

ENCLOSURE 1

VOGTLE ELECTRIC GENERATING PLANT - UNIT 1
MONTHLY OPERATING REPORT FOR SEPTEMBER 1998

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OPERATING DATA REPORT

Docket No.: 50-424
 Unit Name: VEGP UNIT 1
 Date: October 2, 1998
 Completed By: T.S. Hargis
 Telephone: (706) 826-3469

Operating Status

1. Reporting Period:	September - 1998		
2. Design Electrical Rating (Net MWe):	1169		
3. Maximum Dependable Capacity (Net MWe):	1162		
	This Month	Year To Date	Cumulative
4. Number Of Hours Reactor Was Critical:	720.0	6551.0	87,523.0
5. Hours Generator On Line:	720.0	6529.5	86,204.3
6. Unit Reserve Shutdown Hours:	0.0	0.0	0.0
7. Net Electrical Energy Generated (MWh):	837,828	7,609,683	95,071,995

CHALLENGES TO PRESSURIZER PORV AND PRESSURIZER SAFETY VALVES

Date	Tag No.	Event Description
N/A	N/A	N/A

UNIT SHUTDOWNS

Docket No.: 50-424
 Unit Name: VEGP UNIT 1
 Date: October 2, 1998
 Completed By: T.S. Hargis
 Telephone: (706) 826-3469

Reporting Period: September - 1998

No.	Date	Type		Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
		F: Forced	S: Scheduled				
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

(1) REASON:

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other (Explain)

(2) METHOD:

- 1. Manual
- 2. Manual Trip/Scram
- 3. Automatic Trip/Scram
- 4. Continuation
- 5. Other

CAUSE/CORRECTIVE ACTION/COMMENTS:

CAUSE:

CORRECTIVE ACTION:

NARRATIVE REPORT

September 01, 1998 00:00 Unit 1 at 100% power with no operating problems.
 September 30, 1998 23:59 Unit 1 at 100% power with no operating problems.

ENCLOSURE 2

VOGTLE ELECTRIC GENERATING PLANT - UNIT 2
MONTHLY OPERATING REPORT FOR SEPTEMBER 1998

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OPERATING DATA REPORT

Docket No.: 50-425
 Unit Name: VEGP UNIT 2
 Date: October 2, 1998
 Completed By: T.S. Hargis
 Telephone: (706) 826-3469

Operating Status

1. Reporting Period: September - 1998
 2. Design Electrical Rating (Net MWe): 1169
 3. Maximum Dependable Capacity (Net MWe): 1167

	This Month	Year To Date	Cumulative
4. Number Of Hours Reactor Was Critical:	694.4	5205.9	74,029.7
5. Hours Generator On Line:	688.0	5141.0	73,300.2
6. Unit Reserve Shutdown Hours:	0.0	0.0	0.0
7. Net Electrical Energy Generated (M ³ He):	786,453	5,789,231	81,375,957

CHALLENGES TO PRESSURIZER PORV AND PRESSURIZER SAFETY VALVES

Date	Tag No.	Event Description
N/A	N/A	N/A

UNIT SHUTDOWNS

Docket No.: 50-425
 Unit Name: VEGP UNIT 2
 Date: October 2, 1998
 Completed By: T.S. Hargis
 Telephone: (706) 826-3469

Reporting Period: September - 1998

No.	Date	Type	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
		F: Forced S: Scheduled				
98-7	09/04/98	F	31.97	B	2	See below

(1) REASON:

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other (Explain)

(2) METHOD:

- 1. Manual
- 2. Manual Trip/Scram
- 3. Automatic Trip/Scram
- 4. Continuation
- 5. Other

CAUSE/CORRECTIVE ACTION/COMMENTS:

CAUSE: The operators initiated a manual reactor trip because of the loss of both Feedwater Pumps. The Feedwater Pumps tripped during the performance of the slave relay surveillance testing.

CORRECTIVE ACTION: Performed testing/troubleshooting to verify cause.
CRITICAL PATH WAS: Completing the testing of the circuit.

NARRATIVE REPORT

September 01, 1998 00:00	Unit 2 at 100% power with no operating problems.
September 04, 1998 00:25	Unit 2 Manually tripped due to trip of both Feedwater Pumps.
September 05, 1998 00:51	Unit 2 entered mode 2 in route to reactor startup.
September 05, 1998 02:03	Unit 2 reactor is critical.
September 05, 1998 03:51	Unit 2 entered mode 1.
September 05, 1998 08:23	Unit 2 Main Generator is tied to grid.
September 06, 1998 07:52	Unit 2 returned to 100% power.
September 30, 1998 23:59	Unit 2 at 100% power with no operating problems.