

SEABROOK STATION Engineering Office

## Public Service of New Hampehire

New Hampshire Yankee Division

March 19, 1986 SBN- 972 T.F. B7.1.2

United States Nuclear Regulatory Commission Washington, DC 20555

Attention: Mr. Vincent S. Noonan, Project Director PWR Project Directorate No. 5

References:

(a) Construction Permits CPPR-135 and CPPR-136, Docket Nos. 50-443 and 50-444

(b) PSNH Letter (SBN-903), dated November 27, 1985, "Resolution of Power System Branch Confirmatory Items", J. DeVincentis to G.W. Knighton

Subject:

Resolution of Power System Branch Confirmatory Items

Dear Sir:

Enclosed please find Attachment 1 which incorporates additional information to our response to Confirmatory Item C-29, Compliance with Regulatory Guide 1.63, already transmitted to the staff via Reference (b). This additional information was requested by the Staff (FSB Reviewers).

Since the enclosed completes our response to Confirmatory Item C-29, we request its resolution be reflected in the next supplement to Seabrook Station's SER.

Very truly yours,

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John DeVincentis, Director Engineering and Licensing

Enclosures

· cc: Atomic Safety and Licensing Board Service List

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P.O. Box 300 · Seabrook, NH 03874 · Telephone (603) 474-9521

Diane Curran Harmon & Weiss 20001 S. Street, N.W. Suite 430 Washington, D.C. 20009

Sherwin E. Turk, Esq. Office of the Executive Legal Director U.S. Nuclear Regulatory Commission Washington, DC 20555

Robert A. Backus, Esquire 116 Lowell Street P.O. Box 516 Manchester, NH 03105

Philip Ahrens, Esquire Assistant Attorney General Department of The Attorney General Statehouse Station #6 Augusta, ME 04333

Mrs. Sandra Gavutis Designated Representative of the Town of Kensington RFD 1 East Kingston, NH 03827

Jo Ann Shotwell, Esquire Assistant Attorney General Environmental Protection Bureau Departmer: of the Attorney General One Ashburton Place, 19th Floor Boston, MA 02108

Senator Gordon J. Humphrey U.S. Senate Washington, DC 20510 (ATTN: Tom Burack)

Diana P. Randall 70 Collins Street Seabrook, NH 03874

Richard A. Hampe, Esq. Hampe and McNicholas 35 Pleasant Street Concord, NH 03301

Donald E. Chick Town Manager Town of Exeter 10 Front Street Exeter, NH 03833

Brentwood Board of Selectmen RFD Dalton Road Brentwood, NH 03833 Peter J. Mathews, Mayor City Hall Newburyport, MA 01950

Calvin A. Canney City Manager City Hall 126 Daniel Street Portsmouth, NH 03801

Stephen E. Merrill Attorney General Dana Bisbee, Esquire Assistant Attorney General Office of the Attorney General 25 Capitol Street Concord, NH 03301-6397

Mr. J. P. Nadeau Selectmen's Office 10 Central Road Rye, NH 03870

Mr. Angie Machiros Chairman of the Board of Selectmen Town of Newbury Newbury, MA 01950

Mr. William S. Lord Board of Selectmen Town Hall - Friend Street Amesbury, MA 01913

Senator Gordon J. Humphrey 1 Pillsbury Street Concord, NH 03301 (ATTN: Herb Boynton)

H. Joseph Flynn Office of General Counsel Federal Emergency Management Agency 500 C Street, SW Washington, DC 20472

Matthew T. Brock, Esq. Shaines, Madrigan & McEachern 25 Maplewood Avenue P.O. Box 360 Portsmouth, NH 03801

Gary W. Holmes, Esq. Holmes & Ells 47 Winnacunnet Road Hampton, NH 03841

Ed Thomas FEMA Region I John W. McCormack PO & Courthouse Boston, MA 02109

SBN-972

## ATTACHMENT 1

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## ADDITIONAL INFORMATION FOR CONFIRMATORY

ITEM C-29, COMPLIANCE WITH

REGULATORY GUIDE 1.63

(Reference PSNH Letter SBN-903, dated November 27, 1985

## C-29 - Compliance with Regulatory Guide 1.63

This confirmatory item pertains to the capability of the electrical penetrations to withstand short circuit current from power sources of limited capacity such as control power transformers. We are providing herewith the pertinent part of UE&C Calculation No. 9763-3-ED-00-37-F documenting the capability of the electrical penetrations to withstand such short circuit currents.

In the event of a short across a circuit inside containment fed from a control power transformer, the maximum short circuit current of 28.4 amperes will flow in the circuit without causing any damage to the penetration.

Based on discussions with the manufacturer of the Control Power Transformers (CPT) used in the Seabrook design, the following is an analysis of the modes of failures of a CPT with a shorted secondary (in this analysis, we consider that the fuse provided on all secondaries does not operate): Based on their experience and technical knowledge, the most probable mode of failure is the opening of the primary winding. The primary winding has the smaller size wire and it will fail turn-to-turn and eventually open.

Theoretically, another mode of failure can be postulated; i.e., primary and secondary winding weld together so that the secondary can see the 480 Volt system voltage and short circuit currents. For the reasons outlined below, we consider this kind of failure to have such low probability that it can be disregarded:

The winding on the Seabrook CPT are potted.

In addition to the potting, there is insulating material separating the primary from the secondary.

There has to be some movement of the windings during the short so they can end up welded together. It is pointed out that in a CPT of the sizes used at the Seabrook design, there is not enough magnetic forces during a shorting of the secondary to cause such movement of the windings.

As discussed above, we do not believe that the primary and the secondary windings of the control power transformers (CPT's) can be welded together such that 480V is directly applied across the secondary winding. However, as requested by the NRC reviewer, we have reviewed this failure mode also.

Any fault on the CPT powered circuits will appear as a ground fault on the associated 480V system. Seabrook station 480V system is a high resistance grounded system with a maximum ground fault current of 2.92 amperes. Hence, under the above postulated condition the maximum possible current seen by the affected penetration conductors will be less than 2.92 amperes. Seabrook penetrations can easily withstand this current without any degradation.

Therefore, the circuits inside containment which are powered through the control power transformers, do not require dual protective devices for the penetration conductors.