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U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO. 3150-0104

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Description of Event

AC Form=356A

Browns Ferry units 1, 2, and 3 were defueled during this event. The refuel zone ventilation systems (BIIS system code VG) were affected on all three units.

On August 28, 1988, at 0210 hours, a refueling zone isolation occured when the pressure differential between the refuel zone and atmospheric exceeded the negative pressure setpoint of one-half inch water gauge. The large pressure differential was caused by the closure of a drit 1 secondary containment isolation damper (EIIS component code DMP, in the refuel zone ventilation supply line while the exhaust fans (EIIS component code FAN) were running. The damper is controlled by a spring loaded air-operated operated actuator and is designed to fail in the closed position upon loss of air pressure. The damper was closed by spring force upon loss of air presrure in the actuators air chamber when the actuator diaphram (EIIS component code BLL) ruptured. The isolation signal stopped the normal zone supply and exhaust fans and closed the remaining zone isolation dampers.

An attempt was made to realign the normal ventilation paths. It was discovered at this time that the damper in question would not respond to an open signal. Refuel zone ventilation was returned to service at 0230 hours using the unit 2 and 3 ventilation equipment. The unit 1 refuel zone supply and exhaust fans were left out of service. Operators were dispatched to the damper to investigate. Air was heard and felt escaping from the actuator. Corrective maintenance was initiated which replaced the diaphram and stroked the damper. The unit 1 refuel zone supply and exhaust fans were returned to service August 30, 1988, at 2155 hours.

Cause of Event

The isolation was caused by the rupture of the diaphram in the damper actuator. The diaphram had been in service for over four years. The current preventative maintenance program has set the frequency for replacement of the diaphrams at once per refueling outage. Unit 1 has been shutdown since early 1985 and the preventative maintenance on these dampers has been deferred until a time closer to unit startup. This is considered an end-of-life failure.

It was determined also that the diaphram had been installed backwards which, from discussions with the manufacturer, could accelerate the failure due to induced stresses caused by bending the diaphram in the opposite direction from that intended. The diaphram has a preformed shape which requires installation in only the intended orientation. At the time ' diaphram was originally installed, a detailed procedure specifying the proper prientation for installation did not exist. Even though the improper installation may have accelerated the diaphram failure, the length of service exceeded the current expected lifetime and the failure is still considered on end-of-life failure.

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Corrective Action

The preventative maintenance frequency for the secondary containment isolation dampers will be revised to once every 24 months. A maintenance procedure was issued October 9, 1986 which provides a detailed description for diaphram installation. Included in that procedure is a description of proper diaphram orientation for installation.

Analysis of Event

Secondary containment is designed to contain and allow for a controlled release of radioactive materials to the environment following an accident. The standby gas treatment (SBGT) (EIIS system code BH) system does not receive a start signal from the refuel or reactor zone differential pressure instrumentation. This isolation function is not nuclear safety related and is not needed for safe shutdown during an accident. The isolation is used to prevent building damage during an equipment malfunction such as fan or damper failure. The system responded correctly to the large differential pressure condition. This isolation condition is covered in the plants operating procedures such that regaining normal ventilation is immediately attempted. Should rormal ventilation not be able to be restored SBGT will be manually started as necessary.

Plant response would have been the same had the unit been at power, however; this same type of isolation could have occurred because of a reactor zone isolation damper which would have isolated the normal reactor zone ventilation (EIIS system code VA). If the unit were at power and received a reactor zone isolation, the main steam tunnel would lose ventilation. Main steam line area temperature would rise. If ventilation were not restored the main steam isolation valves (MSIVs) (EIIS component code ISV) would receive an isolation signal due to high area temperature and the unit would scram. While these events would significantly disrupt normal plant operation and unnecessarily challenge and cycle sty systems they do not prevent safe shutdown of the unit.

Previous Similar Events - No previous LERs

Commitments - Revise the preventative maintenance frequency for the secondary containment isolation dampers to once every 24 months.

TENNESSEE VALLEY AUTHORITY Browns Ferry Nuclear Plant Fost Office Box 2000 Decatur, Alabama 35602

SEP 23 1988

U.S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

Dear Sir:

TENNESSEE VAL. Y AUTHORITY - BROWNS FERRY NUCLEAR PLANT UNIT 1 - DOCKET NO. 50-259 - FACILITY OPERATING LICENSE DPR-33 - REPORTABLE OCCURRENCE RFPORT BFR0-50-259/88024

The enclosed report provides details concerning the unplanned isolation of secondary containment due to actuator diaphram rupture and subsequent supply damper closure. This report is submitted in accordance with 10 CFR 50.73 (a)(2)(iv).

Very truly yours,

TENNESSEE VALLEY AUTHORITY

R. McKeon for

Guy G. Campbell / Plant Manager Browns Ferry Nuclear Plant

Enclosures cc (Enclosures): Regional Administration U.S. Nuclear Regulatory Commission Office of Inspection and Enforcement Region II 101 Marietta Street, Suite 2900 Atlanta, Georgia 30303

INPU Records Center Suite 1500 1100 Circle 75 Parkway Atlanta, Georgia 30339

NRC Resident Inspector, Browns Ferry Nuclear Plant

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