| MAC Form 306 (9-63) | LICENSEE EVENT REPORT (LER) | | | U.S. PIUCLEAR REGULATORY CONDINSSIO APPROVED OMB NO. 3150-0104 EXPIRES 8/31/86 | | |
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| Peach Bottom Atomic Power Sta **TITLE (4)** Two Blown Fuses Which Re Safety Features Inopera | endered at Least | t One Independent | 0 5 0 0 Train of | 10121717 1 OF 0 | | |
| EVENT DATE (6) LER NUMBER (6) | REPORT DATE | (7) OTH | ER FACILITIES INV | OLVED (8) | | |
| MONTH DAY YEAR YEAR SEQUENTIAL NUMBER | NOUSER . | YEAR PACILITY | NAMES | 0 5 0 0 0 | | |
| 0 4 2 8 8 8 8 0 0 1 0 1 OPERATING THIS REPORT IS SUBMITTED PL | 0 0 0 0 5 26 8 | S S Check one or me | ure of the following) | 0 5 0 0 0 1 | | |
| MODE (8) N 20.402(a) POWER LEVEL 0 10 10 20.406(a)(1)(0 20.406(a)(1)(d) 20.406(a)(1)(d) 20.406(a)(1)(d) 20.406(a)(1)(v) | 20.408(e) C0.38(e)(1) 80.38(e)(2) 80.73(e)(2)(i) 80.73(e)(2)(ii) 80.73(e)(2)(iii) | 80.73(a)(2)(v 80.73(a)(2)(v X 80.73(a)(2)(v 80.73(a)(2)(v) 80.73(a)(2)(v) 80.73(a)(2)(v) | H3(A) | 73,71(a) 73,71(a) OTHER (Specify in Abstract below and in Text, NRC Form 366A) | | |
| | LICENSEE CONTACT A | OR THIS LER (12) | | | | |
| W. C. Birely, Senior Engineer COMPLETE ONE | THE RESERVE THE PERSON NAMED IN COLUMN 2 I | ction | | 8 4 1 1 - 15 10 141 | | |
| | ORTABLE NPRDS | CAUSE SYSTEM COMPONEN | MANUFAC- | MEPORTABLE TO NPROS | | |

SUPPLEMENTAL REPORT EXPECTED (14)

Abstract:

Y YES IT YES, COMPLETE EXPECTED SUBMISSION DATE

ABSTRACT (Limit to 1400 species, i.e., approximately fifteen single-spece typewritten lines) (16)

At 0945 hours on April 28, 1988 during the preliminary checkout of the 'A' Channel Core Spray logic, a Field Engineer discovered two blown fuses. The blown fuses rendered at least one independent train of several engineered safety features inoperable, thereby invoking the reporting requirements of 10 CFR 50.73(a)(2)(vii). The fuses were replaced at 1100 hours. PECo has initiated a physical inspection of the fuses to determine the failure mode. The consequences of the blown fuses are minimal. Since Unit 2 was in the Cold Shutdown Condition, the high pressure safety systems were not required to be operable and the redundant low pressure system trains were available. No ESF systems actuated as a result of this event.

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YEAR

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EXPECTED SUBMISSION DATE (15)

| | | | 36 | |
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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OMB NO. 3150-0104 EXPIRES 8/31/85

| FACILITY NAME (1) | DOCKET NUMBER (2) | LER NUMBER (6) | PAGE (3) |
|--------------------------------|-----------------------|---------------------------------|-------------|
| Peach Bottom Atomic Power Stat | n | YEAR SEQUENTIAL REVISION NUMBER | |
| Unit 2 | 0 5 0 0 0 2 7 | 7 8 8 - 0 10 11 - 0 10 8 | 012 01 0 14 |

TEXT If more space is required, use additional NRC Form 366A's/ (17)

Unit Conditions Prior to the Event:

Unit 2 was in the Cold Shu'down Condition.

The "A" Core Spray subsystem, "A" Residual Heat Removal subsystem, and High Pressure Coolant Injection System were blocked out-of-service to facilitate maintenance and modifications.

Description of the Event:

On April 28, 1988 at 0945 hours during the preliminary checkout of the 'A' Channel Core Spray logic, a Field Engineer discovered that both the positive and negative fuses in the 125 VDC station battery distribution panel (20D21-11) had blown. The fuses were replaced at 1100 hours. The blown fuses rendered at least one independent train of ESF logic inoperable, thus invoking reporting requirement 10 CFR 50.73(a)(2)(vii). The affected logic trains are listed on Table I.

The causes and times of the blown fuses are unknown. Because the related systems were blocked out-of-service the alarms that would have revealed the blown fuses were masked. A physical inspection of the fuses is underway to attempt to determine the failure mode of the fuses. The results of the fuse failure mode investigation will be reported by August 19, 1988 in a supplement to this report.

Consequences of the Event:

The actual and postulated consequences of this event are minimal. The blown fuses did not impact the ability of the operators to maintain the Cold Shutdown Condition. If these fuses had blown at power, several Limiting Conditions for Operation would be invoked, but no degradation of plant safety would result. Because the related systems were blocked out-of-service, the alarms that would have indicated the blown fuses were masked. Upon removal of the blocks, the alarms would be revealed, permitting discovery of the blown fuses. Finally, since Unit 2 was in the Cold Shutdown Condition and the ADS and HPCI System are high pressure systems (>170 psig), they were not required to be operable.

NAC Form 366A

LICENSEE EVENT REPORT (LER) TEXT COM/INUATION

U.S NULLEAR REGULATORY COMMISSION

APPROVED OMB NO 3150-0104 EXPIRES 8/31/85

| FACILITY NAME (1) | DOCKET NUMBER (2) | LER NUMBER (6) | PAGE (3) | |
|-----------------------------------|---------------------|---------------------------------|------------|--|
| Peach Bottom Atomic Power Station | | YEAR SEQUENTIAL REVISION NUMBER | | |
| Unit 2 | 0 5 0 0 0 2 7 | 7 8 8 - 0 0 1 - 0 0 | 013 01 014 | |

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Cause of the Event:

The cause for the blown fuses is unknown. PECo has initiated a physical inspection of the fuses to determine the failure mode. The results of the failure mode investigation will be reported in a supplement to this report by August 19, 1988.

Corrective Actions:

The blown fuses were replaced by 1100 hours on April 28. PECo has initiated a physical inspection of the fuses to determine the failure mode. Further corrective actions will be determined based on the results of the fuse physical inspection.

EIIS Codes:

The EIIS codes for the systems described in this report are: BM-(Low Pressure) Core Spray System; BO - RHR/Low Pressure Coolant Injection System; BJ - High Pressure Coolant Injection (HPCI) System; and JF - Logic Control Systems.

The IEEE codes for the components described in this report are: FU - fuse; CHA - channel; BLK - block; BTRY - battery; and ALM - alarm.

Previous Similar Events:

Cause Code: X1 - Failure Unknown Cause.

Peach Bottom LERs 02-84-05, 03-86-06, 03-86-11, 03-86-15, 02-87-11, 02-87-22 and 02-87-24 were also caused by blown fuses.

NAC Form 366A

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

US NUCLEAR REGULATORY COMMISSION

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| FACILITY NAME (1) | DOCKET NUMBER (2) | LER NUMBER (6) | PAGE (3) | |
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| Peach Bottom Atomic Power Station | | YEAR SEQUENTIAL MEVISION NUMBER | | |
| Unit 2 | 0 5 0 0 0 2 7 7 | 818 -01011 - 010 0 | 14 OF 0 14 | |

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TABLE I

Affected Systems and Their Potential Impact With Unit Operating

"A" Channel Core Spray Logic

"A" Core Spray subsystem

pumps won't start.

"B" subsystem available

and unaffected.

"A" Channel HPCI Logic

"A" Channel logic is

unavailable.

HPCI isolation and

initiation not precluded.

ADS Logic

"A" Channel logic is

unavailable.

"B" Channel logic is

available. ADS function

available.

"A" Channel RHR Logic

"A" & "B" RHR subsystem

pumps are available.

PHILADELPHIA ELECTRIC COMPANY

2301 MARKET STREET

P.O. BOX 8699

PHILADELPHIA, PA. 19101

(215) 841-1000

May 26, 1988

Docket No. 50-277

Document Control Desk U.S. Nuclear Regulatory Commission Washington, DC 20555

SUBJECT:

Licensee Event Report

Peach Bottom Atomic Power Station - Unit 2

This LER concerns two blown fuses which rendered at least one independent train of multiple engineered safety features inoperable.

Reference:

Docket No. 50-277

Report Number: 2-88-01

Revision Number: 00

Event Date: Report Date: April 28, 1988 May 26, 1988

Facility:

Peach Bottom Atomic Power Station RD 1, Box 208, Delta, PA 17314

This LER is being submitted pursuant to the requirements of 10 CFR 50.73(a)(2)(vii).

Very truly yours,

R. H. Logue

Assistant to the Manager Nuclear Support Division

cc: W. T. Russell, Administrator, Region I, USNRC

T. P. Johnson, NRC Senior Resident Inspector