE FUSE SIZE  
NOTE # 2: REPLACEMENT FUSE  
NOTE # 3: UNID TO BE DELETED

TABLE C

NOTE # 4: CLASS IE FUSE IS REQ'D  
NOTE # 5: CLASS IE-EQ FUSE IS REQ'D (19CFR 50.49)

581 9-87



EBASCO SERVICES INCORPORATED

[ED-00268-88463]

BY PS 8/12/88  
 CHKD. BY CCO DATE 8-13-88

SHEET 112 OF 133

OFS NO. \_\_\_\_\_ DEPT. NO. \_\_\_\_\_

CLIENT TVA

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)

64 CONCLUSIONS AND RECOMMENDATIONS

ITEM	F U S E		ATT.	SAFETY CLASS		APPLICATION		NOTE						
	UNID	REQUIRED		IE	NON-IE	IE-EG	PENT.	APP'R	1	2	3	4	5	
254	3-FU 2 - 268 - 3BD	A4J15	3.0	X	-	-	-	X	-	-	-	X	-	-
255	3-FU 2 - 268 - 3BH	A4J15	3.0	X	-	-	-	X	-	-	-	X	-	-
256	3-FU 2 - 268 - 3BE	AJT15	5.0	X	-	-	-	-	X	-	-	-	X	-
257	3-FU 2 - 268 - 3BJ	AJT15	5.0	X	-	-	-	-	X	-	-	-	X	-
258	3-FU 2 - 268 - 3BB	A4J10	1.0	X	-	-	-	X	-	-	-	X	-	-
259	3-FU 2 - 268 - 3BC	AJT12	7.0	X	-	-	-	-	X	-	-	-	X	-
260	3-FU 2 - 63 - 5BB	TR 5.6	2.0	X	-	-	-	X	-	-	-	-	X	-
261	3-FU 2 - 63 - 6BC	TR 5.6	2.0	X	-	-	-	X	-	-	-	-	X	-
262	3-FU 2 - 32 - 6BB	TR 9R	2.0	X	-	-	-	-	X	-	-	-	X	-
263	3-FU 2 - 268 - 3BK	AJT3	5.0	X	-	-	-	-	-	X	-	-	-	X
264	3-FU 2 - 268 - 3Bq	A4J10	1.0	X	-	-	-	X	-	-	-	-	X	-
265	3-FU 2 - 77 - 8BB	TR 8	2.0	X	-	-	-	X	-	-	-	-	X	-
266	3-FU 2 - 67 - 26B	TR 8	2.0	X	-	-	-	X	-	-	-	-	X	-
267	3-FU 2 - 73 - 81A	A4J3	1.0	X	-	-	-	X	-	-	-	-	X	-
268	3-FU 2 - 73 - 81B	TR 8	2.0	X	-	-	-	X	-	-	-	-	X	-
269	3-FU 2 - 74 - 36C	TR 8	2.0	X	-	-	-	X	-	-	-	-	X	-
270	SPARE [2 FUSE BLOCK]	NONE	-	-	-	-	-	-	-	-	-	-	-	-
271			-	-	-	-	-	-	-	-	-	-	-	-
272			-	-	-	-	-	-	-	-	-	-	-	-
273			-	-	-	-	-	-	-	-	-	-	-	-
274			-	-	-	-	-	-	-	-	-	-	-	-

NOTE # 4: CLASS IE FUSE IS REQ'D  
 NOTE # 5: CLASS IE-EG FUSE IS REQ'D (19CFR 50.49)

TABLE C

NOTE # 1: ACCEPTABLE FUSE SIZE  
 NOTE # 2: REPLACEMENT FUSE  
 NOTE # 3: UNID TO BE DELETED

EBASCO SERVICES INCORPORATED

[ED-90268-88463]

BY PS: 8/13/88

CHKD. BY CCO DATE 8-13-88

SHEET 113 OF 133

CLIENT TVA

OFS NO. \_\_\_\_\_ DEPT. NO. \_\_\_\_\_

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)

ITEM	F U S E		ATT.	SAFETY CLASS		APPLICATION		NOTE							
	UNID	REQUIRED		IE	NON-IE	IE-EG	PENT.	APR'R	1	2	3	4	5		
275	SPARE [2 FUSE BLOCK]	NONE													
276															
277															
278															
279															
280															
281															
282															
283															
284															
285															
286															
287															
288															
289															
290															
291															
292															
293															
294															
295															

NOTE # 1: ACCEPTABLE FUSE SIZE  
 NOTE # 2: REPLACEMENT FUSE  
 NOTE # 3: UNID TO BE DELETED

TABLE C

CONCLUSIONS AND RECOMMENDATIONS

64



BY DB DATE 8/13/88

PAGE 115 OF 133

CHKD. BY CCO DATE 8-13-88

70 ATTACHMENT No. 1.0

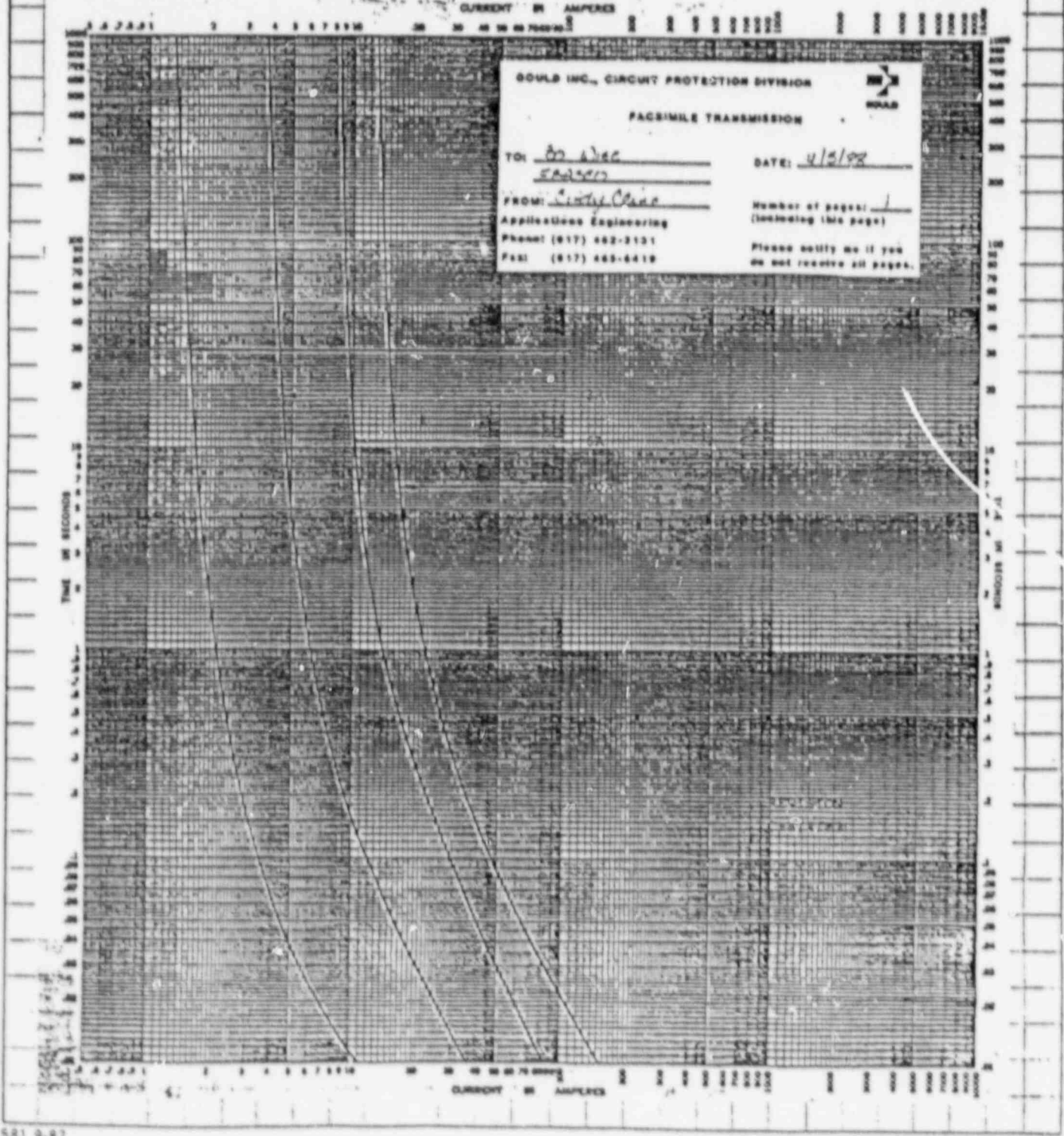
OFS NO. \_\_\_\_\_ DEPT. NO. \_\_\_\_\_

CLIENT TVA

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)

CLASS J TRAP FUSE  
MELTING TIME CURRENT DATA  
1-10 AMPS. 600 VOLT  
CAT. NO. A4J (AMP. RATING)  
GOULD INC., CIRCUIT PROTECTION DIV.  
NEWBURYPORT, MA 01950



BY DB

8/13/88

[ED-90268-88AG3]

REV 16 OF 133

CHKD. BY CCO

DATE 8-13-88

70

ATTACHMENT No 2.0

OFS NO.

DEPT. NO.

CLIENT TVA

SHT. 1 OF 2

PROJECT BFNP UNITS 1,2,3

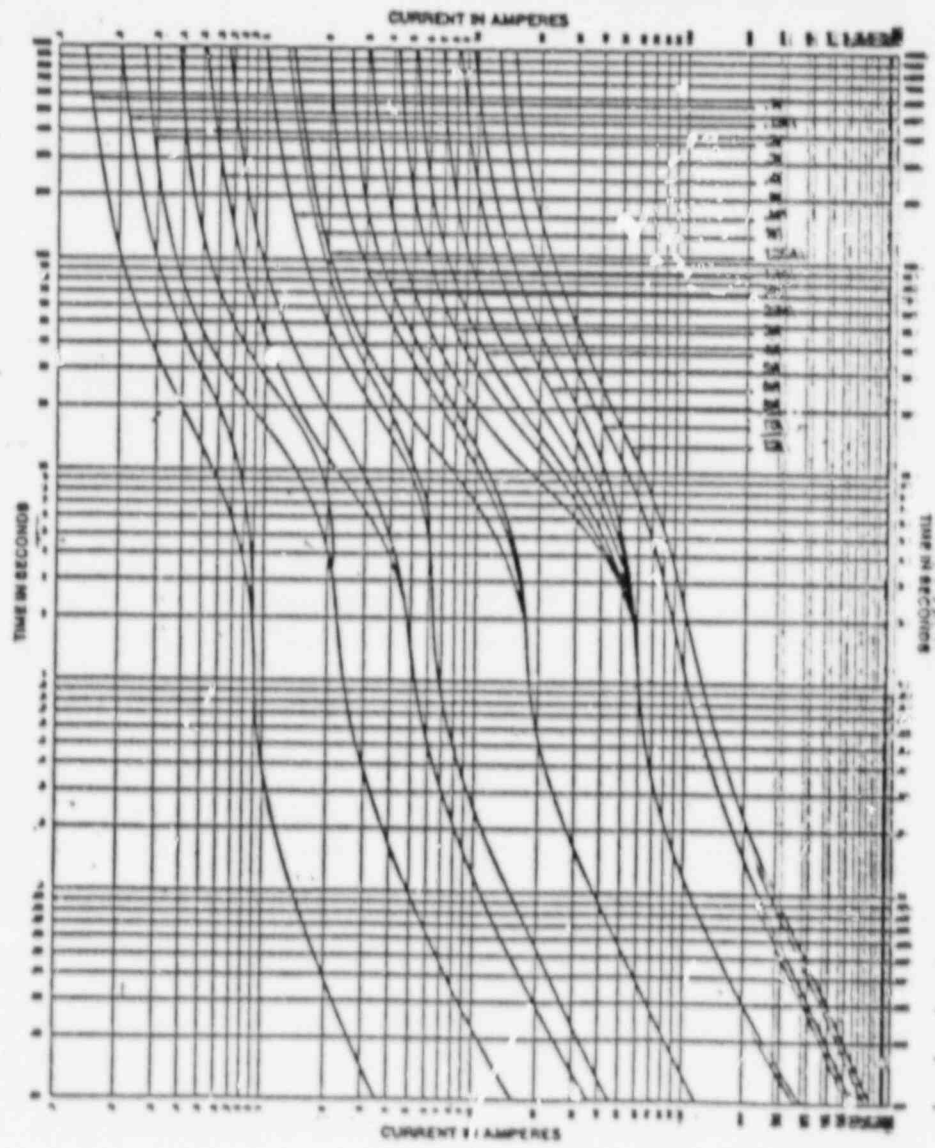
SUBJECT FUSE PROGRAM (HBOV. REACTOR MOV BOARDS 3A/B)

[REF. 5.20]

### Tri-onic®—Class RK5 Time Delay Fuses

TR

Melting Time—Current Data  
0.1-12 Amperes, 250 Volts AC



BY DS DATE 8/13/88 [ED-00268-88403]  
 CHKD. BY CCO DATE 8-13-88 ATTACHMENT No. 2.0 SHEET 117 OF 133  
 CLIENT TVA SHT. 2 OF 2 OFS NO. \_\_\_\_\_ DEPT. NO  
 PROJECT BFNP UNITS 1, 2, 3  
 SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)

GOULD SHAWMUT

**Tri-onic®-Class RK5**  
Time Delay Fuses

TR/TRS



Most popular fuse for motor branch circuits. Also suitable for general purpose protection of transformers, service entrance equipment, feeder circuits and branch circuits. The time delay characteristic of the Tri-onic fuse allows it to handle normal surge conditions without compromising overcurrent protection.

This is a rejection fuse. Replacement of this fuse with a fuse of a lower voltage or lower interrupting rating is not possible provided the fuse is used with rejection fuse blocks such as those listed on page 18.

The fiberglass body and plated contacts provide superior reliability in adverse industrial environments.

**UL Class RK5**  
Time Delay  
Current Limiting  
200KA LR  
250 and 600 Volts AC  
1/2 to 600 Amperes  
UL Listed  
CSA Certified  
MSHA Certified  
DC Ratings

- FEATURES**
- Fiberglass body for dimensional stability
  - Plated contact surfaces for contact reliability
  - Imprint labeling for permanent identification

Standard Fuse Ampere Ratings, Catalog Numbers

AMPERE RATING	CATALOG NUMBER		AMPERE RATING	CATALOG NUMBER		AMPERE RATING	CATALOG NUMBER		AMPERE RATING	CATALOG NUMBER	
	250V	600V		250V	600V		250V	600V		250V	600V
1/2	TR1/2R	TRS1/2R	2 1/4	TR2 1/4R	TRS2 1/4R	10	TR10R	TRS10R	90	TR90R	TRS90R
3/4	TR3/4R	TRS3/4R	2 1/2	TR2 1/2R	TRS2 1/2R	12	TR12R	TRS12R	100	TR100R	TRS100R
1	TR1R	TRS1R	2 3/4	TR2 3/4R	TRS2 3/4R	15	TR15R	TRS15R	110	TR110R	TRS110R
1 1/4	TR1 1/4R	TRS1 1/4R	3	TR3R	TRS3R	17 1/2	TR17 1/2R	TRS17 1/2R	125	TR125R	TRS125R
1 1/2	TR1 1/2R	TRS1 1/2R	3 1/4	TR3 1/4R	TRS3 1/4R	20	TR20R	TRS20R	150	TR150R	TRS150R
1 3/4	TR1 3/4R	TRS1 3/4R	3 1/2	TR3 1/2R	TRS3 1/2R	25	TR25R	TRS25R	175	TR175R	TRS175R
2	TR2R	TRS2R	4	TR4R	TRS4R	30	TR30R	TRS30R	200	TR200R	TRS200R
2 1/4	TR2 1/4R	TRS2 1/4R	4 1/2	TR4 1/2R	TRS4 1/2R	35	TR35R	TRS35R	225	TR225R	TRS225R
2 1/2	TR2 1/2R	TRS2 1/2R	5	TR5R	TRS5R	40	TR40R	TRS40R	250	TR250R	TRS250R
2 3/4	TR2 3/4R	TRS2 3/4R	5 1/4	TR5 1/4R	TRS5 1/4R	45	TR45R	TRS45R	300	TR300R	TRS300R
3	TR3R	TRS3R	6	TR6R	TRS6R	50	TR50R	TRS50R	350	TR350R	TRS350R
3 1/4	TR3 1/4R	TRS3 1/4R	6 1/4	TR6 1/4R	TRS6 1/4R	60	TR60R	TRS60R	400	TR400R	TRS400R
3 1/2	TR3 1/2R	TRS3 1/2R	7	TR7R	TRS7R	70	TR70R	TRS70R	450	TR450R	TRS450R
3 3/4	TR3 3/4R	TRS3 3/4R	8	TR8R	TRS8R	75	TR75R	TRS75R	500	TR500R	TRS500R
4	TR4R	TRS4R	9	TR9R	TRS9R	80	TR80R	TRS80R	600	TR600R	TRS600R

BY DB DATE 8/13/88

[ED-Q0268-88463]

HEET 118 OF 133

CHKD. BY CCO DATE 8-13-88

70 ATTACHMENT No 3.0

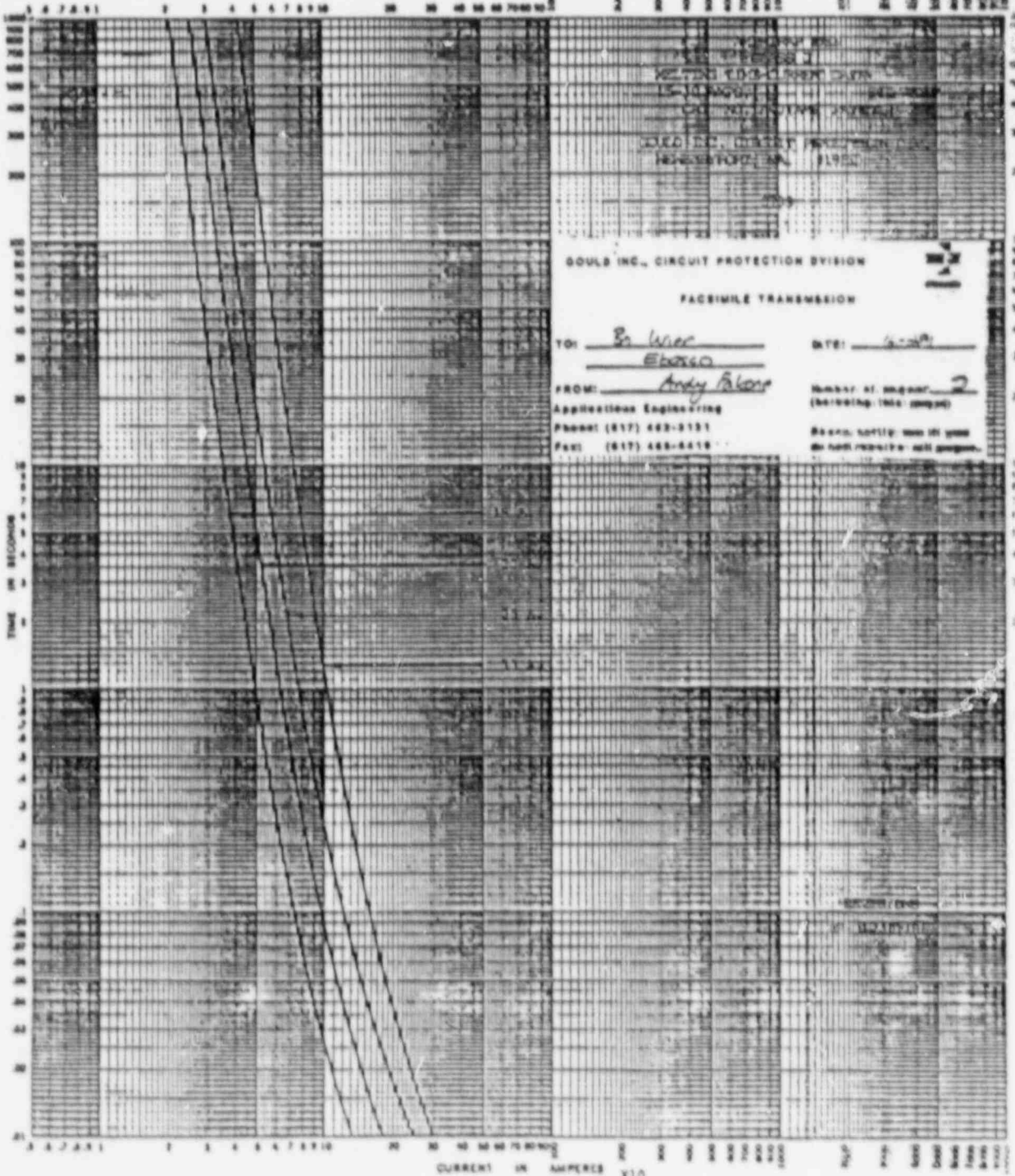
OFS NO. \_\_\_\_\_ DEPT. NO

CLIENT TVA  
PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)  
SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 1A/B)

U6. 29. 88 01:28 PM \*GOULD CPD SLS. -MKTG P02

CURRENT IN AMPERES X10



GOULD INC. CIRCUIT PROTECTION DIVISION  
 FACSIMILE TRANSMISSION  
 TO: Bo Warr DATE: 8-13-88  
Edasco  
 FROM: Andy Filson Number of pages: 2  
 Applications Engineering (including this page)  
 Phone: (817) 488-2151 Be sure to file with all pages  
 Fax: (817) 488-8418 do not include call pages

BY BS DATE 8/13/88  
CHK'D. BY CCO DATE 8-13-88

[ED-Q0268-88463]

SHEET 119 OF 133

70 ATTACHMENT No. 4.0

OFS NO. \_\_\_\_\_ DEPT. NO. \_\_\_\_\_

CLIENT TVA  
PROJECT BFNP UNITS 1,2,3  
SUBJECT FUSE PROGRAM [480V. REACTOR MOV BOARDS 3A/B]

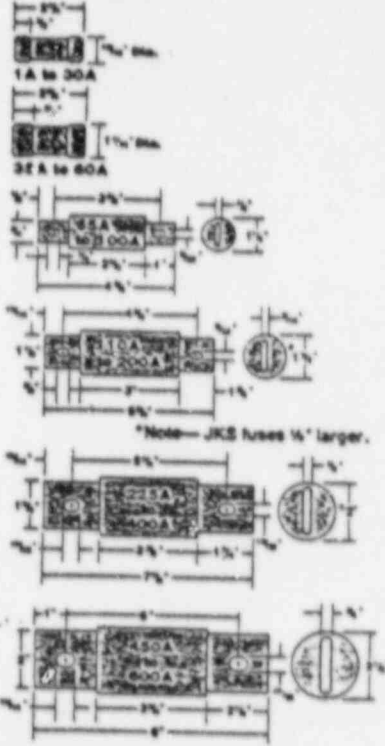
Section 1-12  
Power Distribution Fuses—600 Volts (or less)  
**HI-CAP Time-Delay—JHC**

**Ampere Ratings—JHC HI-CAP Fuses (600 Volts AC)**

Catalog Number	Qty.	Weight*		Catalog Number	Qty.	Weight*	
		Lbs.	Kg			Lbs.	Kg
JHC-1				JHC-90			
JHC-3				JHC-100	1	0.42	0.190
JHC-4				JHC-110			
JHC-10	10	1.08	0.484	JHC-125			
JHC-18				JHC-150	1	0.91	0.412
JHC-20				JHC-175			
JHC-25				JHC-200			
JHC-30				JHC-225			
JHC-35				JHC-250			
JHC-40				JHC-300	1	2.36	1.070
JHC-45	10	2.05	0.929	JHC-350			
JHC-50				JHC-400			
JHC-60				JHC-450			
JHC-70				JHC-500	1	3.75	1.705
JHC-80	1	0.42	0.190	JHC-600			

\*Weight per carton  
†Contact Busmann for DC ratings.

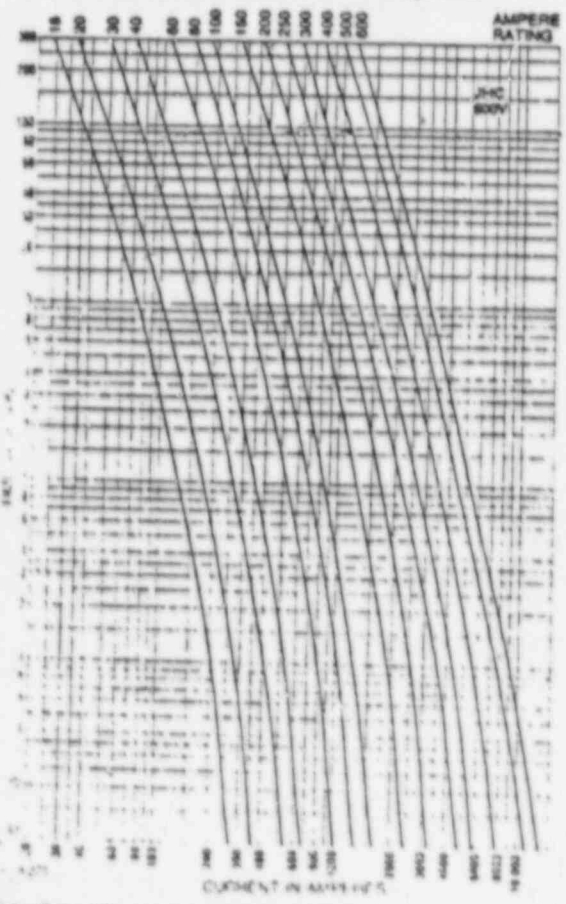
**Dimensional Data**



\*Note—JCS fuses 1/4" larger.

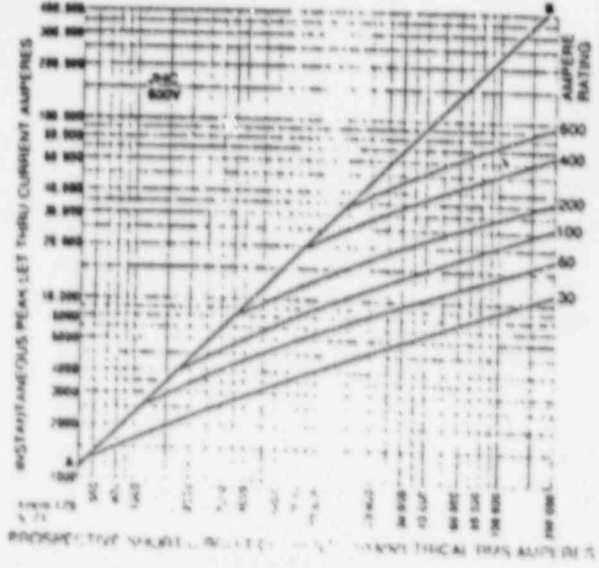
Note: For metric dimensions see Section 1-2.

**Time-Current Characteristic Curves—Average Melt**



Note—Contact Busmann for Letted Performance Data.

**Current Limitation Curves**





BY SB

DATE 3/19/88

[ED-Q0268-88AG3]

LET 120 OF 133

CHKD. BY CCO

DATE 3-13-88

70

ATTACHMENT No. 5.0

OFS NO.

DEPT. NO.

CLIENT TVA

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)

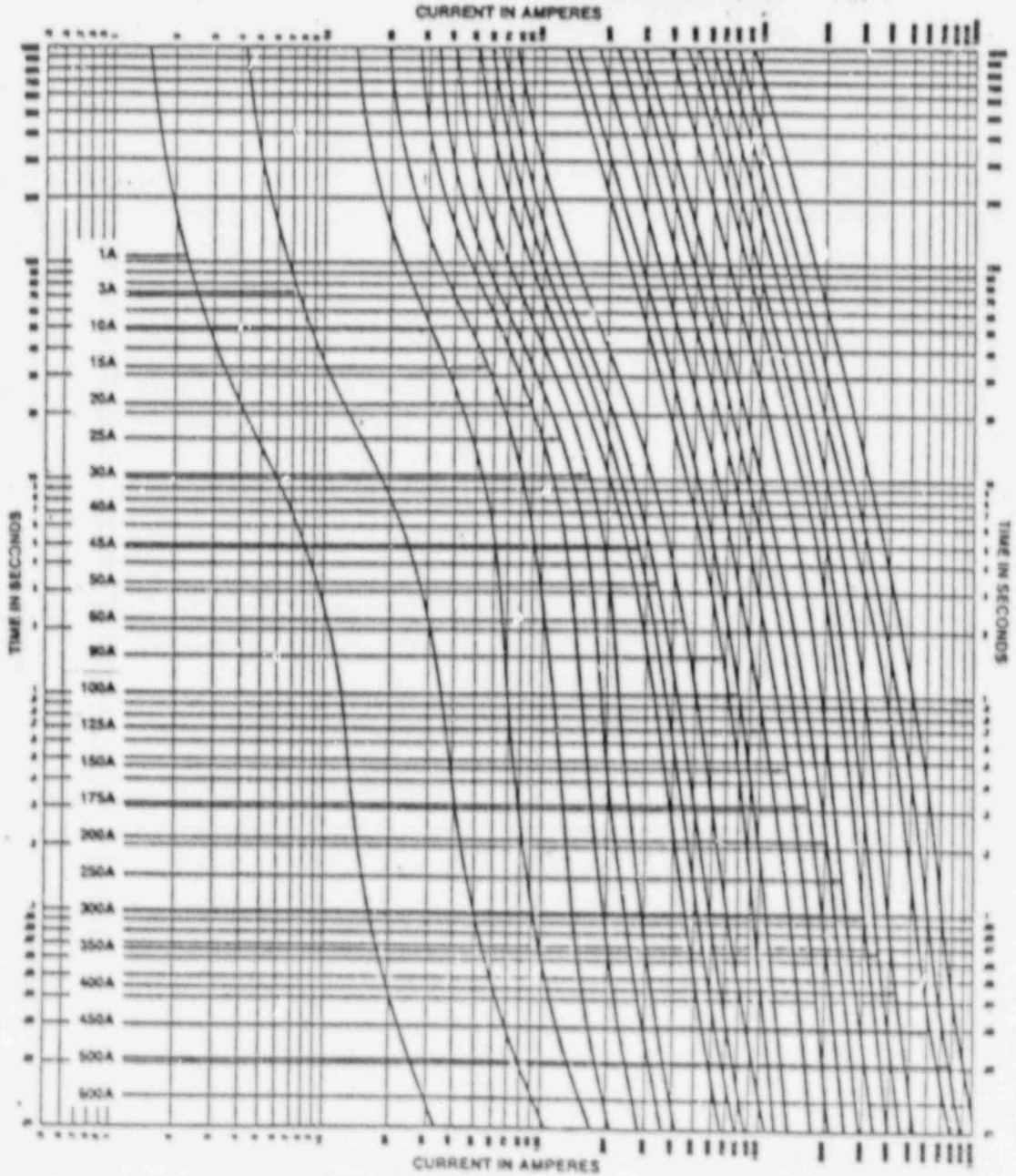
SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 1A/B)

### Amp-trap®-Class J Time Delay Fuses

Gooding Inc. Circuit Protection Division  
374 Main Street, Newburyport, MA 01950  
Tel: (617) 462-6662 until July, 1988  
(508) 462-6662 after July, 1988  
International Telex: 215838

AJT

Melting Time—Current Data  
1-600 Amperes, 600 Volts AC



BY DB:

8/13/88

[ED-00268-88463]

SHEET 121 OF 133

CHKD. BY CCO

DATE 8-13-88

70 ATTACHMENT No. 6.0

OFS NO. \_\_\_\_\_

DEPT. NO. \_\_\_\_\_

CLIENT TVA

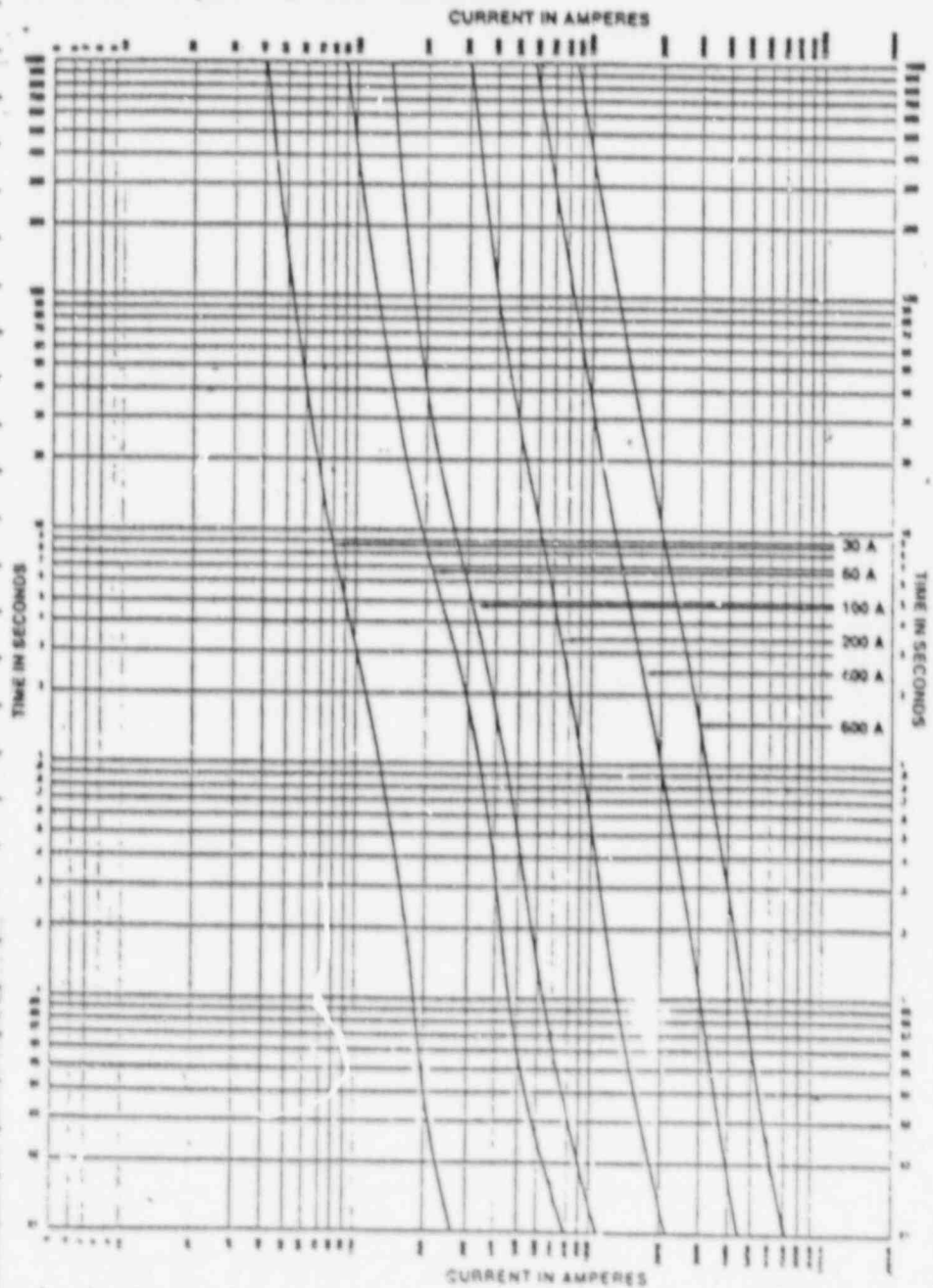
PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM [480V. REACTOR MOV BOARDS 3A/B]

SUBJECT FUSE PROGRAM [480V. REACTOR MOV BOARDS 1A/B]

# Amp-trap® - Class J Fast Acting Fuses A4J

## Melting Time—Current Data 30-600 Amperes, 600 Volts AC



BY DB: 8/13/88

[ED-00268-88463]

SHEET 122 OF 133

CHKD. BY CEO DATE 3-13-88

70 ATTACHMENT No 70

OFS NO. \_\_\_\_\_ DEPT. NO. \_\_\_\_\_

CLIENT TVA

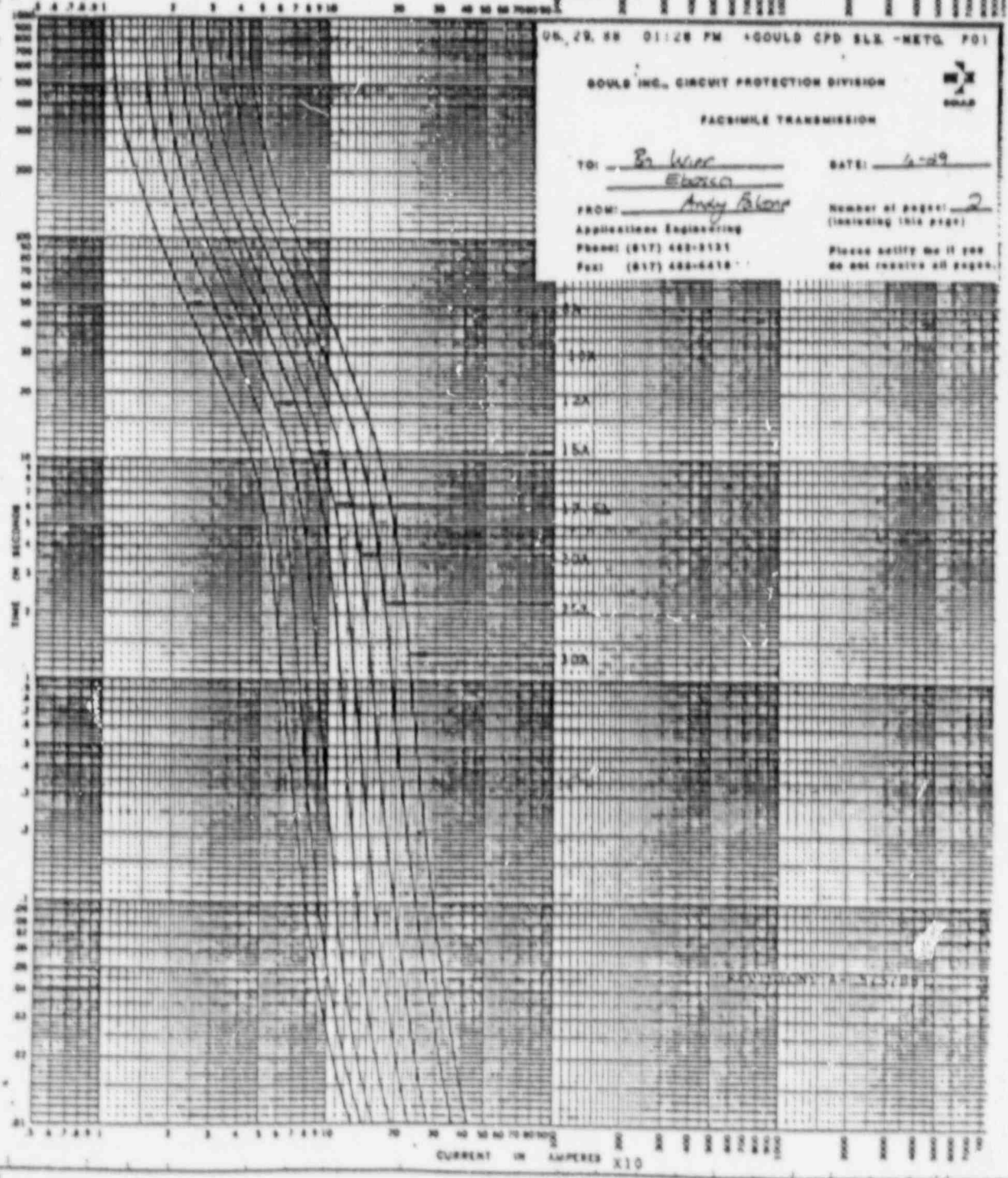
PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 3A/B)

SUBJECT FUSE PROGRAM (480V REACTOR MOV BOARDS 1A/B)

CLASS J TIME-DELAY  
HEATING TIME-CURRENT DATA  
-30 AMP. 600 VOLT  
CAT. NO. AJT (AMP. RATING)  
GOULD, INC. CIRCUIT PROTECTION DIV.  
NEWBURYPORT, MA 01950  
284211

CURRENT IN AMPERES X10



UN. 28. 88 01:28 PM 4-GOULD CPD SLS -NETG. P01

GOULD INC., CIRCUIT PROTECTION DIVISION

FACSIMILE TRANSMISSION

TO: Bo Warr DATE: 6-29  
Edward

FROM: Andy Balone NUMBER OF PAGES: 2  
Applications Engineering (INCLUDING THIS PAGE)

Phone: (817) 488-3131 Please notify me if you  
Fax: (817) 488-6418 do not receive all pages.

BY PS DATE 8/13/88

[ED-Q0268-88463]

SHEET 123 OF 133

CHKD. BY CCO DATE 8-13-88

**70** ATTACHMENT No 80

OFS NO. \_\_\_\_\_

CLIENT TYA

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (180V. REACTOR MOV BOARDS 3A/B)



**INSTRUCTIONS**

GEI-88720C  
Supersedes GEI-68720B

**MULTI-CONTACT  
AUXILIARY RELAYS**

Type  
HFA54

EXTRACTED FROM  
GEI-68720C

TABLE IX

DC COILS						
	RESET COIL VOLTS	OPERATING COIL VOLTS	RESISTANCE OF RESET COIL OHMS*	RESISTANCE OF OPER. COIL OHMS*	EXTERNAL RESISTOR OHMS*	EXTERNAL CAPACITOR UF*
1	125	125	185	2000	100	5
2	48	48	26	336	50	15
3	250	250	740	8000	200	5

\* Resistance and capacitance values are nominal-variation is ± 10%

POWER SYSTEMS MANAGEMENT DEPARTMENT

**GENERAL ELECTRIC**

PHILADELPHIA, PA.

BY B. DATE 8/13/88

[ED-Q0268-88A03]

SHEET 124 OF 133

CHKD. BY CCD DATE 8-13-88

70 ATTACHMENT No. 9.0

OFS NO. DEPT. NO.

CLIENT TVA

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (480V REACTOR MON BOARDS 9A/B)

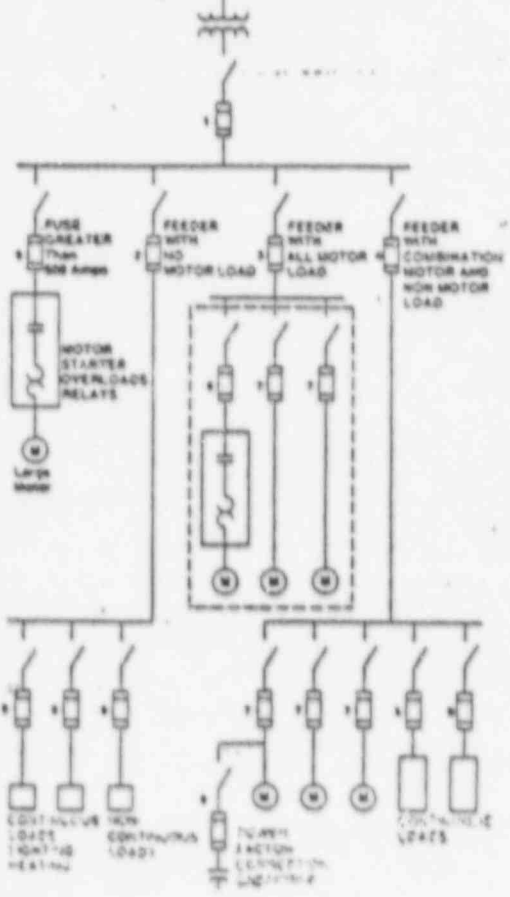
SUBJECT FUSE PROGRAM (480V REACTOR MON BOARDS 1A/B)

### Section 3—Main, Feeder, Branch Circuit Protection

#### 3.1 Guide For Sizing Fuses

General guidelines are given for selecting fuse ampere ratings for most circuits. Some specific applications may warrant other fuse sizing. In these cases, the load characteristics and appropriate N.E.C. sections should be considered. The selections shown here are not, in all cases, the maximum or minimum ampere ratings permitted by the N.E.C. Demand factors as permitted per the N.E.C. are not included in these guidelines.

Fuse Recommendations  
801 to 8000A HI-CAP Time-Delay Fuse KRP-C  
10 to 800A LOW-PEAK Fuses LPS-1K (250V), LPS-1K (600V)  
OR  
FUSETRON Fuses FFR-A (250V), FFR-A (600V)



1. 100% of the continuous load can be used when the branch and feed are rated for continuous operation at 100% of rating. Some fuses and breakers, and high interrupt capacity switches, need to be selected with 125% of the continuous load rating.  
2. Where a number of fuses or breakers are connected to a common bus, the higher rating fuse is permitted when 80% of the bus is used.  
3. The maximum number of fuses or breakers connected to a common bus can be based on ampacity of the bus.  
4. For branch circuit ampacity and the clearing time of the circuit breaker, which will be based on the clearing time of the circuit breaker, the clearing time of the circuit breaker will be based on the clearing time of the circuit breaker.

#### Dual-Element Time-Delay Fuses (LOW-PEAK® or FUSETRON®)

1. Main Service. Size fuse according to method 1.4.
2. Feeder Circuit With No Motor Loads. Fuse size must be at least 125% of continuous load plus 100% of the non-continuous load. Do not size larger than ampacity of conductor.
3. Feeder Circuit With All Motor Loads. Size fuse at 150% of full load current of largest motor plus full load current of all other motors.
4. Feeder Circuit With Mixed Loads. Size fuse at sum of:
  - a. 100% of full-load current of largest motor plus
  - b. 100% of full-load current of all other motors plus
  - c. 125% of continuous, non-motor load plus
  - d. 100% of non-continuous, non-motor load.
5. Branch Circuit With No Motor Loads. Fuse size must be at least 125% of continuous load plus 100% of non-continuous load. Do not size larger than ampacity of conductor.
6. Motor Branch Circuit With Overload Relays. Where overload relays are used for motor running overload protection, the following provide backup, ground fault, and short-circuit protection:
  - a. Motor 1.15 service factor or 40°C rise: size fuse at 125% of motor full-load current or next higher standard size.
  - b. Motor less than 1.15 service factor or over 40°C rise: size fuse at 115% of motor full-load current or next higher standard size.
7. Motor Branch Circuit With Fuse Protection Only. Where the fuse is the only motor protection, the following fuse provide motor running overload protection and short-circuit protection:
  - a. Motor 1.15 service factor or 40°C rise: size fuse at 110% to 125% of the motor full load current.
  - b. Motor less than 1.15 service factor or over 40°C rise: size fuse at 100% to 115% of motor full load current.
8. Large Motor Branch Circuit — Fuse larger than 600 amperes. For large motors, size NFP-C HI-CAP time-delay Fuse at 150% to 225% of the motor full load current, depending on the starting method, i.e. part-winding starting, reduced voltage starting, etc.
9. Power Factor Correction Capacitors — Size Dual Element fuses as for air conditioning, typically 150% to 175% of capacitor rated current.

#### Non-Time-Delay Fuses (LIMITRON® and T-TRON® fuses, typically)

1. Main service. Size fuse according to method 1.4.
2. Feeder Circuit With No Motor Loads. Fuse size must be at least 125% of the continuous load plus 100% of non-continuous load. Do not size larger than ampacity of wire.
3. Feeder Circuit With All Motor Loads. Size fuse at 300% of full-load current of largest motor plus full-load current of all other motors.
4. Feeder Circuit With Mixed Loads. Size fuse at sum of:
  - a. 300% of full-load current of the largest motor plus
  - b. 100% of full-load current of all other motors plus
  - c. 125% of continuous, non-motor load plus
  - d. 100% of non-continuous, non-motor load.
5. Branch Circuit With No Motor Loads. Fuse size must be at least 125% of the continuous load plus 100% of the non-continuous load. Do not size larger than the ampacity of conductor.
6. Motor Branch Circuit With Overload Relays. Size the fuse as above to but not exceeding 300% of the motor running full load current. Provides ground fault and short-circuit protection only.
7. Motor Branch Circuit With Fuse Protection Only. Non-time-delay fuses (fuses) are sized close enough to provide motor running overload protection. It is used for motor overload protection, non-time-delay fuses would open due to motor starting current. Use dual-element fuses.

#### Conductor Ampacity Selection

1. Feeder Circuit And Main Circuit With Mixed Loads. Conductor ampacity at least sum of:
  - a. 125% of continuous non-motor load.
  - b. 100% of non-continuous non-motor load.
  - c. 125% of the largest motor full load current.
  - d. 100% of all other motors full load current.
2. Feeder Circuit With No Motor Loads. Conductor ampacity at least 125% of the continuous load plus 100% of the non-continuous load.
3. Feeder Circuit With All Motor Loads. Conductor ampacity at least 125% of the largest motor full load amperes plus 100% of all other motors full load amperes.
4. Feeder Circuit With Mixed Loads. Size according to method 1 above.
5. Branch Circuit With No Motor Loads. Conductor ampacity at least 125% of the continuous load plus 100% of the non-continuous load.
- 6, 7, & 8. Motor Branch Circuits. Conductor ampacity at least 125% of the motor full load current.
9. Conductor ampacity at least 125% of capacitor rated current. The ampacity of conductors for a capacitor connected to a motor circuit must be 75% the ampacity of the motor circuit conductors.

BY PS 8/13/88

[ED-Q0268-88463]

HEET 125 OF 133

CHKD. BY CCO 8-13-88

70 ATTACHMENT No. 10.0

OFS NO. \_\_\_\_\_ DEPT. NO. \_\_\_\_\_

CLIENT TVA

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM [480V. REACTOR MOV. BOARDS 3A/B]

SUBJECT FUSE PROGRAM [480V. REACTOR MOV. BOARDS 1A/B]

QA

822 871 701 304

TENNESSEE VALLEY AUTHORITY

Browns Ferry Nuclear Plant  
P. O. Box 2000, Decatur, Alabama 35602

DEC 01 1987

Ebasco Services Incorporated  
P. O. Box 408  
Tanner, Alabama 35471

Attention: Susan Gros, Document Control Supervisor

Dear Ms. Gros:

BROWNS FERRY NUCLEAR PLANT - BROWNS FERRY ENGINEERING PROJECT - DOCUMENT TRANSMITTAL

Per your request, Engineering Records Control Unit is transmitting documents for Task Scoping Document E101 shown on the enclosed list. Please acknowledge receipt of documents by signing below and returning this form within ten working days.

Very truly yours,

TENNESSEE VALLEY AUTHORITY

*Susan A. Burt*

S. A. Burt, Engineering Records Control Unit Supervisor  
Division of Nuclear Engineering

BY DS DATE 8/13/88

[ED-Q0268-88463]

SHEET 126 OF 133

CHKD. BY CCO DATE 8-13-88

20 ATTACHMENT No 11.0

OFS NO. \_\_\_\_\_ DEPT. NO. \_\_\_\_\_

CLIENT TVA

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (180V REACTOR MOV BOARDS 3A/B)

THIS TABLE EXTRACTED FROM BFN-VTD-6080-0130 (REF 516)  
 GE INSTRUCTION GEI-90810A "VOLTAGE RELAYS TYPE IAY69A  
 AND IAY69B"  
 TAP SETTING WERE ADJUSTED TO PICKUP TAB 180V (PICKUP TAP SETTING  
 PER REF RIMS # B70720 262 ELECTRICAL EQUIP FIELD VERIFICATION)  
 SEE CALC # 6.0 FOR BURDEN @ 180V.

Burden

The burden imposed on a potential transformer by a 120 volt IAY69 relay operating at rated voltage and frequency is given in Table B. Burdens are essentially the same for the 240 volt relay.

TABLE "B"

TAP RATING	60 CYCLE		50 CYCLE	
	WATTS	VOLT AMP	WATTS	VOLT AMP
55	6.6	19.2	4.6	16.0
64	4.3	13.3	3.7	11.4
70	2.8	9.6	2.4	8.1
82	2.2	7.4	1.9	6.4
93	1.6	5.8	1.4	5.0
105	1.1	4.6	1.0	3.9
120	0.8	3.5	.7	2.9
140	0.6	2.6	.5	2.1

BY DB:

8/13/88

[ED-Q0268-88463]

ET 127 OF 133

CHKD. BY CCO

DATE 8-13-88

70 ATTACHMENT No. 12.0

OFS NO.

DEPT. NO.

CLIENT TVA

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (480V. REACTOR MOV BOARDS 3A/B)

April 1978



### HEAVY-DUTY, OILTIGHT PUSH BUTTONS

600 Volts Max., Ac/Dc

GEN. MODEL  
35-5K

#### PRICING INFORMATION

Indicating-Light Units

Operating Voltage	Color	Cap	Sub	Part Number		Price
				UC21	UC22	
8 Volts 12 Volts 18 Volts 24 Volts 32 Volts (Bayonet) (Candelabra)	Less Cap			UC22348		\$1.00
	Less Cap			UC212A18	UC212A18	\$1.00
	Less Cap			UC212A11	UC212A11	\$1.00
	Less Cap			UC212A12	UC212A12	\$1.00
	Less Cap			UC212A14	UC212A14	\$1.00
	Less Cap and Sub			UC223A1		\$1.00
	Less Cap and Sub			UC212A1	UC212A1	\$1.00
	Less Cap			UC212A2	UC212A2	\$1.00
	Red			UC21282	UC21282	\$1.00
	Green			UC21202	UC21202	\$1.00
110-125 Volts 60/50 Hz	Amber			UC21202	UC21202	\$1.00
	Blue			UC21282	UC21282	\$1.00
	White			UC21292	UC21292	\$1.00
	Clear			UC21232	UC21232	\$1.00
	Red			UC21482	UC21482	\$1.00
	Amber			UC21402	UC21402	\$1.00
	Clear			UC21402	UC21402	\$1.00
	Less Cap			UC212A3	UC212A3	\$1.00
	Red			UC21283	UC21283	\$1.00
	Green			UC21203	UC21203	\$1.00
110-125 Volts 60/50 Hz	Amber			UC21203	UC21203	\$1.00
	Blue			UC21283	UC21283	\$1.00
	White			UC21293	UC21293	\$1.00
	Clear			UC21233	UC21233	\$1.00
	Less Cap			UC212A2	UC212A2	\$1.00
	Red			UC21282	UC21282	\$1.00
	Green			UC21202	UC21202	\$1.00
	Amber			UC21202	UC21202	\$1.00
	Blue			UC21282	UC21282	\$1.00
	White			UC21292	UC21292	\$1.00
Clear			UC21232	UC21232	\$1.00	
220-250 Volts 60/50 Hz	Less Cap			UC212A2	UC212A2	\$1.00
	Red			UC21283	UC21283	\$1.00
	Green			UC21203	UC21203	\$1.00
	Amber			UC21203	UC21203	\$1.00
	Blue			UC21283	UC21283	\$1.00
	White			UC21293	UC21293	\$1.00
	Clear			UC21233	UC21233	\$1.00
	Less Cap			UC212A3	UC212A3	\$1.00
	Red			UC21283	UC21283	\$1.00
	Green			UC21203	UC21203	\$1.00
110-120 Volts 60/50 Hz	Amber			UC21203	UC21203	\$1.00
	Blue			UC21283	UC21283	\$1.00
	White			UC21293	UC21293	\$1.00
	Clear			UC21233	UC21233	\$1.00
	Less Cap			UC212A3	UC212A3	\$1.00
	Red			UC21284	UC21284	\$1.00
	Green			UC21204	UC21204	\$1.00
	Amber			UC21204	UC21204	\$1.00
	Blue			UC21284	UC21284	\$1.00
	White			UC21294	UC21294	\$1.00
Clear			UC21234	UC21234	\$1.00	
440-480 Volts 60/50 Hz	Less Cap			UC212A3	UC212A3	\$1.00
	Red			UC21284	UC21284	\$1.00
	Green			UC21204	UC21204	\$1.00
	Amber			UC21204	UC21204	\$1.00
	Blue			UC21284	UC21284	\$1.00
	White			UC21294	UC21294	\$1.00
	Clear			UC21234	UC21234	\$1.00
	Less Cap			UC212A3	UC212A3	\$1.00
	Red			UC21285	UC21285	\$1.00
	Green			UC21205	UC21205	\$1.00
550-600 Volts 60/50 Hz	Amber			UC21205	UC21205	\$1.00
	Blue			UC21285	UC21285	\$1.00
	White			UC21295	UC21295	\$1.00
	Clear			UC21235	UC21235	\$1.00

\* Price does not include connection. Must be ordered as a separate item. See page 1-5 for nomenclature and price information.



BY DB DATE 8/13/88

[ED-Q0268-88AG3]

SHEET 128 OF 133

CHKD. BY CCO DATE 8-13-88

70 ATTACHMENT No. 13.0

OFS NO. \_\_\_\_\_

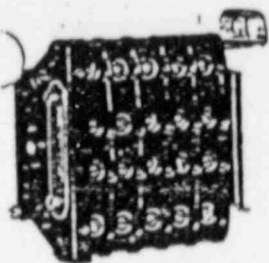
DEPT. NO. \_\_\_\_\_

CLIENT TVA

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (480V. REACTOR MOV BOARDS 3A/B)

REF. 5.32



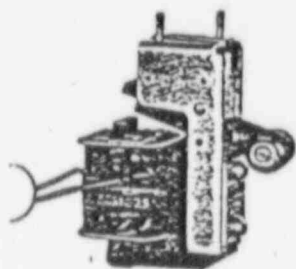
Auxiliary switches are devices with a rotary drum that provide necessary contacts of the "a" and "b" type to provide control in secondary circuits. Contacts operate as follows: "a" is closed when breaker is closed, "b" is open when the breaker is closed. Standard arrangements comprise four contacts (two stages), or ten contacts (five stages).

While alternate arrangements can be provided, two "a" and "b" switches are normally furnished on the four-contact switch with five of both types provided on a ten-contact switch. Special combinations of "a" and "b" contacts are available. Interrupting ratings for one-stage auxiliary switches are:

TABLE II

Volts d-c			Volts a-c		
Non-inductive	Inductive		Non-inductive	Inductive	
125	6.25A Δ 5	10A Δ 5	115	75A Δ 5	10A Δ 5
250	2A	1.75A	230	50A Δ 5	15A Δ 5
			460	25A Δ 5	5A

Δ Limited to 20A continuous rating of switch on all breakers and to 5A continuous rating of No. 14 wire on standard breakers.

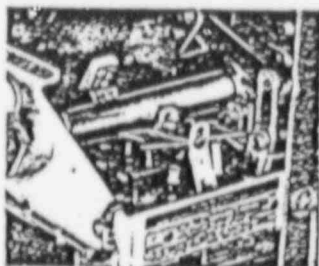


Shunt trip device, standard on electrically-operated breakers and optional on manual types, features a hinged armature that trips the breaker instantaneously when its coil is energized from a voltage source. Intended for

remote electrical tripping from a control switch or push-button station, the device may also be used in conjunction with protective relays for automatic tripping. Operating currents are:

TABLE III

Volts	Volt Operat. Range Volts	Ampere	
		Inrush	Sustained
48 dc	28-90	4.5	4.5
125 dc	70-140	1.8	1.8
250 dc	140-280	1.0	1.0
115-60 cy	95-125	12.3	10.8
230-60 cy	190-250	6.3	5.7
460-60 cy	380-500	3.4	3.1
575-60 cy	475-625	2.8	2.5
208-80 cy	175-225	5.2	4.5
380-50 cy	315-410	2.9	2.8



Bell alarm device, used to close a bell circuit or other signaling device indicating automatic breaker tripping, is actuated by opening of the breaker. Used also for interlocking purposes, a lockout device is added to the alarm circuit to mechanically lock the breaker at "open" when the device is actuated. Current-closing rating of the contacts is 30 amperes at any voltage listed, with 10-ampere continuous current-carrying capacity and inductive interrupting ratings as indicated:



Types RT or TMC thermal relays, and IAC-66 overcurrent relays are typical of the special-design relays that can be featured on motor starting power circuit breakers. Among the numerous special-purpose types available are the types IAC and FIC ground fault relays.

TABLE IV

Volts A-C			Volts D-C	
115 30A	230 15A	460 7A	125 2.5A	250 0.5A

BY DB: 8/13/88

[ED-Q0268-88A63]

SHEET 129 OF 133

CHKD. BY CCO DATE 8-13-88

7.0 ATTACHMENT No. 14.0

OFS NO. \_\_\_\_\_ DEPT. NO

CLIENT TVA

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (480V. REACTOR MOV BOARDS 9A/B)

## Specifications (All values shown are at nominal operating voltage and 77°F unless otherwise specified)

### Linear Timing Ranges

A J to 1 Sec. E 10 to 200 Sec. I 2 to 60 Min.\*  
 B 2 to 5 Sec. F .5 to 10 Min. J 3 to 120 Cyc.\*\*  
 C .8 to 15 Sec. G 1 to 20 Min. K 1 to 300 Sec.  
 D 2.5 to 50 Sec. H 1 to 30 Min.

\* Not available with time-calibrated dials in Models 2414, 2424, 2432.  
 \*\* Not available in Models 2414, 2424, 2432.

All dial head units are furnished with dials calibrated in linear increments covering the range selected. In addition, time-calibrated ranges C through K provide non-linear adjustment from .2 second to the beginning of the linear zone. For easiest adjustment and lowest cost, the shortest time range suitable for the application should be selected.

In addition to the dial head models above, the basic 2400 Series units are also available with needle valve adjustment. They are recommended only for applications where frequent readjustment of the delay period is not required, or where initial cost is a prime consideration. One timing range is offered:

Code N .2 to 180 sec.

Coil data, switch capacities and other performance specifications are identical with dial head models.

### Contact Ratings

Contact Capacity in Amperes (Resistive Loads)

Contact Voltage	Min. 100,000 Operations	Min. 1,000,000 Operations
30 vdc	15.0	7.0
110 vdc	1.0	0.5
120 v 60 Hz	20.0	15.0
240 v 60 Hz	20.0	15.0
480 v 60 Hz	12.0	10.0

Contact Ratings as listed under the UL Component Recognition Program:

120/240 VAC	5 H.P.
120/240 VAC	10 A. RES.
600 VAC	5 A.C.P.
30 VDC	15 A.C.P.

Inductive and capacitive loads should not have inrush currents that exceed five times normal operating load.

Maximum total loads for four pole units are twice the values given above.

All specifications listed here are for reference only, and are subject to continuing revision. Verified drawings are available on request. If your requirements cannot be met by the standard production units described here, they may be filled by one of the many non-standard models produced by us over the years. Many of these unusual configurations are available on a shorter-delivery, lower-cost basis than a purely custom model. We welcome your inquiry.

### Coil Data

Coil Part Number	Code Letter	Rated Voltage @ 60 Hz	Operating Voltage Range	Rated Voltage @ 50-60 Hz	Operating Voltage Range
2400	A	120	102-132	110	98.5-121
	B	240	204-264	220	197-242
	C	480	408-528		
	D	550	460-605		
	E	24	20.5-26.5		
	F			127	108-140
	G			240	214-264
	H	12	10.2-13.2		
	I	6	5.1-6.6		
	J	208	178-229		
2410	K	Dual Voltage Coil (Combines E&B)			
	L	Special AC Coils (L1, L2, etc.)			
	M	28	22.5-33.5		
	N	48	38.5-57.5		
	O	24	19.2-28.8		
	P	120	96-144		
	Q	12	9.6-14.4		
	R	60	48-74		
	S	250	200-300		
	T	550	440-660		
DC	U	16	12.8-19.2		
	V	32	25.6-38.4		
	W	96	76.8-115		
	X	6	4.8-7.2		
	Y	220	176-264		
	Z	Special DC Coils (X1, X2, etc.)			

All units draw approximately 8 watts power at rated voltage. Minimum operating voltages are based on vertically mounted 2412 units. 2412 horizontally mounted or 2422 vertically or horizontally mounted units will operate satisfactorily at minimum voltages approximately 5% lower than those listed.

AC units drop out at approximately 50% rated voltage. DC units drop out at approximately 10% of rated voltage.

All units may be operated on intermittent duty cycles at voltages 10% above the listed maximums. (Intermittent duty = maximum 50% duty cycle and 30 minutes "on" time.)

### Repeat Accuracy

For units set at 200 sec. or under - better than ± 5% of preset adjustment. For longer time settings - better than ± 10% of preset adjustment. In 20, 30, and 60 minute delay on pull-in units the first delay will be approximately 20% longer than subsequent delays after coil warm-up.



BY PS DATE 8/13/88

[EP-Q0268-38463]

SHEET 130 OF 133

CHKD. BY CCO DATE 8-13-89

70 ATTACHMENT No. 150

GFS NO. \_\_\_\_\_ DEP. NO. \_\_\_\_\_

CLIENT TVA

PROJECT BFNP UNITS 1,2,3

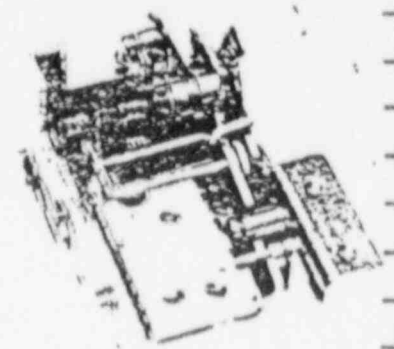
SUBJECT FUSE PROGRAM (480V. REACTOR MOV BOARDS 3A(B))

REF. 5.29

Closing Mechanism Operating Amperes

Breaker Frame	120 Volt, 60 Hz (Operating Range 104-127 VAC)			240 Volt, 60 Hz (Operating Range 208-254 VAC)			125 Volt, Dc (Operating Range 100-140 VDC)			250 Volt, Dc (Operating Range 200-288 VDC)		
	Inrush	Sustained	Recommended Fuse Size	Inrush	Sustained	Recommended Fuse Size	Inrush	Sustained	Recommended Fuse Size	Inrush	Sustained	Recommended Fuse Size
AKR-30 AKR-50 AKRT-50	25	5	6	12	3	6	27	5	6	13	8	6
AKR-75 AKR-100	25	8.1	10	12	3.5	10	27	7	10	13	3.2	10
AK-25	153	78	30	68	28	15	44	44	10	24	24	8
AK-50 AKT-50 AK-75	9	4	6	4	2.6	6	30	4	6	15	2	6
AK-100	9	4	10	4	3.2	10	30	5	10	15	2.5	10

Control Voltage	Bell Alarm Contact Ratings (Amperes)	
	Inrush	Continuous
Dc	125 250	2.5 0.9
60 Hz	120 240 480	30 15 7



Bell Alarm Device with knockout

BY ES:

8/13/88

[ED-Q0268-88A63]

CHKD. BY CCO

8-13-88

70

ATTACHMENT No 16.0

EET 131 OF 133

CLIENT TVA

OFS NO. \_\_\_\_\_ DEPT. NO. \_\_\_\_\_

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM (ABOV. REACTOR MDV BOARDS 3A/B)

DATE	TIME	COMPONENT	DESCRIPTION	STATUS	REMARKS	BY	NO.
8/13/88	10:00	1200 AC	REACTOR MDV BOARD 3A	OK		ES	1
8/13/88	10:05	1200 AC	REACTOR MDV BOARD 3A	OK		ES	2
8/13/88	10:10	1200 AC	REACTOR MDV BOARD 3A	OK		ES	3
8/13/88	10:15	1200 AC	REACTOR MDV BOARD 3A	OK		ES	4
8/13/88	10:20	1200 AC	REACTOR MDV BOARD 3A	OK		ES	5
8/13/88	10:25	1200 AC	REACTOR MDV BOARD 3A	OK		ES	6
8/13/88	10:30	1200 AC	REACTOR MDV BOARD 3A	OK		ES	7
8/13/88	10:35	1200 AC	REACTOR MDV BOARD 3A	OK		ES	8
8/13/88	10:40	1200 AC	REACTOR MDV BOARD 3A	OK		ES	9
8/13/88	10:45	1200 AC	REACTOR MDV BOARD 3A	OK		ES	10
8/13/88	10:50	1200 AC	REACTOR MDV BOARD 3A	OK		ES	11
8/13/88	10:55	1200 AC	REACTOR MDV BOARD 3A	OK		ES	12
8/13/88	11:00	1200 AC	REACTOR MDV BOARD 3A	OK		ES	13
8/13/88	11:05	1200 AC	REACTOR MDV BOARD 3A	OK		ES	14
8/13/88	11:10	1200 AC	REACTOR MDV BOARD 3A	OK		ES	15
8/13/88	11:15	1200 AC	REACTOR MDV BOARD 3A	OK		ES	16
8/13/88	11:20	1200 AC	REACTOR MDV BOARD 3A	OK		ES	17
8/13/88	11:25	1200 AC	REACTOR MDV BOARD 3A	OK		ES	18
8/13/88	11:30	1200 AC	REACTOR MDV BOARD 3A	OK		ES	19
8/13/88	11:35	1200 AC	REACTOR MDV BOARD 3A	OK		ES	20
8/13/88	11:40	1200 AC	REACTOR MDV BOARD 3A	OK		ES	21
8/13/88	11:45	1200 AC	REACTOR MDV BOARD 3A	OK		ES	22
8/13/88	11:50	1200 AC	REACTOR MDV BOARD 3A	OK		ES	23
8/13/88	11:55	1200 AC	REACTOR MDV BOARD 3A	OK		ES	24
8/13/88	12:00	1200 AC	REACTOR MDV BOARD 3A	OK		ES	25
8/13/88	12:05	1200 AC	REACTOR MDV BOARD 3A	OK		ES	26
8/13/88	12:10	1200 AC	REACTOR MDV BOARD 3A	OK		ES	27
8/13/88	12:15	1200 AC	REACTOR MDV BOARD 3A	OK		ES	28
8/13/88	12:20	1200 AC	REACTOR MDV BOARD 3A	OK		ES	29
8/13/88	12:25	1200 AC	REACTOR MDV BOARD 3A	OK		ES	30
8/13/88	12:30	1200 AC	REACTOR MDV BOARD 3A	OK		ES	31
8/13/88	12:35	1200 AC	REACTOR MDV BOARD 3A	OK		ES	32
8/13/88	12:40	1200 AC	REACTOR MDV BOARD 3A	OK		ES	33
8/13/88	12:45	1200 AC	REACTOR MDV BOARD 3A	OK		ES	34
8/13/88	12:50	1200 AC	REACTOR MDV BOARD 3A	OK		ES	35
8/13/88	12:55	1200 AC	REACTOR MDV BOARD 3A	OK		ES	36
8/13/88	13:00	1200 AC	REACTOR MDV BOARD 3A	OK		ES	37
8/13/88	13:05	1200 AC	REACTOR MDV BOARD 3A	OK		ES	38
8/13/88	13:10	1200 AC	REACTOR MDV BOARD 3A	OK		ES	39
8/13/88	13:15	1200 AC	REACTOR MDV BOARD 3A	OK		ES	40
8/13/88	13:20	1200 AC	REACTOR MDV BOARD 3A	OK		ES	41
8/13/88	13:25	1200 AC	REACTOR MDV BOARD 3A	OK		ES	42
8/13/88	13:30	1200 AC	REACTOR MDV BOARD 3A	OK		ES	43
8/13/88	13:35	1200 AC	REACTOR MDV BOARD 3A	OK		ES	44
8/13/88	13:40	1200 AC	REACTOR MDV BOARD 3A	OK		ES	45
8/13/88	13:45	1200 AC	REACTOR MDV BOARD 3A	OK		ES	46
8/13/88	13:50	1200 AC	REACTOR MDV BOARD 3A	OK		ES	47
8/13/88	13:55	1200 AC	REACTOR MDV BOARD 3A	OK		ES	48
8/13/88	14:00	1200 AC	REACTOR MDV BOARD 3A	OK		ES	49
8/13/88	14:05	1200 AC	REACTOR MDV BOARD 3A	OK		ES	50
8/13/88	14:10	1200 AC	REACTOR MDV BOARD 3A	OK		ES	51
8/13/88	14:15	1200 AC	REACTOR MDV BOARD 3A	OK		ES	52
8/13/88	14:20	1200 AC	REACTOR MDV BOARD 3A	OK		ES	53
8/13/88	14:25	1200 AC	REACTOR MDV BOARD 3A	OK		ES	54
8/13/88	14:30	1200 AC	REACTOR MDV BOARD 3A	OK		ES	55
8/13/88	14:35	1200 AC	REACTOR MDV BOARD 3A	OK		ES	56
8/13/88	14:40	1200 AC	REACTOR MDV BOARD 3A	OK		ES	57
8/13/88	14:45	1200 AC	REACTOR MDV BOARD 3A	OK		ES	58
8/13/88	14:50	1200 AC	REACTOR MDV BOARD 3A	OK		ES	59
8/13/88	14:55	1200 AC	REACTOR MDV BOARD 3A	OK		ES	60
8/13/88	15:00	1200 AC	REACTOR MDV BOARD 3A	OK		ES	61
8/13/88	15:05	1200 AC	REACTOR MDV BOARD 3A	OK		ES	62
8/13/88	15:10	1200 AC	REACTOR MDV BOARD 3A	OK		ES	63
8/13/88	15:15	1200 AC	REACTOR MDV BOARD 3A	OK		ES	64
8/13/88	15:20	1200 AC	REACTOR MDV BOARD 3A	OK		ES	65
8/13/88	15:25	1200 AC	REACTOR MDV BOARD 3A	OK		ES	66
8/13/88	15:30	1200 AC	REACTOR MDV BOARD 3A	OK		ES	67
8/13/88	15:35	1200 AC	REACTOR MDV BOARD 3A	OK		ES	68
8/13/88	15:40	1200 AC	REACTOR MDV BOARD 3A	OK		ES	69
8/13/88	15:45	1200 AC	REACTOR MDV BOARD 3A	OK		ES	70
8/13/88	15:50	1200 AC	REACTOR MDV BOARD 3A	OK		ES	71
8/13/88	15:55	1200 AC	REACTOR MDV BOARD 3A	OK		ES	72
8/13/88	16:00	1200 AC	REACTOR MDV BOARD 3A	OK		ES	73
8/13/88	16:05	1200 AC	REACTOR MDV BOARD 3A	OK		ES	74
8/13/88	16:10	1200 AC	REACTOR MDV BOARD 3A	OK		ES	75
8/13/88	16:15	1200 AC	REACTOR MDV BOARD 3A	OK		ES	76
8/13/88	16:20	1200 AC	REACTOR MDV BOARD 3A	OK		ES	77
8/13/88	16:25	1200 AC	REACTOR MDV BOARD 3A	OK		ES	78
8/13/88	16:30	1200 AC	REACTOR MDV BOARD 3A	OK		ES	79
8/13/88	16:35	1200 AC	REACTOR MDV BOARD 3A	OK		ES	80
8/13/88	16:40	1200 AC	REACTOR MDV BOARD 3A	OK		ES	81
8/13/88	16:45	1200 AC	REACTOR MDV BOARD 3A	OK		ES	82
8/13/88	16:50	1200 AC	REACTOR MDV BOARD 3A	OK		ES	83
8/13/88	16:55	1200 AC	REACTOR MDV BOARD 3A	OK		ES	84
8/13/88	17:00	1200 AC	REACTOR MDV BOARD 3A	OK		ES	85
8/13/88	17:05	1200 AC	REACTOR MDV BOARD 3A	OK		ES	86
8/13/88	17:10	1200 AC	REACTOR MDV BOARD 3A	OK		ES	87
8/13/88	17:15	1200 AC	REACTOR MDV BOARD 3A	OK		ES	88
8/13/88	17:20	1200 AC	REACTOR MDV BOARD 3A	OK		ES	89
8/13/88	17:25	1200 AC	REACTOR MDV BOARD 3A	OK		ES	90
8/13/88	17:30	1200 AC	REACTOR MDV BOARD 3A	OK		ES	91
8/13/88	17:35	1200 AC	REACTOR MDV BOARD 3A	OK		ES	92
8/13/88	17:40	1200 AC	REACTOR MDV BOARD 3A	OK		ES	93
8/13/88	17:45	1200 AC	REACTOR MDV BOARD 3A	OK		ES	94
8/13/88	17:50	1200 AC	REACTOR MDV BOARD 3A	OK		ES	95
8/13/88	17:55	1200 AC	REACTOR MDV BOARD 3A	OK		ES	96
8/13/88	18:00	1200 AC	REACTOR MDV BOARD 3A	OK		ES	97
8/13/88	18:05	1200 AC	REACTOR MDV BOARD 3A	OK		ES	98
8/13/88	18:10	1200 AC	REACTOR MDV BOARD 3A	OK		ES	99
8/13/88	18:15	1200 AC	REACTOR MDV BOARD 3A	OK		ES	100

BY DB DATE 8/13/88 [ED-Q0268-88A63]  
 CHKD. BY CCO DATE 8-13-88 70 ATTACHMENT No 170 SHEET 132 of 133  
 CLIENT TYA DEPT. IND  
 PROJECT BFNP UNITS 1,2,3  
 SUBJECT FUSE PROGRAM [ABOV. REACTOR MOV. BOARDS 3A/B]



**120-VOLT, 60-HERTZ POTENTIAL CIRCUIT**

	Impedance in Ohms	Effective Resistance in Ohms	Inductance in Henries	Capacitance in Microfarads	Phase angle	Power factor	Wattmeter error	Accuracy
Voltmeter, AB-11	3090	3960	1.37H	4.78	4.27	0.98	0.08	0.08
Voltmeter, AB-14, -40	3373	5219	0.365H	4.33	4.34	0.98	0.07	0.07
Voltmeter, AB-30	3190	3170	1.8H	4.52	4.42	0.98	0.07	0.07
Impedance-matched Voltmeters (Linear Mode Type)	4230	4230	0	2.5	2.5	0	0	0
Single and Polyphase Voltmeters*, AB-14, -30, -40	271,000*	194,000	303H	0.023	0.028	0.027	0.28	0.28
Single-phase Voltmeter, AB-14, -30, -40	271,000	194,000	303H	0.023	0.028	0.027	0.28	0.28
Single Phase Voltmeter, AB-14, -30, -40 three phase internal phase shift	3900	393	0.24H	3.49	0.19	0.98	0.05	0.05
Phase-shifting Transformer for Polyphase Voltmeters*	1060*	179	1.77H	12.9	1.3	1.01	0.17	0.17
Power Factor Meter, AB-14, -30, -40, Single-phase	3430	1073	0.495H	2.43	0.30	0.98	0.14	0.14
Three-phase	13,300	3913	0.305H	1.07	0.31	0.98	0.09	0.09
77 W-13	13,300	3913	0.305H	1.07	0.31	0.98	0.09	0.09
77 W-13	27,200	7400	0.102H	0.53	0.13	0.98	0.09	0.09
Frequency Meter, AB-14, -30, -40, 33-43, 30-70, 30-43	4300	3400	14.0H	2.4	1.3	0.98	0.04	0.04
43-33	4300	3400	14.0H	2.4	1.3	0.98	0.04	0.04
330-430	6000	2700	3.1H	2.0	1.2	0.98	0.04	0.04
Synchroscope, Running	7200	4033	10.3H	2.0	1.48	0.98	0.04	0.04
Running	3420	2843	1.4H	4.2	3.3	0.98	0.04	0.04

**5-AMPERE, 60-HERTZ CURRENT CIRCUIT**

	Impedance in Ohms	Effective Resistance in Ohms	Inductance in Henries	Capacitance in Microfarads	Phase angle	Power factor	Wattmeter error	Accuracy
Ammeter, AB-17	0.066	0.03	0.000107	2.13	1.23	0.98	0.03	0.03
Ammeter, AB-14, -40	0.0417	0.0177	0.000018	1.843	0.911	0.98	0.03	0.03
Ammeter, AB-30	0.100	0.017	0.000173	2.9	1.93	0.98	0.03	0.03
Single and Polyphase Ammeters*, AB-14, -30, -40	0.012*	0.012	0	0	0	0	0	0
Single and Polyphase Ammeter*, AB-14, -30, -40	0.012*	0.012	0	0	0	0	0	0
Single and Polyphase Power Factor Meter	0.012	0.012	0	0	0	0	0	0

**D-C VOLTMETERS** \* Data based on a per-centimetre basis.

Rating (Volts)	Internal Ohms Per Volt		
	00-30	00-60	0-15
From 0-15 to 0-750	1000	1000	1.00

**D-C AMMETERS**

Rating (Amperes)	Ohms Terminal Resistance = 15 Ω		
	00-30	00-60	00-15
0-1	0.05	0.050	0.05
0-5	0.01	0.01	0.01
0-10	0.005	0.005	0.005
0-15	0.003	0.004	0.003
0-30	0.0015	0.0015	0.0015
0-60	0.00075	0.00075	0.00075
0-150	0.0003	0.0003	0.0003

**D-C MILLIVOLTMETERS**

Rating (mV)	Calibrated for 2-way Lead Resistance of 100 Ohms as Standard	Ohms Terminal Resistance = 15 Ω		
		00-30	00-60	00-15
0-30	0.043	30	30	30
30-0-30	0.043	40	40	40
0-100	0.043	40	40	40
100-0-100	0.043	80	80	40

**D-C MILLIAMMETERS**

Rating (mA)	Ohms Terminal Resistance = 15 Ω		
	00-30	00-60	00-15
0-1	33	31	100
0-2	11	10.5	33
0-3	3.3	3.2	10
0-10	1.1	1.05	3.3
0-30	0.33	0.31	1.1
0-100	0.11	0.105	0.33
0-300	0.033	0.031	0.11
0-1000	0.011	0.0105	0.033
0-3000	0.0033	0.0031	0.011

\* When calibrated for 0.043 ohms can be used with 2-way lead resistance from 100 to 1000 ohms as listed below with an additional error of less than 0.5 percent.

Rating (mA)	Lead-length Range (Ohms)		
	00-30	00-60	00-15
0-30	0-0.14	0-0.14	0.015-0.11
30-0-30	0-0.14	0-0.14	0-0.14
0-100	0-0.14	0-0.14	0-0.14
100-0-100	0-0.14	0-0.14	0-0.14

Also can be calibrated for any specific 2-way lead length resistance within the following ranges when specified.

Rating (mA)	Calibrate for Range (Ohms)		
	00-30	00-60	00-15
0-30	0-0.2	0-0.2	0-0.2
30-0-30	0-0.2	0-0.2	0-0.2
0-100	0-0.2	0-0.2	0-0.2
100-0-100	0-0.2	0-0.2	0-0.2

**D-C MICROAMMETERS**

Rating (μA)	Ohms Terminal Resistance = 15 Ω		
	00-30	00-60	00-15
0-30	4400	4730	1000
0-100	1467	1576	333
0-300	488	525	111
0-1000	162	175	37
0-3000	54	58	12

The D0-40 & D030 with lead-length compensator can also be calibrated for any specific resistance up to a maximum of 3 ohms. The D0-16 with lead-length compensator can

be calibrated for any specific resistance up to 2100 ohms (for 0-50mv, 50-0-50mv & 0-100mv) and 0.1 ohms (for 100-0-100mv).

EBASCO SERVICES INCORPORATED

BY AS DATE 8-9

[ED-Q0266-88463]

CHKD. BY CCO DATE 8-1-88

7.0 ATTACHMENT No. 18.0

SHEET 3 OF 13

CLIENT TVA

OFS NO. \_\_\_\_\_ DEPT. NO. \_\_\_\_\_

PROJECT BFNP UNITS 1,2,3

SUBJECT FUSE PROGRAM [480V REACTOR MOV BOARDS 3A/3]



Indicator	Type	Minimum and Maximum Ratings		Indicator	Type	Minimum and Maximum Ratings	
		Minimum	Maximum			Minimum	Maximum
AC Voltmeter	Standard	15 Volts 25 Volts	750 Volts 1000 Volts	AC Voltmeter Lighted Anodes	.....	30 Volts 150-5-150 CW <sup>1</sup> 120 Volts 1.25 Amperes	400 Volts 750 CW <sup>1</sup> 400 Volts 18 Amperes
	Earthfar	20 Volts 3 Yalts 180 Ohms/Yal 2 of 20 S. class	3000 Volts 150 Yalts 4000 Ohms/Yal			Frequency Meter	.....
AC Ammeter	Standard	25 Range 1 Ampere	1000 Ohms 30 Amperes	.....	.....	25 Range	470 Range
	Earthfar	20 Range 1 Ampere	3000 Range 3 Amperes	Power-factor Meter Lighted Anodes	.....	30 Range 120 Volts 3 Amperes	400 Range 400 Volts 3 Amperes
AC Milliammeter	Standard	25 Range 50 Milliampere	1000 Range 1000 Milliampere	Phase-angle Meter	.....	30 Range 120 Volts 3 Amperes	400 Range 400 Volts 3 Amperes
	Earthfar	20 Range 5.3 Milliampere	3000 Range 1000 Milliampere			AC Ground Detector	.....
AC Voltmeter Lighted 2-Index	Single Phase	30 Range 340 CW <sup>1</sup> 150-5-150 CW <sup>1</sup> 45 Yalts 1.25 Amperes	400 Range 780 CW <sup>1</sup> 400 Volts 18 Amperes	AC Milliammeter	.....	40 Milliampere 150 Ohms/Yalts	1000 Milliampere 3000 Ohms/Yalts
		AC Voltmeter Lighted 3-Index Lighted Anodes	.....	.....	AC Voltmeter	.....	1 Yalts 100 Ohms/Yalts
AC Voltmeter Lighted 3-Index Lighted Anodes	Polyphase	30 Range 340 CW <sup>1</sup> 150-5-150 CW <sup>1</sup> 45 Yalts 1.25 Amperes	400 Range 780 CW <sup>1</sup> 400 Volts 18 Amperes	AC Milliammeter	.....	1 Milliampere 50-30 50-50 100 30 50-15 50-15 200 200	1000 Milliampere
		AC Voltmeter Lighted 3-Index Lighted Anodes	.....	.....	AC Ammeter	.....	1 Milliampere
AC Voltmeter Lighted 3-Index Lighted Anodes	Polyphase	30 Range 340 CW <sup>1</sup> 150-5-150 CW <sup>1</sup> 45 Yalts 1.25 Amperes	400 Range 780 CW <sup>1</sup> 400 Volts 18 Amperes	AC Ammeter	.....	Standard 1 Ampere	60 Amperes
		AC Voltmeter Lighted 3-Index	.....	.....	AC Ammeter	.....	Standard 40 Milliampere
AC Voltmeter Lighted 3-Index	.....	30 Range 150-5-150 CW <sup>1</sup> 120 Volts 1.25 Amperes	400 Range 780 CW <sup>1</sup> 400 Volts 18 Amperes	AC Ammeter Current Transformer rated	.....	0.2 Amperes	3 Amperes
		AC Voltmeter Lighted 3-Index Lighted Anodes	.....	.....	AC Ground Detector	.....	40 Milliampere 150 Ohms, Yalts
AC Voltmeter Lighted 3-Index Lighted Anodes	.....	30 Range 150-5-150 CW <sup>1</sup> 120 Volts 1.25 Amperes	400 Range 780 CW <sup>1</sup> 400 Volts 18 Amperes	Temperature	.....	100 F 100 C Scale	750 F Scale 140 C
		AC Voltmeter Lighted 3-Index Lighted Anodes	.....	.....	120 Volts 20-60 Range	.....	12 Ohms -100 F 10 - 75 C 18.5 Ohms - 200 F 20 - 125 C

Shipping and Storage Weights

Indicator	AB/DB-16, -18		AB/DB-16	
	Net (lbs.)	Ship (lbs.)	Net (lbs.)	Ship (lbs.)
AC Ammeter and Voltmeter	3	3	7	12
Single-phase 10-150-5-150	3	3	3	3
Polyphase Voltmeter	3	3	3	3
Frequency Meter	3	3	3	3
Power-factor Meter	3	3	3	3
Phase-angle Meter	3	3	3	3
AC Ammeter and Voltmeter	3	3	7	12
Earthfar	3	3	3	3
Phase-angle Transformer	4	9	5	10

\* Applies only to 120-volt/3-ampere models; other ratings in proportion.  
† Calibrating watts.

Approximate Package Size in Inches

AB/DB	6X6X18
(Except AB/DB-16)	7X7X18
Shipping	10X10X18
AB/DB-16	11X8X18
Shipping	11X8X18

HOW TO ORDER - Specify the following:

- Type: AB/DB-16, 18, 17, 15, 16 or 18
- Rating (Input): ..... Amperes ..... Volts AC or DC
- Frequency: 60 Hz, 50 Hz, 400 Hz, ..... Hz
- Scale: Min. Value - Max. Value, Earth-far, Earth-center or off at zero
- Legend: Specify words and/or symbols desired
- Potential Transformer Ratio: ..... to 120 volts, or ..... Volts
- Current Transformer Ratio: ..... to 1 ampere, or ..... Amperes
- Check: Earth-far, Earth-far, Earth-far, Earth-far, Earth-far, Earth-far
- Other Features: .....