

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) Brunswick Steam Electric Plant Unit 2	DOCKET NUMBER (2) 0 5 0 0 0 3 2 4	PAGE (3) 1 OF 0 1
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TITLE (4) Unit 2 Primary Containment Isolation Valve Problems Revealed Through Local Leak Rate Testing

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)	
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES	DOCKET NUMBER(S)
0 2	0 9	8 6	8 6	0 0 5	0 0	0 3	1 0	8 6		0 5 0 0 0
										0 5 0 0 0

OPERATING MODE (8) 5

POWER LEVEL (10) 0 0 0

THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check one or more of the following) (11)

20.402(b)	20.405(c)	50.73(a)(2)(iv)	73.71(b)
20.405(a)(1)(i)	50.38(c)(1)	50.73(a)(2)(v) <input checked="" type="checkbox"/>	73.71(c)
20.405(a)(1)(ii)	50.38(c)(2)	50.73(a)(2)(vii)	OTHER (Specify in Abstract below and in Text, NRC Form 386A)
20.405(a)(1)(iii)	50.73(a)(2)(i)	50.73(a)(2)(viii)(A)	
20.405(a)(1)(iv)	50.73(a)(2)(ii)	50.73(a)(2)(viii)(B)	
20.405(a)(1)(v)	50.73(a)(2)(iii)	50.73(a)(2)(x)	

LICENSEE CONTACT FOR THIS LER (12)

NAME M. J. Pastva, Jr., Regulatory Technician	TELEPHONE NUMBER 9 1 9 4 5 7 - 2 3 1 5
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COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFAC-TURER	REPORTABLE TO NPROS	CAUSE	SYSTEM	COMPONENT	MANUFAC-TURER	REPORTABLE TO NPROS
X	C   C	I   S   V	A   5   5   2	Y					

SUPPLEMENTAL REPORT EXPECTED (14)

YES (If yes, complete EXPECTED SUBMISSION DATE)  NO

EXPECTED SUBMISSION DATE (15)	MONTH	DAY	YEAR
	0 7	3 1	8 6

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

On 02/09/86, local leak rate testing (LLRT) of Unit 2 primary containment isolation valves revealed a nonquantifiable leakage rate for 2-RXS-PV-1222C, reactor closed cooling water single isolation valve located at drywell penetration X-77C. Consequently, a calculated primary containment leakage rate, as specified in Technical Specification 3.6.1.2b of less than 0.60 L<sub>a</sub>, could not be achieved. The subject problem was identified during the Unit 2 1985-1986 refuel/maintenance outage.

The leakage past pneumatically-operated PV-1222C, Atlas Valve Drawing No. SA223C, is attributed to leakage past the valve seat. In accordance with a plant modification, the Unit 2 pneumatically-operated primary containment isolation valves are being replaced with others utilizing solenoid valve operators. Completion of this modification is expected before the end of the current unit outage.

A follow-up to this report, appropriately addressing the subject valve failure and any other LLRT reportable problems, will be submitted on or before 07/31/86.

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PDR ADOCK 05000324  
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# CP&L

Carolina Power & Light Company

Brunswick Steam Electric Plant  
P. O. Box 10429  
Southport, NC 28461-0429  
March 10, 1986

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SERIAL: BSEP/86-0237

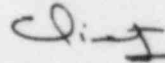
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Washington, DC 20555

BRUNSWICK STEAM ELECTRIC PLANT UNIT 2  
DOCKET NO. 50-324  
LICENSE NO. DPR-62  
LICENSEE EVENT REPORT 2-86-005

Gentlemen:

In accordance with Title 10 to the Code of Federal Regulations, the enclosed Licensee Event Report is submitted. This report fulfills the requirement for a written report within thirty (30) days of a reportable occurrence and is in accordance with the format set forth in NUREG-1022, September 1983.

Very truly yours,



C. R. Dietz, General Manager  
Brunswick Steam Electric Plant

MJP/bvc

Enclosure

cc: Dr. J. N. Grace

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