

Alabama Power Company  
600 North 18th Street  
Post Office Box 2641  
Birmingham, Alabama 35291-0400  
Telephone 205 250-1835



Alabama Power  
the southern electric system

R. P. McDonald  
~~xxxx~~ Vice President  
Executive

May 25, 1988

Docket Nos. 50-348  
50-364

U. S. Nuclear Regulatory Commission  
Attention: Document Control Desk  
Washington, D. C. 20555

Subject: Joseph M. Farley Nuclear Plant NPDES Permit

Gentlemen:

A copy of the attached correspondence is provided in accordance with the Joseph M. Farley Nuclear Plant Technical Specifications, Appendix B, Section 3.2. Should you have questions or comments, please advise.

Yours very truly,

*W. A. ...*  
R. P. McDonald

RPM/JAM:emb

Attachment

- cc: Mr. L. B. Long (w/attachment)
- Dr. J. N. Grace (w/attachment)
- Mr. E. A. Reeves (w/attachment)
- Mr. W. H. Bradford (w/attachment)

880525  
PDR AD CK 05000348  
PDR

*Aool*  
*1/1*

bc: Mr. W. G. Hairston, III  
Mr. J. D. Woodard (A4.05 and A6.17)  
Commitment Tracking System (2 copies)  
File A45.3.5

# ADEM

## ALABAMA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT



Guy Hunt  
Governor

Leigh Pegues, Director May 5, 1988

1751 Federal Drive  
Montgomery, AL  
36130  
205/271-7700

Mr. John D. Grogan, Manager  
Environmental Compliance  
Alabama Power Company  
P.O. Box 2641  
Birmingham, Al 35291

Field Offices:

Unit 806, Building 8  
225 Oxmoor Circle  
Birmingham, AL  
35209  
205/942-6168

Dear Mr. Grogan:

Re: Farley Nuclear Plant  
NPDES No. AL0024619

P.O. Box 953  
Decatur, AL  
35602  
205/353-1713

This is in response to your March 24, 1988, letter regarding two minor changes in operational procedures at the Farley Nuclear Facility.

2204 Perimeter Road  
Mobile, AL  
36615  
205/479-2336

As discussed with Mike Godfrey during our March inspection, we see no problems with measuring flow below the chlorine contact chambers as this should provide a more accurate measurement from the parallel treatment systems.

We also concur with the use of the portable oil water separator for use in managing water from the turbine building oil sumps and the discharge from the separator to either DSN024 and/or DSN025. The criteria and monitoring frequency for these discharge points should be sufficient to adequately monitor the discharge from the oil water separator.

Please let me know if you have any question regarding the above changes.

Sincerely,

James M. Moore III  
Environmental Engineer  
Industrial Branch  
Water Division

JMM/mh