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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO 3150-0104

EXPIRES: 8/31/88

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# BACKGROUND:

NRC Form 366A

The six linear power channels at Fort St. Vrain are DC current measuring instruments, specifically designed for use in nuclear reactors. The input signal to each channel's nuclear instrumentation is supplied from a fission chamber located in the reactor neutron flux field to be measured. A high sensitivity mode of channel operation is provided to permit observing the alpha current of the channel's fission chamber, which allows verification of cable and detector continuity during pre-reactor startup when there is insufficient neutron flux to be detected. Normal channel sensitivity is approximately  $1 \times 10(-3)$  amperes increasing to  $5 \times 10(-8)$  amperes when placed in the high sensitivity mode.

Linear channel operation in the high sensitivity mode is obtained by operating the high sensitivity push button switch, located on the channel drawer deck plate. Pushing this switch alters the channel feedback path thereby increasing the channel's full scale sensitivity to  $5 \times 10(-8)$  amperes. This sensitivity is sufficient to measure alpha current of the fission chamber.

## EVENT DESCRIPTION:

On February 6, 1986, the reactor was shutdown with all thirty-seven control rod pairs fully inserted into the core with their power supply breakers open. The Reactor Mode Switch (RMS) and Interlock Sequence Switch (ISS) were in the "off" and "startup" positions respectively. With this configuration, a RWP was already locked in. The Prestressed Concrete Reactor Vessel (PCRV) was pressurized to approximately 177 psia with reactor core cooling being provided by 3" and "C" helium circulators operating on steam drive. Reactor fuel temperatures were approximately 327 degrees Fahrenheit.

At 1825 hours, with no control rod movement in progress, control room alarm "Incorrect ISS Position" was actuated. Upon investigation, linear power channels VII and VIII were found to be reading approximately 10% power. Control room operators immediately verified normal shutdown flux levels on remaining control room nuclear instrumentation. No abnormal indications were identified, and the indications of linear power channels VII and VIII were quickly determined to be invalid. At approximately 1835 hours, the upscale indications on channels VII and VIII had returned to normal, and the "Incorrect ISS Position" alarm cleared.

### LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OMB NO. 3150-0104 EXPIRES: 8/31/88

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NRC Form 366A (9-83)

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TEXT (If more space is required, use additional NRC Form 3664's) (17)

Fort St. Vrain, Unit No. 1

CAUSE:

Dirty switch contacts.

Through normal operation, dirt/contaminants accumulated on the internal contacts of the high sensitivity push button switches in linear power channels VII and VIII. This condition caused the normally closed contacts to intermittently open, thereby causing intermittent channel operation in the high sensitivity mode.

Increases in linear power channel VII indication had occurred earlier the week of February 3, 1986, and were under investigation at the time of this event. Apparently, on February 6, 1986, conditions were such that the high sensitivity switch contacts in linear power channels V and VIII opened simultaneously, causing the upscale indications. With the ISS in the startup position, and reactor power being indicated as greater than six percent by linear power channels VII and VIII, an "Incorrect ISS Position" alarm was actuated.

## SAFETY ANALYSIS:

The six linear power channels are provided to give accurate linear neutron flux measurements in the upper two decades (1.5 percent through 150 percent) of power operation, and ultimately, to initiate an automatic reactor scram at high reactor power, i.e. 140% (variable setpoint). The six linear power channels also provide an RWP when indicated reactor power disagrees with the ISS position. This RWP will alert the control room operator of the reactor power/ISS position discrepancy, ensuring the ISS is advanced accordingly and required Plant Protective System (PPS) functions are enabled. However, the RWP function does not initiate any automatic corrective actions directed toward reducing reactor power or actuating engineered safety features.

Linear power channel operation in the high sensitivity mode does not affect operability of the associated channel's scram or RWP function. Increased reactor power indications are conservative in that automatic actuation of the 140% reactor scram function will occur well before actual reactor power approaches the setpoint. Operability of each channel's automatic PPS actions was verified by switching the channel to the high sensitivity mode, raising indicated channel power by utilizing the trip test potentiometer, and verifying automatic RWP and reactor scram actuation. All six linear power channels were tested in this manner with no deficiencies identified.

Following actuation of the "Incorrect ISS Position" alarm, control room operators verified normal shutdown core neutron flux levels by observing the remaining control room nuclear instrumentation. No abnormal flux levels, other than those indicated on channels VII and VIII, were identified, and control room operators determined the upscale indications to be invalid. No immediate corrective action was required.

## LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OMB NO. 3150-0104 EXPIRES 8/31/88

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NRC Form 366A (9-83)

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This incident posed no threat to the health and safety of the public, and no similar incidents have been reported.

## CORRECTIVE ACTION:

Control room operators verified normal shutdown core flux levels on remaining control room instrumentation.

The high sensitivity push button switches for all six linear power channels (III, IV, V, VI, VII, and VIII) have been replaced with new switches.

Operability of each linear power channel's automatic PPS actions was verified through testing.

NRC Form 366A (9-83) U.S. NUCLEAR REGULATORY COMMISSION LICENSEE EVENT REPORT (LER) TEXT CONTINUATION APPROVED OMB NO. 3150-0104 EXPIRES: 8/31/86 FACILITY NAME (1) DOCKET NUMBER (2) LER NUMBER (6) PAGE (3) SEQUENTIAL REVISION YEAR Fort St. Vrain, Unit No. 1 0111 2-0100150F 015 0 5 0 0 0 2 6 7 8 6 TEXT //f more space is required, use additional NRC Form 366A's/ (17) Jim Hil Technical Services Senior Technician Jim Gaebro Eggebroten Technical Services Engineering Supervisor Licensing Review By: Duane L. Eye Jim Gramling Jim Gramling Nuclear Licensing-Operations Supervisor H. Fuller Station Manager W. Gahm Manager, Nuclear Production

NAC FORM 366A



Public Service Company of Colorado

March 8, 1986 Fort St. Vrain Unit No. 1 P-86181

Document Control Desk U.S. Nuclear Regulatory Commission Washington, D.C. 20555

Docket No. 50-267

SUBJECT: Licensee Event Report 86-012, Final Report

REFERENCE: Facility Operating License No. DPR-34

Genclemen:

Enclosed please find a copy of Licensee Event Report No. 50-267/86-012, Final, submitted per the requirements of 10 CFR 50.73(a)(2)(iv).

Sincerely,

J. W. Gahm

Manager, Nuclear Production

Enclosure

- cc: Regional Administrator, Region IV Attn.: Mr. J. E. Gagliardo, Chief Reactor Projects Branch
- cc: Director of Nuclear Reactor Regulation Attn.: Mr. H. N. Berkow, Director Standardization and Special Projects Directorate

cc: Director, MIPC

JWG/djm