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R. P. McDonald
Senior Vice President



May 11, 1988

Docket Nos. 50-348
50-364

Dr. J. N. Grace
U. S. Nuclear Regulatory Commission
Region II, Suite 3100
101 Marietta Street, N.W.
Atlanta, GA 30303

09 MAY 15 11:03 AM '88

Dear Dr. Grace:

Joseph M. Farley Nuclear Plant - Units 1 and 2
ASCO Solenoid Valves and Namco Limit Switches

As documented in Alabama Power Company's letter to NRC Region II dated April 27, 1988, justifications for continued operation (JCO) have been developed by Alabama Power Company for the environmentally qualified ASCO solenoid valves that have a long term post-accident operational requirement and environmentally qualified Namco limit switches in the main steam valve room. In reference to the conference call with Mr. Hugh Dance of the NRC, Region II Staff, on May 10, 1988 regarding NRC comments on the referenced JCOs, Alabama Power Company commits to:

- submit a letter to the NRC Region II Staff by October 24, 1988, which is at least six months prior to the commencement of the presently scheduled Unit 1 ninth and the Unit 2 sixth refueling outages. The letter will provide proposed actions for NRC concurrence to resolve the issue regarding moisture intrusion into environmental qualification scope ASCO solenoid valves that require long term post accident operation.
- provide additional procedural guidance to plant operators for both units to ensure, after containment Phase B isolation, the CCW thermal barrier return line remains isolated in the event it becomes necessary to re-establish containment instrument air pressure. Isolation of the CCW thermal barrier return line will be assured by first verifying that valve HV3045 is closed. If HV3045 is open and cannot be closed for any reason, manual valve QV107 will be closed before restoring instrument air pressure.
- provide instructions to the Shift Supervisor, planners and electrical maintenance personnel to expedite investigation and resolution of identified ground conditions on the 125VDC Auxiliary Building battery system as plant conditions allow for both units.

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The procedural guidance to the operators and the instructions to the Shift Supervisor, planners and electrical maintenance personnel will be in effect for both units prior to startup (Mode 2) from the Unit 1 eighth refueling outage and will remain in effect until the end of the Unit 1 ninth and the Unit 2 sixth refueling outages.

If you have any questions, please advise.

Respectfully submitted,

W. B. Hain
R. P. McDonald *for*

RPM/DHJ:dst-TS2V8.11

cc: Mr. L. B. Long
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