U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO. 3150-0104 EXPIRES 8/31/85

LICENSEE EVENT REPORT (LER)

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This is a Special Report submitted under Technical Specification 6.9.2 as required by Technical Specification 3.3.7.3 under the ACTION stated therein.

The Instrument and Control (I&C) section is currently unable to calibrate the meterological instruments as specified in Regulatory Guide 1.23. The applicable tolerance called out in the Reg Guide is: Wind direction ± 5 degrees. The applicable procedure SP 44.654.02 (RFL Telemeter System Calibration) acceptance criteria was not able to be met and a Limiting Condition for Operation (LCO) was declared 5/9/88. The cause of this problem is the inability of the installed instrumentation to meet the recommended tolerance of the Reg Guide. Even though the instrumentation is in service and available for use, it is by definition inoperable because Tech Spec Bases state that the instrumentation should be consistant with the recommendations of the Reg Guide. A review is being conducted to ensure proper information is included in the Semi-Annual Effluent Release Report. An investigation by I & C is being conducted to determine if alternative calibration techniques could be employed to improve the accuracy of the instrumentation. IE 22 1/1

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

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This is a Special Report submitted under Technical Specification 6.9.2 as required by Technical Specification 3.3.7.3 under the ACTION stated therein. This requires that if the meteorological instrumentation remains inoperable for 7 days, there are 10 days following this in which to submit a report outlining the cause of the malfunction and plans for restoring the instrumentation to normal.

On Monday 5/9/88 an Instrument and Control (I & C) technician was unable to perform surveillance test SP 44.654.02 (RFL Telemeter System) as required by Technical Specifications, due to the fact that the output from the telemeter transmitter could not be adjusted to within the recommended tolerances in Regulatory Guide 1.23. Since the Tech. Spec. Bases state that this instrumentation is consistant with the recommendations of the Reg Guide, then the system is, by definition, inoperable.

The applicable procedure, SP 44.654.02 (RFL Telemeter System Calibration) acceptance criteria was not met and a Limiting Condition for Operation (LCO) was declared 5/9/88. The Instrument and Control (I&C) section is currently unable to calibrate the meterological instruments as recommended in Regulatory Guide 1.23. The applicable tolerances called out in the Reg Guide are: ± 5 degrees for the wind direction channel.

The problem has resulted from attempts to improve the accuracy of the system to meet the recommended tolerances in the Reg Guide. The acceptance criteria in the original procedure was based upon the readability of the output recorders. The philosophy used was that the recorder output could be repeatably read to plus or minus one half of the smallest division. Originally this was plus or minus 7.5 degrees on the wind direction channel. The Reg Guide recommendation was plus or minus 5 degrees.

During a subsequent QC audit, the inability to read the recorder to the ±5 degrees recommended by the Reg Guide was identified as a finding. The solution was to obtain new scales and chart paper for the recorders with smaller subdivisions. The calibration procedure was subsequently revised to agree with these same tolerances. During the first attempt to perform the revised procedure, these new acceptance criteria were unable to be satisfied.

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The I & C section is reviewing the procedure to determine if there are alternative calibration techniques that could improve the loop accuracy sufficiently to meet the new acceptance criteria. If successful the procedure will be revised accordingly. If it is determined that the equipment cannot meet the new acceptance criteria then the Reg Guide recommendations will be reviewed to determine if they can be relaxed. Failing this, we will investigate the possibility of obtaining more accurate instrumentation.

A review is being conducted to determine that all information used and reported in the Semi-annual Radioactive Effluent Release Report are accurate.



LONG ISLAND LIGHTING COMPANY

SHOREHAM NUCLEAR POWER STATION . P.O. BOX 628 . WADING RIVER, NEW YORK 11792

TEL. (516) 929 8300

May 26, 1988

PM-88-144

U.S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

Dear Sir:

In accordance with Shoreham Nuclear Power Station's Tachnical Specifications Sections 6.9.2 and 3.3.7.3, enclosed is a Special Report (LER 88-005) on the inoperability of the Wind Direction channel of the Meteorological Monitoring Instrumentation.

Sincerely yours,

William E. Steiger, Jr.

Plant Manager

WES/pz

Enclosure

cc: William T. Russell, Regional Administrator

Frank Crescenzo, Resident Inspector

Institute of Nuclear Power Operations, Records Center

American Nuclear Insurers

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