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# U.S. NUCLEAR REGULATORY COMMISSION REGION I

Docket No:

50-354

License Nos:

NPF-57

Report No.

50-354/98-03 (OL) - SECOND SUPPLEMENT

Licensee:

Public Service Electric and Gas Company

Facility:

Hope Creek Generating Station

Location:

P.O. Box 236

Hancocks Bridge, New Jersey 08038

Examination Period:

February 23, 1998 - March 4, 1998 (onsite)

Inspection Period:

March 4 - March 12, 1998 (in-office) May 19 through 21, 1998 (onsite), May 22 through 28 (in-office)

June 29, 1998 (Management Meeting)

Chief Examiner:

D. Florek, Senior Operations Engineer

Examiners:

J. Caruso, Operations Engineer
T. Fish, Operations Engineer

Inspector:

S. Barr, Operations Engineer

Approved by:

R. Conte, Chief, Operator Licensing and Human Performance Branch

Division of Reactor Safety

#### **EXECUTIVE SUMMARY**

## Examination Report 50-354/98-03 (OL) - Second Supplement

Initial exams were administered to six senior reactor operator (SRO) instant applicants (one of which was a retake on the written portion of the examination) and five reactor operator (RO) applicants during the period of February 23 - March 2, 1998, at the Hope Creek Generating Station. A preliminary report was issued on April 28, 1998 and supplement was issued June 16, 1998. This report supplements both reports in order to address a meeting of June 29, 1998 and the final grading results because of applicant appeals. Details of the previous reports were not duplicated within. However this executive summary reflects a comprehensive update on major findings and conclusions.

### **OPERATIONS**

Five of five reactor operator applicants and four of five senior reactor applicants passed the exams. Also, a senior reactor operator applicant for a retake examination passed the written portion of the test. Written grading score distribution reflected poor preparations on the part of certain applicants and a potential program problem in screening or readying applicants to take the NRC examination. (Revised from previous report)

PSE&G staff submitted initially an inadequate examination to administer to applicants for an operator's license. A majority of the test items of each portion of the examination required replacement or significant modifications. Significant interactions between the NRC and PSE&G occurred and an exam postponement for two weeks was required in order for PSE&G to develop an exam that was consistent with the NRC Examiner Standards.

The controls, criteria, and data for significant control manipulations were insufficient to provide evidence, in part, that the manipulations were done acceptably in accordance with 10 CFR 55.31(a)(5). As a result, some of the applicants needed to re-perform the significant control manipulations on the plant to achieve the required five. Program inadequacies were evident along with weak or inadequate corrective action from past events at Salem and related industry operating experience. This area is unresolved item pending further review by NRC staff (50-354/93-03-01). [This issue is being addressed in NRC Inspection Report No. 50-354/98-10.]

PSE&G submitted an incomplete re-application for an applicant who failed the September 29, 1997 written exam. A subsequent submittal provided the information required in 10 CFR 55.41(a).

The adequacy of program requirements for time spent on shift is unresolved pending further review by NRC staff with respect to meeting 10 CFR 55.31(a)(4). (URI 50-354/98-03-02) [This issue is being addressed in NRC Inspection Report No. 50-354/98-10.]

### Report Details

- O5 Operator Training and Qualifications
- O5.1 Operator Initial Exams See previous report of April 28, 1998
- O5.2 Significant Control Manipulations See previous report of April 28, 1998
- 0.5.3 Incomplete Application Inadvertently left out of previous report of April 28, 1998

On January 22, 1998, PSE&G submitted a reapplication for an applicant who failed the September 29, 1997 written exam. The reapplication was incomplete in that PSE&G did not provide the specific details of the extent of the applicant's additional training since the denial as required by 10 CFR 55.41(a). PSE&G submitted the required details in a letter dated March 13, 1998.

## 05.4 Examination Results - Supplemental

The results of the initial exams among new applicants after NRC staff review of appeal information are summarized below (attachment 1 is a revised answer key for the examination):

	SRO Pass/Fail	RO Pass/Fail	Total Pass/Fail
Written	5/0	5/0	10/0
Operating	4/1	5/0	9/1
Overall	4/1	5/0	9/1

Also, another SRO applicant passed the retake of the written portion of the examination.

Written examination grading results reflected a range of scores among SRO applicants from 80.4 to 93.8 with 4 of 6 having scores between 80 and 85% and among ROs from 81.1 to 87.4 with 3 of the 5 having scores between 80 and 85%. These results reflect poor preparations on the part of certain applicants and a potential program problem in screening or readying applicants to take the NFC examination.

- 05.5 Time on Shift See previous report of June 16, 1998
- E.8 Review of UFSAR Commitments See previous report of April 28, 1998.

## V. Management Meetings

- X1 Exit Meeting Summary See previous reports issued April 28 and June 16, 1998
- X2 Management Meeting Supplemental

During the meeting of June 29, 1998, licensee representatives adequately addressed the following problems: adequacy of the development of the initial examination; adequacy on the performance of significant control manipulations, attention to detail in completing the retake application by a senior reactor operator candidate, adequacy of the readiness of applicants for the examination, and adequacy of guidance for applicant time on shift and for what constitutes "direct supervision." Licensee handout material is provided in Attachment 2. Overall the meeting was of mutual benefit.

#### MEETING ATTENDEES

## Licensee

- G. Salamon, Manager Licensing
- J. Zerbo, Manager Ops Training
- L. Wagner, Manager Operations
- M. Bezilla, General Manager, Hope Creek
- C. Bakkan, General Manager, Salem
- J. McMahon, Director, QA/NTC/EP
- D. Powell, Director Lic/Reg & Fuels
- B. Thomas, Licensing Engineer
- G. Blinde, License Training Supervisor Salem
- B. Havens, License Training Supervisor Hope Creek
- J. Keenan, PSEG Legal
- R. Watkins, WD Associates (Licensee Contractor)

#### NRC

- C. Sisco, Operations Engineer
- R. Pelton, Training Specialist, NRR
- J. Linville, Chief, Projects Branch 3, DRP
- L. Nicholson, Deputy Director, DRS
- R. Conte, Chief, OLHP, DRS
- S. Pindale, SRI Hope Creek
- R. Vogt-Lowell, Operator Licensing Branch, NRR

#### Attachments:

- 1. Answere Key for Written Examination
- 2. Licensee Handout for Management Meeting of June 29, 1998

# ATTACHMENT 1 REVISED ANSWER KEY FOR THE WRITTEN EXAMINATION

## Senior Reactor Operator Answer Key

1.	. b	294001G101	26.	d	203000K406	
2.	a	294001G102	27.	С	204000K115	
3.	d	294001G104	28.	d	205000A104	
4.	С	294001G108	29.	Ba	205000A203	sis KEN 3-5-98 OK-
-5	le Ted S	294001G118 see examinates KER 3-5-98	30.	d	205000G421	R3/11/98
	С	294001G128	31.	а	206000K102	
7.	b	294001G131	32.	а	209001A403	
8.	b	294001G202	33.	а	211000A208	
9.	С	294001G213	34.	а	211000K506	
10.	d	294001G217	35.	d	212000A414	
11.	d	294001G222	36.	d	212000K411	
12.	а	294001G304	37.	d	215002K604	
13.	С	294001G310	38.	d	215004A104	
14.	b	294001G412	39.	b	215005K104	
15.	d	294001G440	40.	d	216000A301	
16.	b	294001G441	41.	С	217000A210	
17.	d	294001G448	42.	b	217000K201	
18.	а	201001K405	43.	С	218000K201	
19.	С	201002A405	44.	С	218000K302	
20.	а	201003A207	45.	b	223001K103	
21.	а	201006K514	46.	С	223002A403	
22.	d	201006K602	47.	а	226001K403	
23.	С	202001A210	48.	b	233000K302	
24.	aord	202001A302	-49.	b	239001G128	deleted per appeal
25.		202002A101 OK \$7 3/11/95	50.	b	239002A109	results age
						7/10

## Senior Reactor Operator Answer Key

To date you are removed to provide the

51.	С	241000K302	76.	С	295015A202
52.	а	262001A304	77.	С	295016A108
53.	b	264000K603	78.	b	295017K302
54.	а	271000A408	79.	Cont	295018K202
55.	d	272000A201	80.	D	295019A1011 Comment D7. 3/11/28
56.	d	290001K601	81.	d	295019K201
57.	b	290002K401	82.	а	295021A104
58.	а	295001A203	83.	d	295022K207
59.	а	295002A105	84.	а	295023G232
60.	d	295003A101	85.	b	295024A116
61.	С	295003K204	86.	b	295024K101
62.	а	295004K203	87.	d	295025K102
63.	d	295005K201	88.	С	295025K201
64.	С	295006G449	89.	b	295026K304
65.	b	295006K103	90.	b	295028K302
66.	а	295007K304	91.	d	295029A104
67.	С	295008G123	92.	d	295029A201
68.	d	295009K202	93.	а	295030K103
69.	Corb	295010A202	194	b	295031A202
70.	d	295010A202 nes exam andrs's lex3-5-98 GK-P43/1 295010K302	95.	С	295032G448
71.	Engla	206012K101 Photos 1843 - 5-58	96.	26	295034K102
72.	d 6.8	295013A102	97.		295035A201 OK-PA 3/4/18
73.	do	295013G401	98.	С	295037K205
	b :	295014G110 Dalet E13-5-18	99.	b	500000G404
75.		295014K106	00.	С	500000K303
deter	403	LURS NOT KER 3-5-98			
	De	Page Page	2		

## Reactor Operator Answer Key

1.	b	294001G101	26.	d	205000A104
2.	а	294001G102	27.	Da	206000A203
3.	c	294001G108	Sei	artac	206000A203 the d exam analysis KER 3-5-98 OK 27 206000K102 3/11/98
4	-	<del>-294001 3110</del>	29.		206000K301
Dele	red See	Armiched exam analysis 1848 3-5-98			
5.	С	294001G122 OK DO 3/11/98	30.	d	209001A302
6.	С	294001G128	31.	а	209001A403
7.	b	294001G131	32.	а	211000A206
8.	b	294001 G202	33.	а	211000K506
9.	С	294001G213	34.	d	212000A108
10.	b	294001G304	35.	d	212000K411
11.	С	294001G310	36.	b	215001A403
12.	b	294001G412	37.	d	215002K604
13.	d	294001G448	38.	С	215003K805
14.	С	201001A204	39.	d	215004A104
15.	a	201001K405	40.	b	215005K104
16.	С	201002A405	41.	d	216000A201
17.	a	201003A207	42.	d	216000A301
18.		201006K514	43.	а	217000A401
19	86	202001A210 (QUES DELETED FROM EXAM	44.	b	217000K201
		202001A302	45.	C	218000K201
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21.	С	202001K106 OK PD 3/11/95	46.	Ь	223001 K103
22.	b	202002A101	47.	С	223002A403
23.	b	202002K804	48.	а	226001 K403
24.	d	203000K406	49.	b	233000K302
25.	С	204000K115	-50.	Ь	239001G128 deletel perappeal

## Reactor Operator Answer Key

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51.	С	239002K506 -	76. cb	295012K101 2000 1918
52.	а	239003A101	77. d	295013A102 not azcepted 9/98
53.	c	241000K302	78.d	2950130401 GUES NOT DELETED TO 3/11/18
54.	b	245000G102	79. da	6 295014A102 0 00 188
55.	a	259002A206	80. b	205014GHO deleted per appel non
56.	а	262001A304	81. c	295015A202
57.	b	264000K603	82. c	295016A108
58.	а	271000A408	83. b	295017K302
59.	d	272000A201	84. cg	6 295018K202
60.	b	272000K501	85. a	295019A101
61.	d	286000A401	86. d	295019K201
62.	d	290001K601	87. b	295020K105
63.	b	290002K401	88. a	295021A104
64.	b	290003K501	89. d	295022K207
65.	а	295001A203	90. a	295023G232
66.	а	295002A105	91. b	295024A116
67.	d	295003A101	92. d	295025K102
68.	а	295004K203	93. d	295029A104
69.	d	295005K201	94. d	295029A201
70.	С	295006G449	95. a	295030K103
71.	b	295006K103	96. b	295031A202
72.	а	295007K304	97. c	295032G448
73.	С	295008G123	98. 26	295034K102
74.	d	295009K202	99. d	Tached Exam analysis NEW 3-5-98 295035A201
75.	d	295010K302	100. c	295037K205

## ATTACHMENT 2

LICENSEE HANDOUTS FOR MANAGEMENT MEETING OF JUNE 29, 1998



# HOPE CREEK INITIAL LICENSED OPERATOR TRAINING MEETING

JUNE 29, 1998



- INTRODUCTION
- REVIEW OF THE PROBLEMS

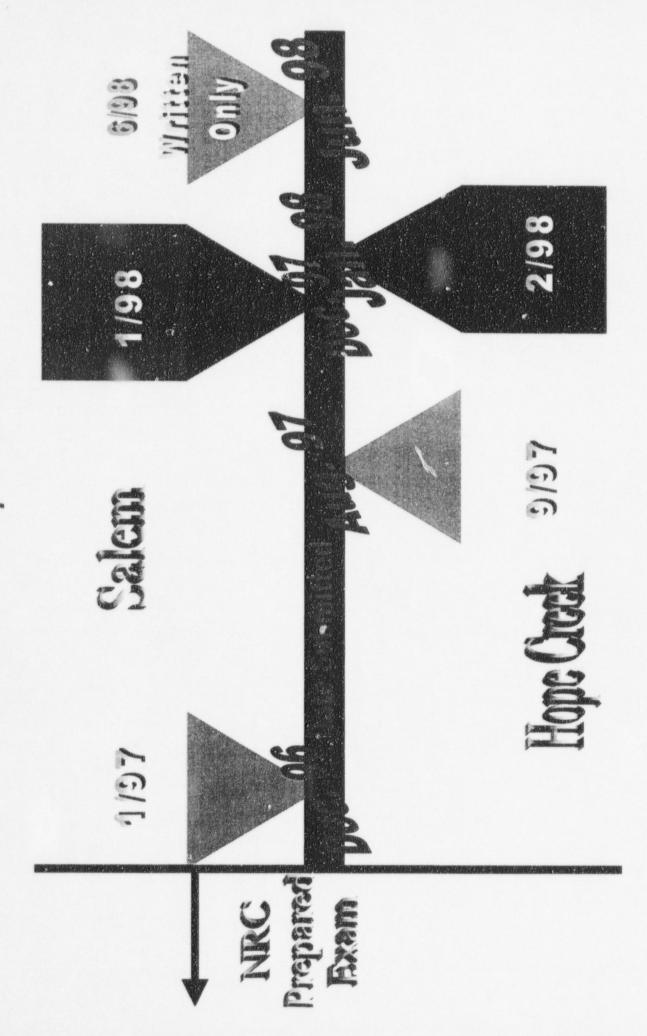


# **OPERATOR TRAINING**

# **PROBLEMS:**

- QUALITY OF EXAM MATERIAL
- PERFORMANCE OF CERTAIN APPLICANTS
- LICENSED OPERATOR INITIAL TRAINING (LOIT)
  PROGRAM/PROCEDURE ADEQUACY ON CONDUCT OF
  SIGNIFICANT CONTROL MANIPULATIONS (SCM)
- CORRECTIVE ACTIONS FROM SALEM SCM RELATED ISSUES AND IN 97-67
- LOIT PROGRAM/PROCEDURE ADEQUACY ON HOW APPLICANTS SPEND TIME ON SHIFT (3-MONTHS, 520 HOURS) INCLUDING THE MEANING OF 'DIRECT SUPERVISION'
- ATTENTION TO DETAIL ON NRC 398 FORMS

PSESS Prepared Exam





- QUALITY OF EXAM MATERIAL
  - MANAGEMENT WEAKNESS
    - EXAM PREPARATION
    - EXAM REVIEW
    - MAINTAINING A CLEAR UNDERSTANDING OF NRC STANDARDS AND EXPECTATIONS



- QUALITY OF EXAM MATERIAL
  - CORRECTIVE ACTIONS
    - IMPROVE COMUNICATION WITH THE NRC TO CLEARLY UNDERSTAND NRC STANDARDS AND EXPECTATIONS FOR EXAM DEVELOPMENT
    - ENHANCE OUR STAFF'S KNOWLEDGE OF WHAT CONSTITUTES A GOOD EXAMINATION
    - INCREASE MANAGEMENT LEVEL FOR REVIEW AND APPROVAL OF NRC EXAM SUBMITTALS



- PERFORMANCE OF CERTAIN APPLICANTS
  - CAUSES
    - CANDIDATE SELECTION PROCESS
    - PERFORMANCE EVALUATION PROCESS
    - INSTRUCTOR PERFORMANCE



- PERFORMANCE OF CERTAIN APPLICANTS
  - CORRECTIVE ACTIONS
    - ENHANCED MANAGEMENT OVERSIGHT IN SELECTION PROCESS
    - ENHANCED QUAL CARDS FOR TARGETED CANDIDATES
    - ENHANCED MONITORING OF CANDIDATE PERFORMANCE THROUGH THE PROCESS
    - ENHANCED OBSERVATION AND FEEDBACK OF INSTRUCTOR PERFORMANCE



# PS & G

- LOIT PROGRAM/PROCEDURE ADEQUACY ON CONDUCT OF SIGNIFICANT CONTROL MANIPULATIONS
- CORRECTIVE ACTIONS FROM SALEM SCM RELATED ISSUES AND IN97-67



# **OPERATOR TRAINING**

 LOIT PROGRAM/PROCEDURE ADEQUACY FOR ON-SHIFT TIME INCLUDING THE MEANING OF "DIRECT SUPERVISION"





- COMPLETION OF NRC FORM 398
  - REMEDIATION MATERIAL FOR ONE SRO CANDIDATE
  - DOCUMENTATION OF SIGNIFICANT CONTROL MANIPULATIONS



# **SUMMARY**

- WE HAVE ASSESSED OUR PERFORMANCE
- WE HAVE ACKNOWLEDGED YOUR FEEDBACK
- WE HAVE ENHANCED OUR PROCEDURES AND PRACTICES
- WE REMAIN IN COMPLIANCE WITH REGULATIONS
- COMMITED TO OPEN AND FREQUENT COMMUNICATION