



Entergy

Entergy Operations, Inc.
River Bend Station
5485 U. S. Highway 61
P.O. Box 220
St. Francisville, LA 70775
Tel 504 336 6225
Fax 504 635 5068

Rick J. King
Director
Nuclear Safety & Regulatory Affairs

October 13, 1998

U. S. Nuclear Regulatory Commission
Document Control Desk, OP1-37
Washington, D. C. 20555

Subject: River Bend Station - Unit 1
Docket No. 50-458
Monthly Operating Report

File No.: G9.5, G4.25

RBG-44677
RBF1-98-0255

Ladies and Gentlemen:

In accordance with River Bend Station Technical Specification 5.6.4, enclosed is the Monthly Operating Report for September 1998.

Sincerely,

DNL for RJK/dhw
enclosure

100004
9810190338 980930
PDR ADOCK 05000458
R PDR

1/1
Jev4

Monthly Operating Report

October 13, 1998

RBG-44677

RBF1-98-0255

Page 2 of 2

cc: U. S. Nuclear Regulatory Commission
Region IV
611 Ryan Plaza Drive, Suite 400
Arlington, TX 76011

NRC Senior Resident Inspector
P. O. Box 1050
St. Francisville, LA 70775

INPO Records Center
700 Galleria Parkway
Atlanta, GA 30339-3064

Mr. Jim Calloway
Public Utility Commission of Texas
1701 N. Congress Ave.
Austin, TX 78711-3326

Dottie Sherman
American Nuclear Insurers
29 South Main Street
West Hartford, CN 06107

DOCKET NO. 50/458

RIVER BEND STATION

DATE October 13, 1998

COMPLETED BY Douglas L. Myers

TITLE Sr. Licensing Specialist

TELEPHONE 504-381-4590

PAGE 1 OF 2

MONTH September 1998

OPERATING STATUS

1. REPORTING PERIOD: September 1998
2. MAXIMUM DEPENDABLE CAPACITY (MWe-Net): 936
3. DESIGN ELECTRICAL RATING (MWe-Net): 936

| | <u>MONTH</u> | <u>YEAR TO DATE</u> | <u>CUMULATIVE</u> |
|--|----------------|-------------------------|-------------------|
| 4. NUMBER OF HOURS REACTOR WAS CRITICAL | <u>720.0</u> | <u>6221.0</u> | <u>86501.4</u> |
| 5. HOURS GENERATOR ON LINE | <u>720.0</u> | <u>6195.6</u> | <u>83161.2</u> |
| 6. UNIT RESERVE SHUTDOWN HOURS | <u>0</u> | <u>0</u> | <u>0</u> |
| 7. NET ELECTRICAL ENERGY GENERATED (MWH) | <u>648,886</u> | <u>5,768,428</u> | <u>72,658,244</u> |

UNIT SHUTDOWNS

| <u>NUMBER</u> | <u>DATE</u> | <u>TYPE</u> | <u>DURATION</u> | <u>SHUTDOWN METHOD</u> | <u>REASON</u> | <u>CAUSE / CORRECTIVE ACTIONS</u> |
|---------------|-------------|-------------|-----------------|------------------------|---------------|-----------------------------------|
|---------------|-------------|-------------|-----------------|------------------------|---------------|-----------------------------------|

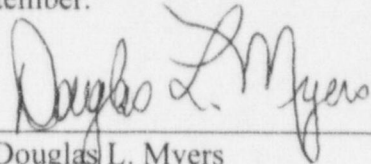
(none)

LEGEND:

| | | | | |
|-----------------------------------|------------------|--------------------------|---------|--------------------------------------|
| TYPE: F - Forced S - Scheduled | SHUTDOWN METHOD: | 1 - Manual | REASON: | A - Equipment failure (explain) |
| | | 2 - Manual trip/scram | | B - Maintenance or Test |
| | | 3 - Automatic trip/scram | | C - Refueling |
| | | 4 - Continuation | | D - Regulatory restriction |
| | | 5 - Other (explain) | | E - Operator training / License exam |
| | | | | F - Administrative |
| | | | | G - Operational error (explain) |
| | | | | H - Other (explain) |

NOTES:

1. No challenges to reactor safety-relief valves occurred in September.

 00802

Douglas L. Myers