

UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20655

LOUISIANA POWER AND LIGHT COMPANY

DOCKET NO. 50-382

WATERFORD STEAM ELECTRIC STATION, UNIT 3

AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 38 License No. NPF-38

- 1. The Nuclear Regulatory Commission (the Commission) has found that:
 - A. The application for amendment by Louisiana Power and Light Company (the licensee) dated January 13, 1988 as supplemented by letter dated May 6, 1988, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations set forth in 10 CFR Chapter I;
 - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
 - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
 - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
 - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.

- 2. Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment, and paragraph 2.C(2) of Facility Operating License No. NPF-38 is hereby amended to read as follows:
 - (2) Technical Specifications and Environmental Protection Plan

The Technical Specifications contained in Appendix A, as revised through Amendment No. ³⁸, and the Environmental Protection Plan contained in Appendix B, are hereby incorporated in the license. The licensee shall operate the facility in accordance with the Technical Specifications and the Environmental Protection Plan.

3. This license amendment is effective as of its date of issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

Jose G. Calmo

Jose A. Calvo, Director
Project Directorate - IV
Division of Reactor Projects - III,
IV, V and Special Projects
Office of Nuclear Reactor Regulation

Attachment: Changes to the Technical Specifications

Date of Issuance: May 25, 1988

ATTACHMENT TO LICENSE AMENDMENT NO. 38

TO FACILITY OPERATING LICENSE NO. NPF-38

DOCKET NO. 50-382

Replace the following pages of the Appendix A Technical Specifications with the attached pages. The revised pages are identified by Amendment number and contain vertical lines indicating the areas of change. The corresponding overleaf pages are also provided to maintain document completeness.

Remove	Insert
3/4 6-6	3/4 6-6
3/4 6-24	3/4 6-24
3/4 6-28	3/4 6-28

TABLE 3.6-1

CONTAINMENT LEAKAGE PATHS

PENETRATION NO.	SYSTEM NAME	VALVE TAG NO.	TEST TYPE
7	Demineralized Water	2DW-V609A/B (PMU 151) 2DW-V610 (PMU 152)	Bypass/Type C
8	Station Air	2SA-V610A/B (SA 908) 2SA-V602A/B (SA 909)	Bypass/Type C
9	Instrument Air	2IA-F601A/B (IA 909) 2IA-V602A/B (IA 910)	Bypass/Type C
10	Containment Purge Inlet	2HV-B151A (CAP 103) 2HV-B152A (CAP 104)	Type C
11	Containment Purge Exhaust	2HV-B154B (CAP 204) 2HV-B153B (CAP 203)	Type C
12	Containment Vacuum Relief	2HV-B157B (CVR 101) 2HV-B181B (CVR 102	Type C
13	Containment Vacuum Relief	2HV-B156A (CVR 201) 2HV-V181B (CVR 202)	Type C
14	Nitrogen Systems Supply to Reactor Bldg	2NG-F604 (NG 157) 2NG-V666 (NG 158)	Bypass/Type C
*23	CCW to RCPs and CEDM Cooler	2CC-F146A/B (CC-641) 2CC-V242A/B (CC-644)	Type C
*24	CCW to RCPs and CEDM Cooler	2CC-F147A/B (CC-713) 2CC-F243A/B (CC-710)	Type C
25	Fuel Transfer Containment & Fuel Handling Building		Bypass/Type B

^{*}These penetrations shall be tested prior to STARTUP following first refueling outage.

TABLE 3.6-1 (Continued)

CONTAINMENT LEAKAGE PATHS

PENETRATION NO.	SYSTEM NAME	VALVE TA	G NO	TEST TYPE
26	Chemical & Volume Control	2CH-F1518A/B	(CVC 109)	Bypass/Type (
	Letdown Line	1CH-F2501A/B	(CVC 103)	3,7.33,7,7
28	Sampling Line from Reactor	2SL-F1504A/B	(PSL 107)	Bypass/Type (
	Coolant Line	2SL-F1501A/B	(PSL 105)	
29	Sampling Line from	2SL-F1505A/B	(PSL 204)	Bypass/Type (
	Pressurizer Surge Line	2SL-F1502A/B	(PSL 203)	
30	Sampling Line from	2SL-F1506A/B	(PSL 304)	Bypass/Type (
	Pressurizer Steam Space	2SL-F1503A/B	(PSL 303)	
31	Waste Management from	2WM-F158A/B	(GWM 105)	Bypass/Type (
	Containment Vent Header	2WM-F157A/B	(GWM 104)	
42	Containment Sump Pump	2WM-F105A/B	(SP 106)	Bypass Type (
	Discharge/Post Accident Sample Return	2WM-F104A/B	(SP 105)	бураз турс
43 .	Boron Management Reactor	2BM-F109A/B	(BM 110)	Bypass/Type (
	Drain Tank Outlet	2BM-F108A/B	(BM 109)	
44	Chemical & Volume Control	2CH-F1512A/B	(CVC 401)	Bypass/Type (
	from Reactor Pump Controlled Bleedoff	2CH-F1513A/B	(RC 606)	
45	CARS Makeup to	2HV-B187B	(CAR 101B)	Bypass/Type (
	Containment	2HV-V185B	(CAR 102B)	
46	CARS Makeup to	2HV-B188A	(CAR 101A)	Bypass/Type (
	Containment	2HV-V184A	(CAR 102A)	
47	CARS Exhaust from	2HV-F229B	(CAR 202B)	Bypass/Type (
	Containment	2HV-F254B	(CAR 201B)	-Jp, Jp. 1
	Containment Pressure Exhaust	2HV-F228A	(CAR 200B)	

TABLE 3.6-2 (Continued)

	PENETRATION NUMBER	VALVE NUMBER		XIMUM TIME (Seconds)
1.	Containment Is	olation (Continued)		
	49	2CA-E604B (ARM109)	Containment Atmosphere Monitor	5
	49	2CA-E606E (ARM103)	Containment Atmosphere Monitor	5
	52	2SL-F602 (PSL406A)	Steam Generator Blowdown Sample	10
	52	2SL-F601 (PSL404A)	Steam Generator Blowdown Sample	10
	53	2HV-E634A (CVR401A)	Containment Vacuum Relief Instrument Lin	e 5
	59	2SI-F1561A/B (SI343)	SIT Drain to RWSP	10
	60	2FP-F127 (FP601A)	Containment Fire Water Header	10
	61	2FP-F129 (FP601B)	Containment Fire Water Header	10
	65	2HV-E633B (CVR401B)	Containment Vacuum Relief Instrument Lin	e 5
	66	2HA-E609A (HRA110A)	Hydrogen Analyzer	5
	66	2HA-E608A (HRA109A)	Hydrogen Analyzer	5
	66	2HA-E610A (HRA126A)	Hydrogen Analyzer	5
	67	2HA-E629B (HRA110B)	Hydrogen Analyzer	5
	67	2HA-E628B (HRA109B)	Hydrogen Analyzer	5
	67	2HA-E630B (HRA126B)	Hydrogen Analyzer	5

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TERFORD		PENETRATION NUMBER	VALVE NUMBER	FUNCTION		AXIMUM TIME (Seconds)
-	1.	Containment Iso	lation (Continued)			
UNIT 3		68	2SL-F604 (PSL406B)	Steam Generator Blowdown	Sample	10
		68	2SL-F603 (PSL404B)	Steam Generator Blowdown	Sample	10
	2.	Containment Purge (CIAS/CPIS)				
		10	2HV-B151A (CAP103)	Containment Purge Inlet		5
		10	2HV-B152A (CAP104)	Containment Purge Inlet		5
3/4		11	2HV-B154B (CAP204)	Containment Purge Outlet		5
6-24		11	2HV-B153B (CAP203)	Containment Purge Outlet		5
		47	2HV-F228A (CAR 200B)	Containment Pressure Exh	aust	5
		47	2HV-F229B (CAR 202B)	CARS Exhaust		5
	3.	Safety Injection	n Actuation Signal (SIAS)			
		26	1CH-F2501A/B(CVC103)	CVCS Letdown		10
		32	2SI-L101A (SI 602A)	SI from SIS Sump		N.A.
Ame		33	2SI-L102B (SI 602B)	SI from SIS Sump		N.A.
Amendment	4.	Main Steam Isola	ation Signal (MSIS)			
nt No.		1	2MS-V602A (MS 124A)	Main Steam		N.A.
. 38		1	2MS-F714 (SSL 301A)	Main Steam Sample		N.A.
		2	2MS-V604B (MS 124B)	Main Steam		N.A.

TABLE 3.6-2 (Continued)

PENETRATION NUMBER	VALVE NUMBER	FUNCTION	MAXÍMUM ISOLATION TIME (Seconds)
6. Manual/Remote	Manual (Continued)		
16	2CC-F161B2 (CC 823B)*	CCW from Containment Fan Cooler Units	N.A.
17	2CC-F158A1 (CC 823A)*	CCW from Containment Fan Cooler Units	N.A.
18	2CC-F154A1 (CC 807A)*	CCW to Containment Fan Cooler Units	N.A.
19	2CC-F159A2 (CC 822A)*	CCW from Containment Fan Cooler Units	N.A.
20	2CC-F155A2 (CC 808A)*	CCW to Containment Fan Cooler Units	N.A.
21	2CC-F156B1 (CC 808B)*	CCW to Containment Fan Cooler Units	N.A.
22	2CC-F160B1 (CC 822B)*	CCW from Containment Fan Cooler Units	N.A.
27	2CH-F1529A/B (CVC 209)*	CVCS Charging Line	N.A.
27	1CH-F2505A (CVC 216A)*	CVCS Auxiliary Spray	N.A.
27	1CH-F2505B (CVC 216B)*	CVCS Auxiliary Spray	N.A.
27	1CH-F2504B (CVC 218B)*	CVCS Charging Line	N.A.
27	1CH-F2503A (CVC 218A)*	CVCS Charging Line	N.A.

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TERFORD		PENETRATION NUMBER	VALVE NUMBER	FUNCTION	MAXIMUM ISOLATION TIME (Seconds)	
-	6.	Manual/Remote Manual (Continued)				
TINU		34A&B	2CS-F305A (CS 125A)*	Containment Spray	N.A.	
ω		34A&B	2CS-E608A (CS 129A)*	Containment Spray	M.A.	
		35A&B	2CS-F306B (CS 125B)*	Containment Spray	N.A.	
		35A&B	2CS-E609B (CS 129B)*	Containment Spray	N.A.	
		36	2SI-V1549A1 (SI 139B)*	SI from LPSI Pumps	N.A.	
3/4		37	2SI-V1539B1 (SI 138B)*	SI from LPSI Pumps	N.A.	
6-28		38	2SI-V1541A2 (SI 139A)*	SI from LPSI Pumps	N.A.	
ω		39	2SI-V1543B2 (SI 138A)*	SI from LPSI Pumps	N.A.	
		40	2SI-V326B (SI407B)*	Shutdown Cooling	N.A.	
		40	1SI-V1501B (SI405B)*	Shutdown Cooling	N.A.	
		41	2SI-V327A (SI407A)*	Shutdown Cooling	N.A.	
		41	1SI-V1503A (SI405A)*	Shutdown Cooling	N.A.	
Ame		45	2HV-B187B (CAR101B)*	CARS Makeup	N.A.	
Amendment		46	2HV-B188A (CAR101A)*	CARS Makeup	N.A.	
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