

OMAHA PUBLIC POWER DISTRICT

FORT CALHOUN STATION

UNIT 1

REACTOR CONTAINMENT BUILDING

INTEGRATED LEAKAGE RATE TEST

FINAL REPORT

Prepared by
Bechtel Power Corporation
San Francisco, CA
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SU-088b

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1.0 INTRODUCTION

The reactor containment building Integrated Leakage Rate Test (Type A) is performed to demonstrate that leakage through the primary reactor containment and systems and components penetrating primary containment does not exceed the allowable leakage rate specified in the Fort Calhoun Station Unit 1 Technical Specifications.

The successful periodic Type A and supplemental verification tests were performed according to the requirements of the Fort Calhoun Station Unit 1 Technical Specifications and 10CFR50, Appendix J. The Type A test method used is the absolute method described in ANSI/N45.4-1972, "Leakage Rate Testing of Containment Structures for Nuclear Reactors", and ANSI/ANS 56.8-1981, "Containment Systems Leakage Testing Requirements". The leakage rate was calculated using the mass point method formulas from ANSI/ANS 56.8-1981.

The mass point analysis method calculates air mass at each time step as a function of absolute pressure and temperature. A linear regression analysis is used to calculate the rate of change of air mass with respect to time. The leakage rate is equal to the ratio of the rate of change of air mass to the initial air mass. A 95 percent upper confidence limit is calculated to assure a 95 percent probability that the calculated leakage rate is within the acceptance limits. Following the ILRT, the verification test leakage rate was calculated using the mass point method.

Calculations were done with OPPD's ILRT computer program described in Appendix A. The calculated air mass, leakage rate and 95 percent upper confidence limit were verified against Bechtel Power Corporation's ILRT program. The calculated air masses agreed within 1 lbm throughout the test. The calculated leakage rates and 95 percent upper confidence limits agreed within 0.001 %/day after the first four to six data points. As expected, very early in the test larger differences occurred due to the sensitivity of leakage rate to very small differences (1 lbm) in air mass. The results of the two programs are tabulated and compared in Appendix B.

2.0 SUMMARY

This report presents data, analysis, and conclusions pertaining to the Fort Calhoun Station Unit 1 Integrated Leakage Rate Test (ILRT) performed in October 1985. The ILRT was performed at the beginning of the 1985 refueling outage. Included in the report is a presentation of the Local Leakage Rate Test results required by the U.S. Code of Federal Regulations, 10CFR50, Appendix J.

The ILRT was successfully performed from 1500 October 9 to 0100 October 10, 1985. This was followed by a successful verification (imposed leakage) test to assure satisfactory instrument performance. The following is a summary of test results expressed in weight percent per day:

	<u>Test Results</u>	<u>Acceptance Criteria</u>
ILRT L_{am}	0.034	0.075
95% Upper Confidence Limit	0.043	0.075
Verification L_c	0.137	0.109 to 0.159

A chronological summary of events, a summary of plant data, and a discussion of test results are included in subsequent portions of this report.

3.0 TEST SYNOPSIS

Valve line-ups were conducted on all systems to establish post-accident conditions except for component cooling, hydrogen purge and three penetrations necessary to conduct the ILRT. The containment was tested in an "as found" condition. The inspection of the containment's accessible interior and exterior surfaces was conducted prior to pressurization. No evidence of structural deterioration was noted which would have affected containment integrity or leak tightness.

Containment pressurization started at 1600 October 7, 1985, and test pressure of 60.0 psig was reached at 0545 on October 8. The pressurization line was vented. Containment coolers and fans were stopped at 0645. Following a four-hour stabilization period the ILRT was started at 1100 on October 8. A leakage rate of 0.030%/day was calculated during the 10-hour period from 1100 to 2100 on October 8. Following the ILRT a 3.7 scfm verification leak was imposed. During the verification test an instrument air line was discovered to be connected to a test connection between the two isolation valves on penetration M-40. The ILRT procedure called for attaching the instrument air line during depressurization to assist in opening the purge valves. The instrument air line was disconnected and penetration M-40 was tested for possible in-leakage. With a 90 psig test pressure, which is equal to instrument air pressure, the in-leakage rate was measured at 2600 sccm. Since the leak testing equipment was calibrated at 60 psig, a correction factor equal to the square root of the pressure ratio was applied yielding an in-leakage rate of 3078 sccm or 0.003%/day. Although the in-leakage rate was shown to be small, it was decided to repeat the ILRT with the instrument air disconnected, to assure the validity of the test results.

The verification flow was disconnected and the ILRT restarted at 1500 on October 9, 1985. The previous four hours from 1000 to 1500 were used to verify that the temperature stabilization criteria was satisfied. The leakage rate for the 10-hour period from 1500 on October 9 to 0100 on October 10 was 0.034%/day with a 95 percent upper confidence limit of 0.043%/day. The 95 percent upper confidence limit was less than the acceptance limit of 0.075%/day.

The data points at 1545 and 2000 on October 9 were not used in the leakage rate calculations due to bad data points from temperature sensors 8 and 17. These bad data points were singular occurrences as can be seen from the temperature plots for these sensors in Appendix F. No data point was obtained at 1845 on October 9 due to a data acquisition malfunction.

A verification flow of 3.7 scfm (0.1%/day) was imposed at 0215 on October 10. Following a one-hour stabilization period, a four-hour verification test was performed from 0330 to 0730. The calculated verification test leakage rate of 0.13%/day was within the acceptance range of 0.109%/day to 0.159%/day.

Containment depressurization commenced at 1220 October 10, 1985. Following depressurization determination was made that no measurable water level changes requiring corrections to the calculated leakage rates had occurred during the test.

4.0 TEST DATA SUMMARY

A. Plant Information

Owner:	Omaha Public Power District
Plant:	Fort Calhoun Station, Unit 1
Location:	Fort Calhoun, Nebraska
Containment Type:	Post-tensioned, PWR
Date Test Completed:	October 10, 1985
Docket Number:	50-285

B. Technical Data

1. Containment Net Free Air Volume	1,050,000 cu. ft.
2. Design Pressure	60 psig
3. Design Temperature	305°F
4. Calculated Peak Accident Pressure, P_a	60 psig
5. Containment ILRT Average Temperature Limits	60-110°F

C. Test Results - Type "A" Test

1. Test Method	Absolute	
2. Data Analysis Technique	Mass Point per ANSI/ANS 56.8-1981	
3. Test Pressure	60.0 psig + 1.0 - 0.0	
4. Maximum Allowable Leakage Rate, L_a	0.1%/day	
5. 75% of L_a	0.075%/day	
6. Integrated Leakage Rate Test Result	<u>From Regression Line, L_{am}</u> 0.034%/day	At 95% Upper Confidence Limit 0.043%/day
7. Verification Test Imposed Leakage Rate, L_o	3.7 scfm 0.100%/day	
8. Verification Test Results	<u>From Regression Line, L_c</u> 0.137%/day	

9. Verification Test Limits

Upper Limit 0.159%/day
 $(L_o + L_{am} + 0.25 L_a)$

Lower Limit 0.109%/day
 $(L_o + L_{am} - 0.25 L_a)$

10. Report Printouts

The report printouts of the Type "A" and verification test calculations are provided for the mass point analysis in Appendices D and E. Stabilization data are also provided in Appendix C. Plots for the stabilization, ILRT, and verification test periods are provided in Appendix F.

D. Local Leakage Rate Test Results - Type "B" and "C" Tests

1. Results for Local Leakage Rate Tests performed since the previous (January, 1983) ILRT are presented in Appendix H.
2. Leakage of penetrations not in post-LOCA lineup during this ILRT (Minimum Pathway Leakage)

<u>Penetatratin</u>	<u>Description</u>	<u>"As left"</u>
M-52	ILRT Pressure Sensing	330.0 SCCM
M-72	ILRT Pressurization/ Verification Flow	300.0 SCCM
M-18	Component Cooling	0.0 SCCM
M-19	Component Cooling	0.0 SCCM
M-11	Component Cooling	0.0 SCCM
M-15	Component Cooling	140.0 SCCM
M-39	Component Cooling	90.0 SCCM
M-53	Component Cooling	0.0 SCCM
M-57	Hydrogen Pressure	0.0 SCCM
M-58	Hydrogen Purge	0.0 SCCM
M-30	Hydrogen Purge	0.0 SCCM

<u>Penetratration</u>	<u>Description</u>	<u>"As Left"</u>
M-69	Hydrogen Purge	0.0 SCCM
M-40	Temporary Instrument Air	0.0 SCCM
	Total	860.0 SCCM (0.001 %/day)

E. Integrated Leakage Rate Measurement System

The following instrumentation system was used:

<u>No.</u>	<u>Required</u>	<u>Description</u>	<u>Date</u>
1. Absolute Pressure			
2	Precision Pressure Gages Mensor Corporation Model 16721	Range: 0-100 psia Accuracy: 0.02% f.s. Sensitivity: 0.001 psia Calibration: 8/6/85	
2. Drybulb Temperature			
30	RTD 100 Ohm Platinum Hy-Cal engineering	Range: 60-100°F Accuracy: 0.10°F Sensitivity: 0.01°F Calibration: 6/20/85	
3. Dewpoint Temperature			
10	Lithium Chloride Foxboro Corp. Model 2701 RG	Range: 40-100°F Accuracy: 1.0°F Sensitivity: 0.01°F Calibration: 7/1/85	
4. Flow Meter			
1	Rotometer Fischer and Porter SB 087615588	Range: 0-4 scfm Accuracy: 1% f.s. Calibration: 8/23/85	
5. Display			
1	Digitec Model 3000 Datalogger	Range: -400 to 400 Ohm Resolution: 0.01 Ohm (0.05°F) Repeatability: 0.01 ohm	

(0.05°F)

6. Overall Instrument Selection Guide (ISG)

The calculation of the ISG per ANSI/ANS 56.8 1981 is provided in Appendix G.

7. Drybulb and Dewpoint Temperature Sensor Locations and Volume Fraction.

Sensor locations and volume fractions are provided in Table 1.

TABLE 1
Drybulb and Dewpoint Temperature Sensor Location
and Volume Fractions

<u>Sensor</u>	<u>Elevation Feet</u>	<u>Azimuth Degree</u>	<u>Distance From Center, Feet</u>	<u>Volume Fraction</u>
RTD'S				
1	1010	155	45	0.0163
2	1013	35	45	0.0163
3	1013	170	25	0.0265
4	1013	40	25	0.0286
5	1030	90	25	0.0235
6	1075	0	0	0.0405
7	1048	230	30	0.0405
8	1048	50	35	0.0405
9	1098	0	40	0.0512
10	1098	180	40	0.0512
11	1113	270	25	0.0512
12	1060	55	35	0.0405
13	1113	90	25	0.0512
14	1050	200	35	0.0265
15	1050	340	35	0.0286
16	1020	230	35	0.0235
17	1048	130	35	0.0405
18	1030	330	45	0.0235
19	1010	320	45	0.0163
20	1060	270	15	0.0405
21	1000	90	45	0.0163
22	1020	0	45	0.0235
23	1048	320	45	0.0405
24	1060	130	25	0.0405
25	1060	60	15	0.0405
26	1025	270	15	0.0405
27	1000	225	40	0.0163
28	1030	190	45	0.0235
29	1088	270	25	0.0405
30	1088	90	25	0.0405
DEWCELLS				
1	998	90	45	0.1
2	1013	90	40	0.1
3	1045	50	35	0.1
4	1045	230	30	0.1
5	1095	270	45	0.1
6	1095	90	45	0.1
7	1060	55	25	0.1
8	1020	230	35	0.1
9	1060	130	35	0.1
10	1048	320	45	0.1

5.0 ANALYSIS AND INTERPRETATION

The calculated leakage rate at the 95% upper confidence limit is 0.043%/day. The minimum pathway local leakage rate for penetrations not in post-LOCA lineup is 0.001%/day. The sum of the ILRT 95% upper confidence limit and the local leakage rates is 0.044%/day. This "as left" leakage rate at the 95% upper confidence limit is less than the acceptance limit of 0.075%/day at 60.0 psig.

The containment was tested in an "as found" condition. Therefore, the "as found" 95% upper confidence leakage is equal to the 95% upper confidence leakage measured during the ILRT, 0.044%/day.

Prior to the ILRT, the mechanical sleeves for penetrations M-49 and M-95 were found to have bad test connections. The test connections were repaired and the sleeves were tested and found to have zero leakage.

6.0 REFERENCES

1. Fort Calhoun Station Unit 1 Technical Specification.
2. Surveillance Test Procedure ST-CONT-7, Revision 10.
3. 10CFR50, Appendix J, Reactor Containment Leakage Testing for Water Cooled Power Reactors.
4. ANSI N45.4-1972, Leakage Rate Testing of Containment Structures for Nuclear Reactors.
5. ANSI/ANS 56.8-1981, Containment System Leakage Testing Requirements.

APPENDIX A

Description of Fort Calhoun ILRT
Computer Program

APPENDIX A

DESCRIPTION OF OPPD ILRT COMPUTER PROGRAM

The OPPD ILRT computer program calculates the leakage rate using the mass point method of ANSI/ANS 56.8-1981. The air mass, M, at each data point is calculated from the containment free air volume, absolute pressure, weighted average drybulb temperature and weighted average dewpoint temperature. The air mass equation is:

$$M = \frac{(\sum \alpha_1 P_1 - \sum \beta_1 P_{v1}) V}{R \sum \gamma_1 T_1}$$

where, M = Calculated air mass, lbm.

P_1 = Absolute pressure sensor readings (2 sensors), psia

P_{v1} = Vapor pressure corresponding to dewpoint temperature sensor readings (10 sensors), psia

T_1 = Drybulb temperature readings (30 sensors), °F

α_1 = Pressure sensor volume fractions ($\alpha_1 = \alpha_2 = .5$)

β_1 = Dewpoint Temperature sensor volume fractions
(See Table 1)

γ_1 = Drybulb temperature sensor volume fractions
(See Table 1)

V = Containment free air volume (1,050,000 ft³)

R = Gas constant (53.35 ft - lbf / lbm)

A linear regression analysis yields the following regression line for n data points.

$$\bar{M} = A t + B$$

where,

$$A = \frac{n(\sum t_1 M_1) - (\sum M_1)(\sum t_1)}{n(\sum t_1^2) - (\sum t_1)^2}$$

$$B = \frac{(\sum M_1)(\sum t_1^2) - (\sum t_1 M_1)(\sum t_1)}{n(\sum t_1^2) - (\sum t_1)^2}$$

M_1 = Calculated air mass at elapsed time t_1

The leakage rate, L_{am} , is evaluated at time t_n as:

$$\begin{aligned} L_{am} &= - \frac{2400}{M_{t=0}} \frac{\partial \bar{M}}{\partial t} \\ &= - 2400 \frac{A}{B} \end{aligned}$$

The leakage rate at the 95% upper confidence limit, UCL, is:

$$UCL = L_{\text{am}} + 2400 t_{0.95} S_A / B$$

where,

$t_{0.95}$ = one sided Student's t function evaluated at 0.95

$$S_A = \frac{\left[\frac{\sum (\bar{M}_1 - M_1)^2}{n-2} \right]^{\frac{1}{2}}}{\left[n \left(\sum t_1^2 \right) - (\sum t_1)^2 \right]^{\frac{1}{2}}}$$

$$\bar{M}_1 = A t_1 + B$$

The following approximation is used for $t_{0.95}$:

$$t_{0.95} = \frac{1.6449 (n-2)^2 + 3.5283 (n-2) + 0.85602}{(n-2)^2 + 1.2209 (n-2) - 1.5163}$$

Attached are computer printouts of the calculated ILRT and verification test leakage rates as a function of time.

VALUES FOR 'WAM' 'LAKE' '95% UCL' FOR TEST PERIOD

DATE 11-05-1985

TIME 14 04

FILE NAME TILRT.DTA

TIME	RECORD #	WAM (lbm)	Last(%/DAY)	95% UCL(%/DAY)
0 00	1	401,369 2	N/A	N/A
0 25	5	401,326 3	0 .977	N/A
0 50	9	401,353 6	0 186	0 .067
0 75	13	401,155 0-	-REJECTED DATA SET-	
1 00	17	401,349 0	0 051	0 .526
1 25	21	401,355 4	0 007	0 .238
1 50	25	401,346 8	0 015	0 .158
1 75	29	401,333 0	0 035	0 .136
2 00	33	401,339 5	0 039	0 .115
2 25	37	401,352 5	0 022	0 .084
2 50	41	401,326 9	0 040	0 .094
2 75	45	401,318 4	0 056	0 .104
3 00	49	401,327 8	0 057	0 .097
3 25	53	401,361 8	0 032	0 .075
3 50	57	401,319 8	0 041	0 .079
3 75	61	%6,697,893 7-	-REJECTED DATA SET-	
4 00	65	401,332 8	0 037	0 .070
4 25	69	401,326 0	0 038	0 .066
4 50	73	401,353 7	0 025	0 .053
4 75	77	401,330 5	0 025	0 .050
5 00	81	402,361 2-	-REJECTED DATA SET-	
5 25	85	401,317 4	0 029	0 .051
5 50	89	401,321 0	0 030	0 .056
5 75	93	401,308 1	0 034	0 .053
6 00	97	401,329 6	0 032	0 .049
6 25	101	401,338 7	0 028	0 .043
6 50	105	401,292 4	0 034	0 .049
6 75	109	401,324 4	0 032	0 .046
7 00	113	401,301 7	0 034	0 .048
7 25	117	401,309 7	0 035	0 .047
7 50	121	401,305 4	0 035	0 .047
7 75	125	401,314 1	0 034	0 .045
8 00	129	401,305 7	0 035	0 .045
8 25	133	401,306 6	0 035	0 .044
8 50	137	401,337 4	0 031	0 .041
8 75	141	401,302 2	0 031	0 .041
9 00	145	401,325 5	0 029	0 .038
9 25	149	401,295 0	0 030	0 .039
9 50	153	401,308 7	0 030	0 .038
9 75	157	401,257 1	0 034	0 .043
10 00	161	401,292 8	0 034	0 .043

VALUES FOR "WAM" "LAM" "95% UCL" FOR TEST PERIOD

DATE 11-05-1985

TIME 14 02

FILE NAME: VILRT.DTA

TIME	RECORD #	WAM (16s)	Lam(%/DAY)	95% UCL(%/DAY)
0 00	1	401,268 3	N/A	N/A
0 25	5	401,297 3	-0 692	N/A
0 50	9	401,274 5	-0 074	2 177
0 75	13	401,233 2	0 306	1 099
1 00	17	401,269 9	0 146	0 574
1 25	21	401,268 7	0 083	0 349
1 50	25	401,232 1	0 146	0 337
1 75	29	401,245 0	0 134	0 272
2 00	33	401,245 1	0 119	0 225
2 25	37	401,218 0	0 141	0 227
2 50	41	401,176 4	0 191	0 279
2 75	45	401,250 3	0 145	0 232
3 00	49	401,216 1	0 139	0 212
3 25	53	401,214 9	0 132	0 195
3 50	57	401,206 0	0 130	0 184
3 75	61	401,205 5	0 125	0 172
4 00	65	401,170 9	0 136	0 179

APPENDIX B

Comparison of Fort Calhoun and
Bechtel ILRT Computer Results

COMPARISON OF FORT CALHOUN AND BECHTEL
COMPUTER PROGRAM CALCULATED AIR MASS,
LEAKAGE RATE AND 95% UCL

Data Point	Air Mass (lbm.)			Leakage Rate (%/day)			95% UCL (%/day)		
	Fort Calhoun	Bechtel	d	Fort Calhoun	Bechtel	d	Fort Calhoun	Bechtel	d
ILRT									
1	401369	401370	1						
2	401328	401329	1	.977					
3	401354	401354	0	.186			3.067		
4	401349	401349	0	.051	.053	.002	.526	.530	.004
5	401355	401356	1	.007	.007	.000	.238	.238	.000
6	401347	401347	0	.015	.016	.001	.158	.158	.000
7	401338	401338	0	.035	.035	.000	.136	.137	.001
8	401340	401340	0	.039	.039	.000	.115	.115	.000
9	401353	401353	0	.022	.023	.001	.084	.085	.001
10	401327	401327	0	.040	.041	.001	.094	.095	.001
11	401318	401319	1	.056	.057	.001	.104	.105	.001
12	401328	401328	0	.057	.058	.001	.097	.098	.001
13	401362	401362	0	.032	.033	.001	.075	.076	.001
14	401320	401320	0	.041	.041	.000	.079	.080	.001
15	401333	401333	0	.037	.038	.001	.070	.071	.001
16	401326	401327	1	.038	.038	.000	.066	.066	.000
17	401356	401356	0	.025	.025	.000	.053	.053	.000
18	401331	401331	0	.025	.025	.000	.050	.050	.000
19	401317	401318	1	.029	.029	.000	.051	.051	.000
20	401321	401321	0	.030	.031	.001	.050	.050	.000
21	401308	401309	1	.034	.035	.001	.053	.053	.000
22	401329	401329	0	.032	.032	.000	.049	.049	.000
23	401339	401339	0	.028	.028	.000	.043	.043	.000
24	401292	401293	1	.034	.034	.000	.049	.049	.000
25	401324	401325	1	.032	.032	.000	.046	.046	.000
26	401302	401302	0	.034	.034	.000	.046	.046	.000
27	401310	401310	0	.035	.035	.000	.047	.047	.000
28	401305	401305	0	.035	.036	.001	.047	.047	.000
29	401314	401314	0	.034	.035	.001	.045	.046	.001
30	401306	401306	0	.035	.035	.000	.045	.045	.000
31	401307	401307	0	.035	.035	.000	.044	.045	.001
32	401337	401337	0	.031	.031	.000	.041	.041	.000
33	401302	401302	0	.031	.032	.001	.041	.041	.000
34	401326	401326	0	.029	.029	.000	.038	.038	.000
35	401295	401295	0	.030	.031	.001	.039	.039	.000
36	401309	401309	0	.030	.030	.000	.038	.038	.000
37	401257	401257	0	.034	.034	.000	.043	.043	.000
38	401293	401293	0	.034	.034	.000	.043	.043	.000

	Air Mass (lbm.)			Leakage Rate (%/day)		
Data Point	Fort Calhoun	Bechtel	d	Fort Calhoun	Bechtel	d

Verification

1	401268	401269	1			
2	401297	401297	0	-.692		
3	401275	401275	0	-.074		
4	401233	401234	1	.306	.307	.001
5	401270	401270	0	.146	.148	.002
6	401269	401269	0	.083	.085	.002
7	401232	401232	0	.146	.147	.001
8	401245	401245	0	.134	.134	.000
9	401245	401245	0	.119	.120	.001
10	401218	401218	0	.141	.141	.000
11	401176	401177	1	.191	.192	.001
12	401250	401251	1	.145	.145	.000
13	401216	401216	0	.139	.140	.001
14	401215	401215	0	.132	.133	.001
15	401206	401206	0	.130	.130	.000
16	401207	401207	0	.125	.126	.001
17	401171	401171	0	.136	.137	.001

APPENDIX C
Stabilization Summary Data

SU-088b

FORT CALHOUN ILRT
TEMPERATURE STABILIZATION

FROM A STARTING TIME AND DATE OF: 1030 1009 1985

TIME (HOURS)	TEMP (R)	AVE T (4HRS)	ANSI AVE T (1HR)	DIFF
-----------------	---------------	-----------------	------------------------	------

.00	529.87			
.25	529.88			
.50	529.88			
.75	529.87			
1.00	529.90			
1.25	529.87			
1.50	529.86			
1.75	529.92			
2.00	529.89			
2.25	529.89			
2.50	529.92			
2.75	529.89			
3.00	529.86			
3.25	529.89			
3.50	529.89			
3.75	529.89			
4.00	529.94	.015	.071	-.06*

* INDICATES TEMPERATURE STABILIZATION HAS BEEN SATISFIED

APPENDIX D

ILRT Summary Data and Mass Point Report

FORT CALHOUN ILRT
SUMMARY DATA

TIME	DATE	TEMP	PRESSURE	VPRS	VOLUME
1500	1009	529.893	75.0437	.1697	1050000.
1515	1009	529.930	75.0414	.1715	1050000.
1530	1009	529.912	75.0436	.1703	1050000.
1600	1009	529.907	75.0420	.1709	1050000.
1615	1009	529.911	75.0438	.1702	1050000.
1630	1009	529.909	75.0419	.1726	1050000.
1645	1009	529.928	75.0429	.1716	1050000.
1700	1009	529.927	75.0430	.1709	1050000.
1715	1009	529.912	75.0434	.1701	1050000.
1730	1009	529.922	75.0400	.1735	1050000.
1745	1009	529.945	75.0416	.1713	1050000.
1800	1009	529.930	75.0412	.1712	1050000.
1815	1009	529.898	75.0431	.1694	1050000.
1830	1009	529.938	75.0409	.1711	1050000.
1900	1009	529.939	75.0435	.1689	1050000.
1915	1009	529.925	75.0402	.1717	1050000.
1930	1009	529.898	75.0420	.1700	1050000.
1945	1009	529.934	75.0423	.1696	1050000.
2015	1009	529.935	75.0401	.1704	1050000.
2030	1009	529.931	75.0402	.1703	1050000.
2045	1009	529.947	75.0401	.1704	1050000.
2100	1009	529.915	75.0393	.1711	1050000.
2115	1009	529.895	75.0384	.1720	1050000.
2130	1009	529.955	75.0382	.1718	1050000.
2145	1009	529.917	75.0388	.1701	1050000.
2200	1009	529.940	75.0378	.1706	1050000.
2215	1009	529.922	75.0367	.1712	1050000.
2230	1009	529.941	75.0386	.1700	1050000.
2245	1009	529.924	75.0379	.1700	1050000.
2300	1009	529.929	75.0369	.1710	1050000.
2315	1009	529.922	75.0361	.1708	1050000.
2330	1009	529.880	75.0359	.1715	1050000.
2345	1009	529.917	75.0346	.1718	1050000.
0	1010	529.896	75.0359	.1710	1050000.
15	1010	529.924	75.0343	.1721	1050000.
30	1010	529.922	75.0365	.1694	1050000.
45	1010	529.958	75.0320	.1729	1050000.
100	1010	529.919	75.0331	.1718	1050000.

FORT CALHOUN ILRT
 LEAKAGE RATE (WEIGHT PERCENT/DAY)
 MASS POINT ANALYSIS

TIME AND DATE AT START OF TEST: 1500 1009 1985
 TEST DURATION: 10.00 HOURS

TIME	TEMP (R)	PRESSURE (PSIA)	CTMT. AIR MASS (LBM)	MASS LOSS (LBM)	AVERAGE MASS LOSS (LBM/HR)
1500	529.893	75.0437	401370.		
1515	529.930	75.0414	401329.	40.6	162.4
1530	529.912	75.0436	401354.	-25.0	31.2
1600	529.907	75.0420	401349.	4.7	20.3
1615	529.911	75.0438	401356.	-6.6	11.0
1630	529.909	75.0419	401347.	8.6	14.9
1645	529.928	75.0429	401338.	9.0	17.9
1700	529.927	75.0430	401340.	-1.5	14.9
1715	529.912	75.0434	401353.	-13.0	7.5
1730	529.922	75.0400	401327.	26.1	17.1
1745	529.945	75.0416	401319.	8.0	18.5
1800	529.930	75.0412	401328.	-9.3	13.8
1815	529.898	75.0431	401362.	-34.0	2.3
1830	529.938	75.0409	401320.	41.9	14.1
1900	529.939	75.0435	401333.	-13.0	9.1
1915	529.925	75.0402	401327.	6.6	10.1
1930	529.898	75.0420	401356.	-29.7	3.0
1945	529.934	75.0423	401331.	25.4	8.2
2015	529.935	75.0401	401318.	13.1	9.9
2030	529.931	75.0402	401321.	-3.6	8.8
2045	529.947	75.0401	401309.	12.7	10.6
2100	529.915	75.0393	401329.	-20.3	6.8
2115	529.895	75.0384	401339.	-10.3	4.9
2130	529.955	75.0382	401293.	46.3	11.8
2145	529.917	75.0388	401325.	-31.9	6.6
2200	529.940	75.0378	401302.	22.9	9.7
2215	529.922	75.0367	401310.	-8.0	8.2
2230	529.941	75.0386	401305.	4.6	8.6
2245	529.924	75.0379	401314.	-8.9	7.2
2300	529.929	75.0369	401306.	8.8	8.0
2315	529.922	75.0361	401307.	-1.0	7.7
2330	529.880	75.0359	401337.	-30.8	3.8
2345	529.917	75.0346	401302.	35.0	7.7
0	529.896	75.0359	401326.	-23.3	4.9
15	529.924	75.0343	401295.	30.3	8.0
30	529.922	75.0365	401309.	-13.6	6.4
45	529.958	75.0320	401257.	51.7	11.5
100	529.919	75.0331	401293.	-35.8	7.7

FREE AIR VOLUME USED (CU. FT.) = 1050000.

REGRESSION LINE

INTERCEPT (LBM) = 401354.

SLOPE (LBM/HR) = -5.8

MAXIMUM ALLOWABLE LEAKAGE RATE = .100

75% OF MAXIMUM ALLOWABLE LEAKAGE RATE = .075

THE UPPER 95% CONFIDENCE LIMIT = .043

THE CALCULATED LEAKAGE RATE = .034

APPENDIX E

Verification Summary Data and Mass Point Report

FORT CALHOUN ILRT
SUMMARY DATA

TIME	DATE	TEMP	PRESSURE	VPRS	VOLUME
330	1010	529.991	75.0388	.1722	1050000.
345	1010	529.978	75.0423	.1729	1050000.
400	1010	529.986	75.0393	.1701	1050000.
415	1010	530.010	75.0349	.1730	1050000.
430	1010	529.979	75.0373	.1701	1050000.
445	1010	529.959	75.0343	.1716	1050000.
500	1010	529.998	75.0330	.1719	1050000.
515	1010	529.981	75.0330	.1706	1050000.
530	1010	529.977	75.0324	.1700	1050000.
545	1010	529.988	75.0289	.1717	1050000.
600	1010	530.037	75.0280	.1706	1050000.
615	1010	529.934	75.0273	.1701	1050000.
630	1010	529.959	75.0244	.1720	1050000.
645	1010	529.958	75.0242	.1702	1050000.
700	1010	529.940	75.0199	.1722	1050000.
715	1010	529.953	75.0219	.1700	1050000.
730	1010	529.964	75.0167	.1722	1050000.

FORT CALHOUN ILRT
 LEAKAGE RATE (WEIGHT PERCENT/DAY)
 MASS POINT ANALYSIS

TIME AND DATE AT START OF TEST: 330 1010 1985
 TEST DURATION: 4.00 HOURS

TIME	TEMP (R)	PRESSURE (PSIA)	CTMT. AIR MASS (LBM)	MASS LOSS (LBM)	AVERAGE MASS LOSS (LBM/HR)
330	529.991	75.0388	401269.		
345	529.978	75.0423	401297.	-28.7	-114.7
400	529.986	75.0393	401275.	22.4	-12.6
415	530.010	75.0349	401234.	41.5	47.0
430	529.979	75.0373	401270.	-36.3	-1.0
445	529.959	75.0343	401269.	1.0	.0
500	529.998	75.0330	401232.	36.5	24.3
515	529.981	75.0330	401245.	-13.1	13.4
530	529.977	75.0324	401245.	.2	11.8
545	529.988	75.0289	401218.	26.9	22.5
600	530.037	75.0280	401177.	41.6	36.9
615	529.934	75.0273	401251.	-74.0	6.6
630	529.959	75.0244	401216.	34.3	17.5
645	529.958	75.0242	401215.	1.1	16.5
700	529.940	75.0199	401206.	9.1	17.9
715	529.953	75.0219	401207.	-.8	16.5
730	529.964	75.0167	401171.	35.8	24.4

FREE AIR VOLUME USED (CU. FT.) = 1050000.

REGRESSION LINE

INTERCEPT (LBM) = 401281.

SLOPE (LBM/HR) = -22.8

VERIFICATION TEST LEAKAGE RATE UPPER LIMIT = .159

VERIFICATION TEST LEAKAGE RATE LOWER LIMIT = .109

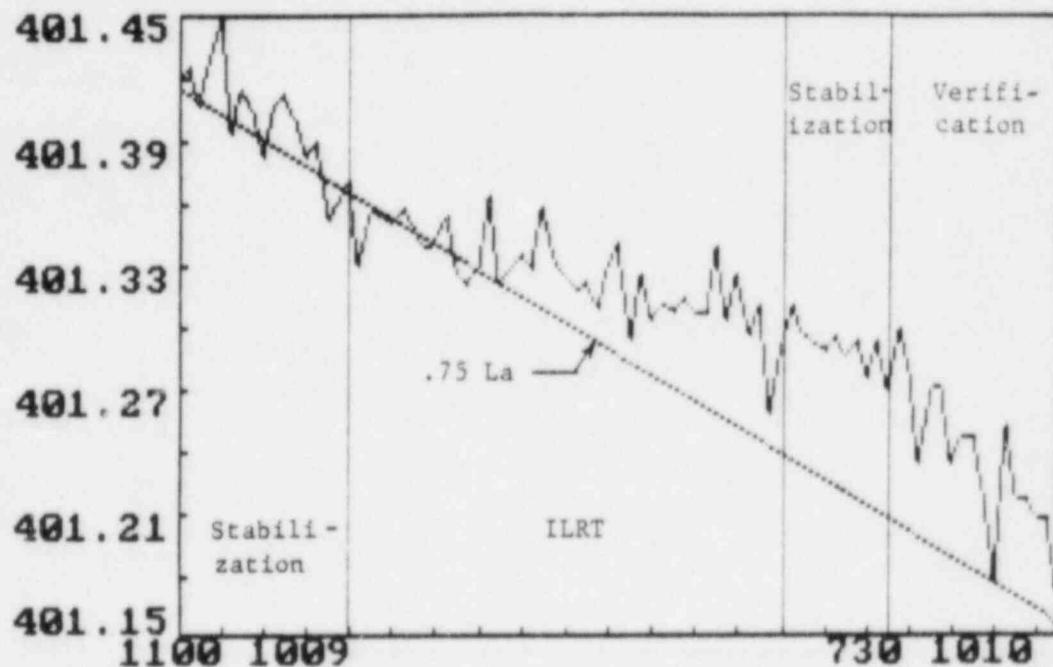
THE CALCULATED LEAKAGE RATE = .137

APPENDIX F

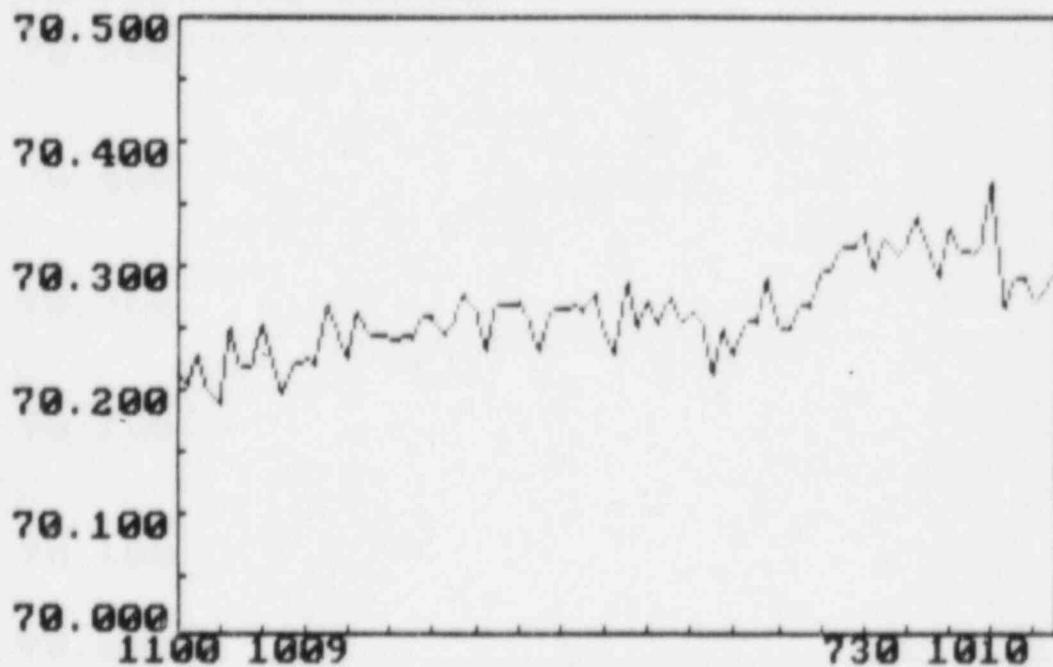
PLOTS

- Stabilization & ILRT & Verification
- Air Mass
- Temperature
- Pressure
- Vapor Pressure

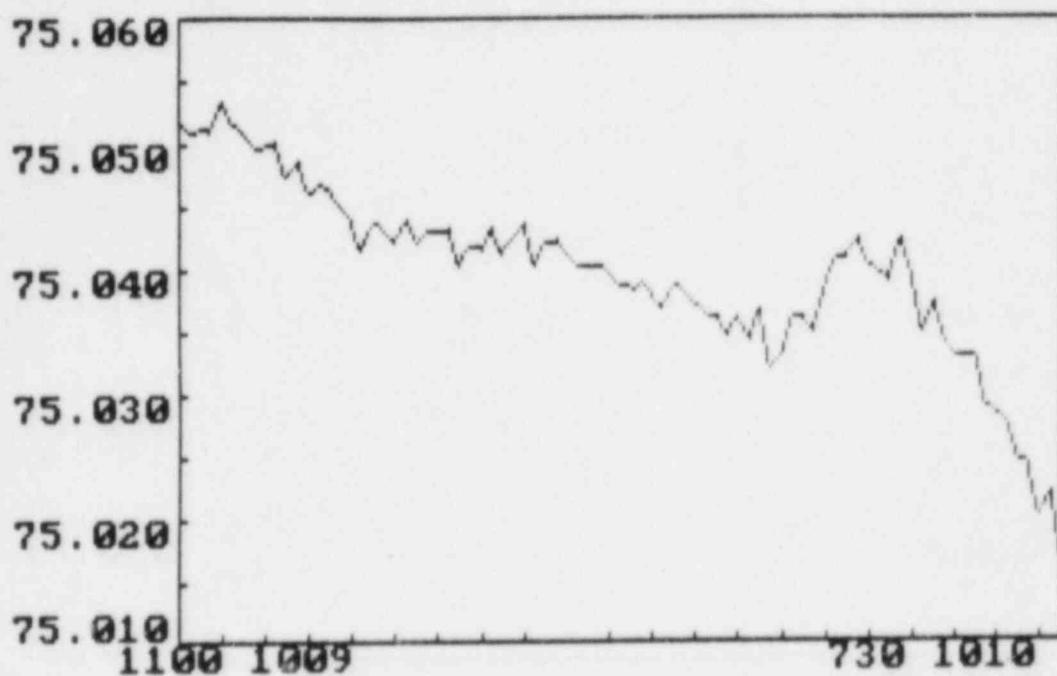
FORT CALHOUN ILRT
AIRMASS LBM X 1000



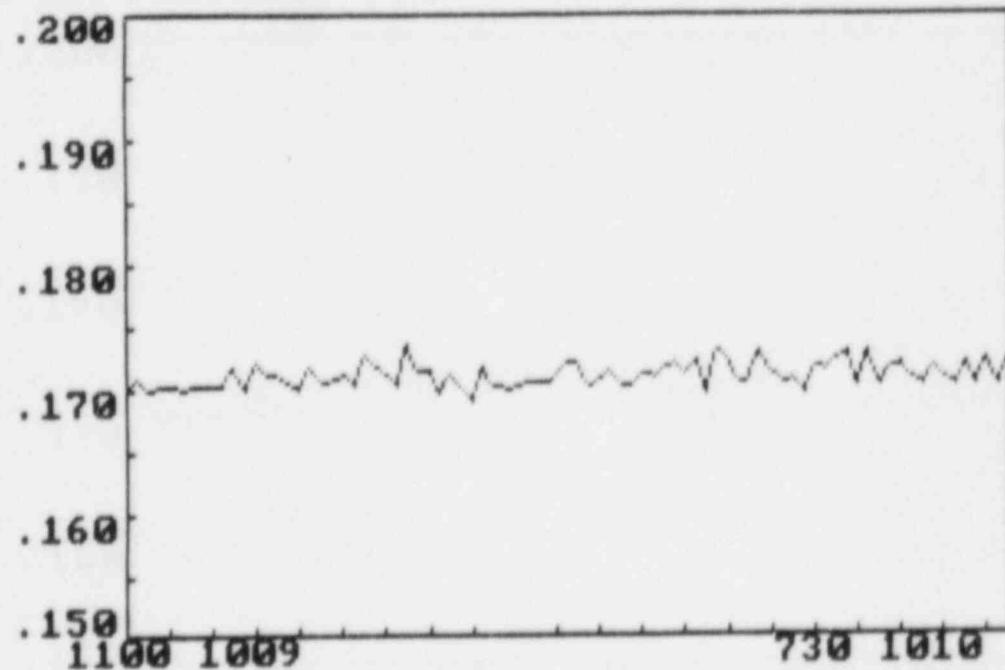
FORT CALHOUN ILRT
TEMPERATURE DEGREES F



FORT CALHOUN ILRT
PRESSURE PSIA (DRY AIR)



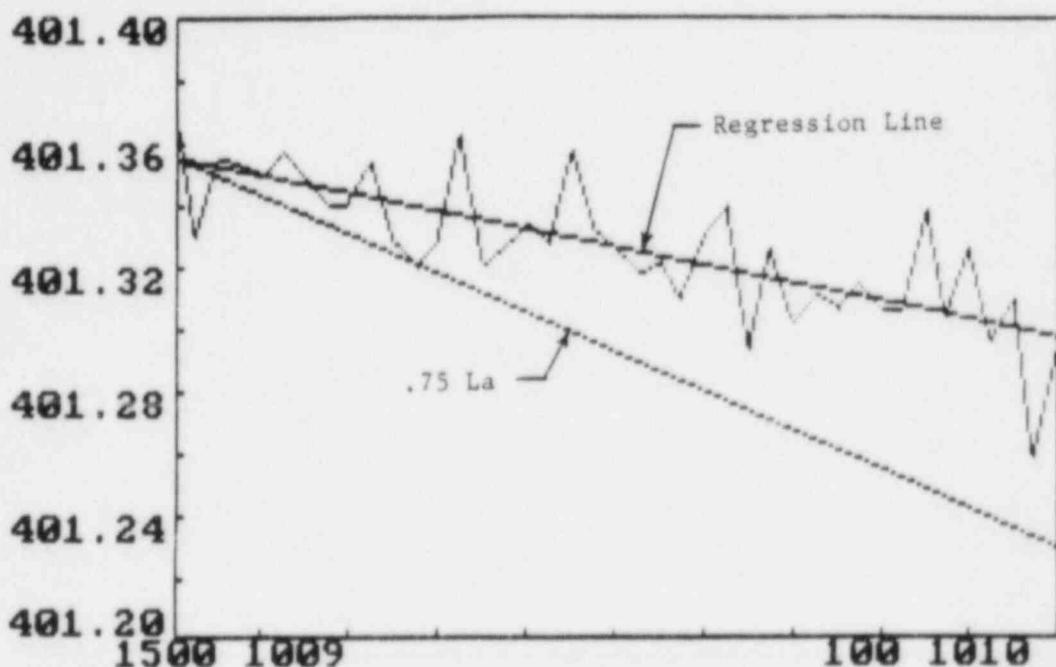
FORT CALHOUN ILRT
VAPOR PRESSURE PSIA



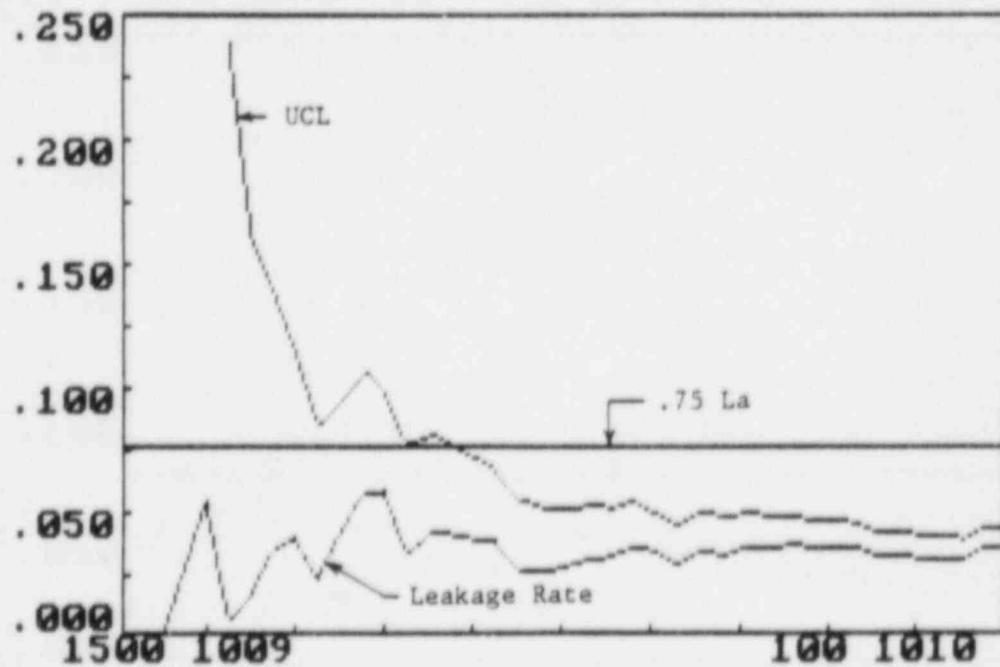
PLOTS

- ILRT
 - Air Mass
 - Mass Point Leakage Rate and UCL
 - Bad Data Points (Temperature Sensors)

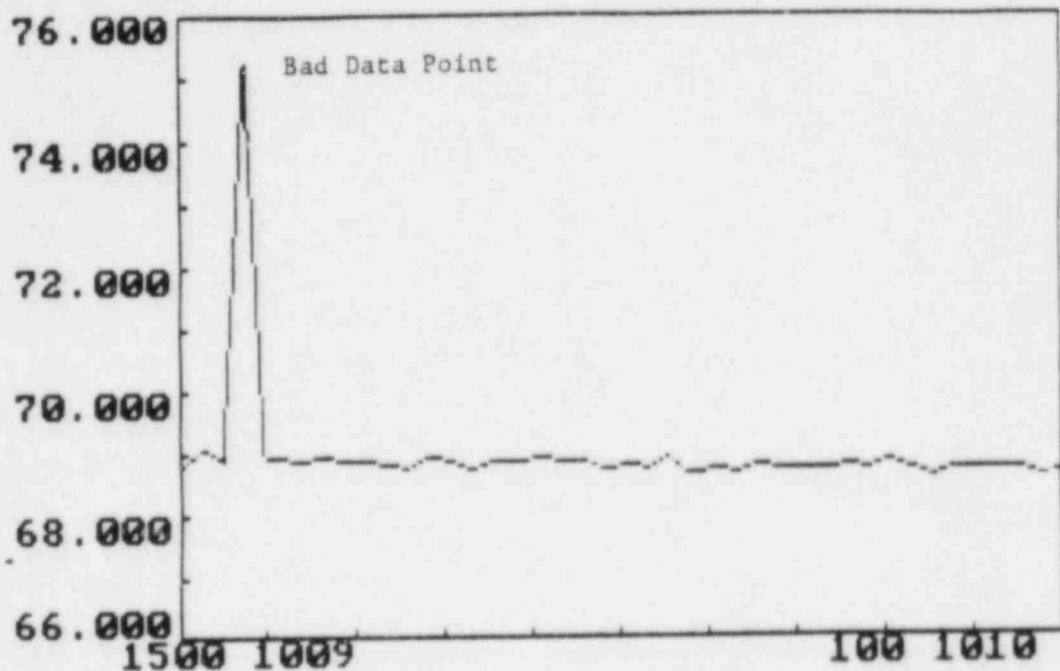
FORT CALHOUN ILRT
AIRMASS LBM X 1000



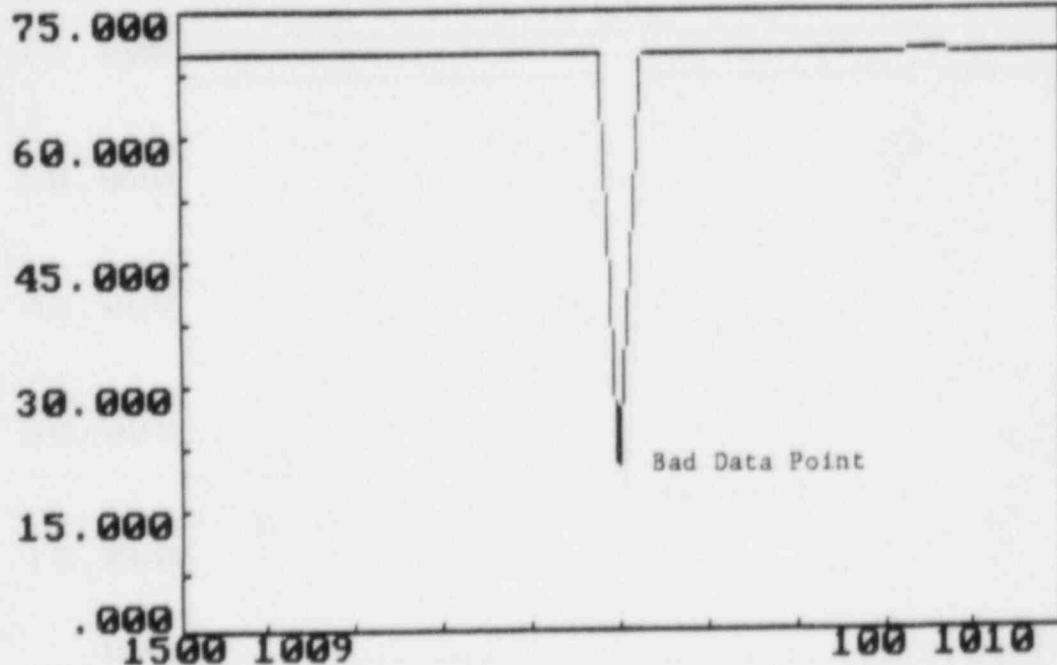
FORT CALHOUN ILRT
MASS POINT LEAKAGE RATE AND UCL - %/DAY



FORT CALHOUN ILRT
TEMPERATURE SENSOR 8 DEGREES F



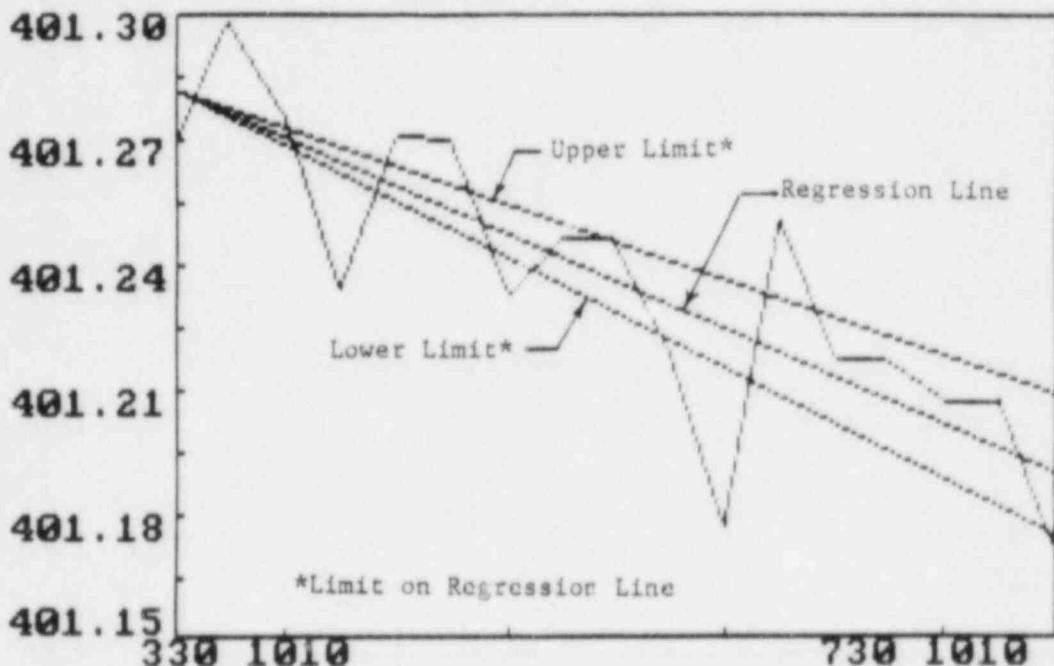
FORT CALHOUN ILRT
TEMPERATURE SENSOR 17 DEGREES F



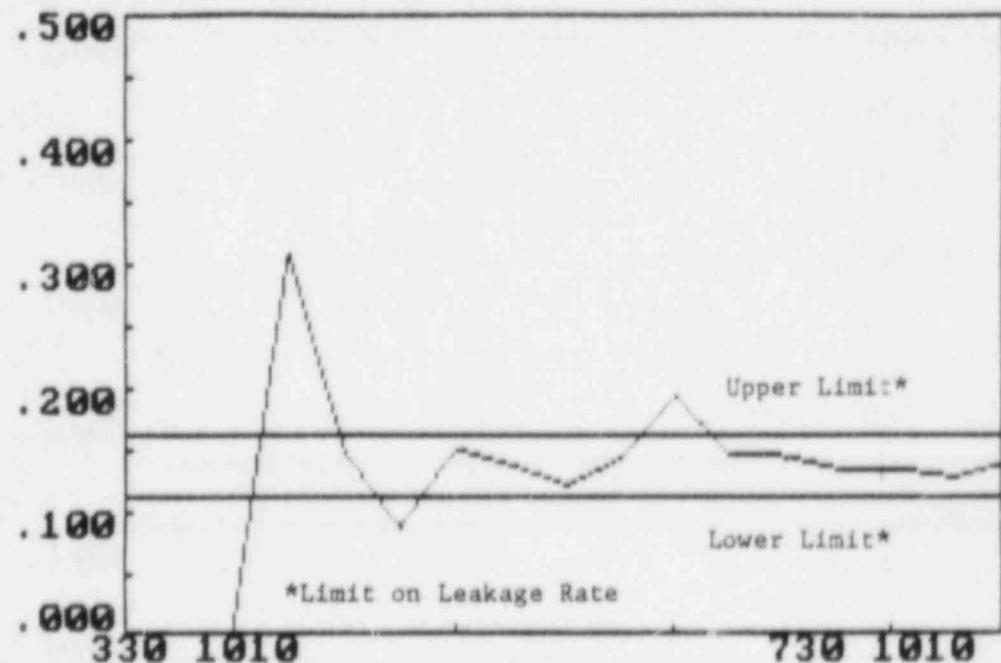
PLOTS

- Verification
- Air Mass
- Mass Point Leakage Rate

FORT CALHOUN ILRT (Verification)
AIRMASS LBM X 1000



FORT CALHOUN ILRT (Verification)
MASS POINT LEAKAGE RATE - %/DAY



APPENDIX G

ISG Calculation

ISG CALCULATION
(ANSI/ANS 56.8 - 1981)

CALIBRATION DATA

	# OF SENSORS	SENSITIVITY (E)	REPEATABILITY (r)
TEMPERATURE (T)	30	0.0100 deg. F	0.0500 deg. F
PRESSURE (P)	2	0.0010 osia	0.0010 osia
VAPOR PRESS (Pv)	10	0.0100 deg. F	0.0500 deg. F

Length of Test (t) 10.0 hrs

Test Pressure (P) 60.0 psig ==> 74.7 osia

From Steam Table 0.0063 osi/deg. F (at 49 deg. F)

La 0.1000 wt%/day

INSTRUMENT MEASUREMENT ERRORS

$$eT = [(ET)^2 + (rT)^2]^{1/2} / [\# \text{ of sensors}]$$

$$eT = 0.0093 \text{ deg. F}$$

$$eP = [(EP)^2 + (rP)^2]^{1/2} / [\# \text{ of sensors}]$$

$$eP = 0.0010 \text{ osia}$$

$$ePv = [(EPv)^2 + (rPv)^2]^{1/2} / [\# \text{ of sensors}]$$

$$ePv = 0.0001 \text{ osia}$$

INSTRUMENT SELECTION GUIDE

$$ISG = 2400/t [2(eP/P)^2 + 2(ePv/P)^2 + 2(eT/T)^2]^{1/2}$$

$$ISG = 0.0074 \text{ wt%/day}$$

$$25\% \text{ of La } 0.0250 \text{ wt%/day}$$

APPENDIX H
Local Leakage Rate Test Results

PERSONNEL AIR LOCK LEAK RATE TEST

ST-CONT-2, F.2

From previous ILRT-Type A to most recent, 1-11-83 to 10-7-85

4-12-83	3150 sccm
1-25-84	3800 sccm
7-14-84	1950 sccm
1-23-85	3560 sccm
6-6-85	3600 sccm

EQUIPMENT HATCH 'O' RING SEAL TEST

ST-CONT-2, F.3

From previous ILRT-Type A to most recent, 1-11-83 to 10-7-85

1-14-83	0 sccm
1-19-83	0 sccm
3-26-83	3.44 sccm
3-5-84	0 sccm
3-29-84	2 sccm
4-5-84	0 sccm
5-7-85	0 sccm
10-3-85	0 sccm

FUEL TRANSFER TUBE LEAK RATE TEST

ST-CONT-2, F.4

From previous ILRT-Type A to most recent, 1-11-83 to 10-7-85

3-22-83	3.10 sccm
3-12-84	2 sccm
4-28-84	3000 sccm
4-29-84	1 sccm
10-5-85	1.11 sccm

ELECTRICAL PENETRATION - TYPE B TEST

ST-CONT-2, F.5

Penetration	1983 after 1-11-83 (SCCM)	1984 As Found (SCCM)	1984 As Left (SCCM)	1985 Prior to 10-7-85 (SCCM)
A-1	N/T	0	0	0
A-2	N/T	0	0	0
A-3	N/T	0	0	0
A-4	N/T	0	0	0
A-5	N/T	0	0	0
A-6	N/T	0	0	0
A-7	N/T	0	0	0
A-8	N/T	0	0	0
A-9	N/T	0	0	0
A-10	0	0	0	0
A-11	N/T	0	0	0
B-1	N/T	0	0	0
B-2	N/T	0	0	0
B-3	N/T	0	0	0
B-4	N/T	0	0	0
B-5	N/T	0	0	0
B-6	N/T	0	0	0
B-7	N/T	0	0	0
B-8	N/T	0	0	0
B-9	N/T	0	0	0
B-10	N/T	0	0	0
B-11	N/T	0	0	0

Penetration	1983 after 1-11-83 (SCCM)	1984 As Found (SCCM)	1984 As Left (SCCM)	1985 Prior to 10-7-85 (SCCM)
C-1	N/T	0	0	0
C-2	N/T	0	0	0
C-3	N/T	0	0	0
C-4	N/T	0	0	0
C-5	N/T	0	0	0
C-6	N/T	0	0	0
C-7	N/T	0	0	0
C-8	N/T	0	0	0
C-9	N/T	0	0	0
C-10	N/T	0	0	8
C-11	N/T	0	0	0
D-1	N/T	0	0	0
D-2	N/T	0	0	0
D-3	N/T	0	0	0
D-4	N/T	0	0	0
D-5	N/T	0	0	0
D-6	N/T	0	0	0
D-7	N/T	0	0	0
D-8	N/T	0	0	0
D-9	N/T	0	0	0
D-10	N/T	0	0	0
D-11	0	0	29.67	0
E-1	N/T	0	0	0
E-2	N/T	0	0	0
E-3	N/T	0	0	0
E-4	N/T	0	0	0
E-5	N/T	0	0	0

Penetration	1983 after 1-11-83 (SCCM)	1984 As Found (SCCM)	1984 As Left (SCCM)	1985 Prior to 10-7-85 (SCCM)
E-6	N/T	0	0	0
E-7	N/T	0	0	0
E-8	N/T	0	0	0
E-9	N/T	0	0	0
E-10	N/T	0	0	0
E-11	0	0	0	0
F-1	N/T	0	0	0
F-2	N/T	0	0	0
F-3	N/T	0	0	0
F-4	N/T	0	0	0
F-5	N/T	0	0	0
F-6	N/T	0	0	0
F-7	N/T	0	0	0
F-8	N/T	0	0	0
F-9	N/T	0	0	0
F-10	N/T	0	0	0
F-11	N/T	12.9	12.9	0
G-1	N/T	0	0	0
G-2	N/T	0	0	0
G-3	N/T	0	0	0
G-4	N/T	0	0	0
H-1	N/T	0	0	0
H-2	N/T	0	0	0
H-3	N/T	0	0	0
H-4	N/T	0	0	0
E-HCV-383-3A	N/T	4.33	4.33	0
E-HCV-383-3B	N/T	0	0	1

Penetration	1983 after 1-11-83 (SCCM)	1984 As Found (SCCM)	1984 As Left (SCCM)	1985 Prior to 10-7-85 (SCCM)
E-HCV-383-4A	N/T	0	0	2
E-HCV-383-4B	N/T -----	0 -----	0 -----	213 -----
Total	0	17.23	46.9	223

N/T - Not Tested

MECHANICAL SLEEVE LEAK RATE - TYPE B TEST

ST-CONT-2, F.6

Penetration	1983 after 1-11-83 (SCCM)	1984 As Found (SCCM)	1984 As Left (SCCM)	1985 Prior to 10-7-85 (SCCM)
M-1	N/T	0	0	0
M-2	N/T	0	0	0
M-3	N/T	0	0	0
M-4	N/T	0	0	0
M-5	N/T	0	0	0
M-6	N/T	0	0	0
M-7	N/T	0	0	0
M-8	N/T	0	0	0
M-9	N/T	0	0	0
M-10	N/T	0	0	0
M-11	N/T	0	0	0
M-12	N/T	0	0	0
M-13	N/T	0	0	0
M-14	N/T	0	0	0
M-15	N/T	0	0	0
M-16	N/T	0	0	0
M-17	N/T	0	0	0
M-18	N/T	0	0	0
M-19	N/T	0	0	0
M-20	N/T	0	0	0
M-21	N/T	0	0	0
M-22	N/T	0	0	0

Penetration	1983 after 1-11-83 (SCCM)	1984 As Found (SCCM)	1984 As Left (SCCM)	1985 Prior to 10-7-85 (SCCM)
M-23	N/T	0	0	0
M-24	N/T	0	0	0
M-25	N/T	0	0	0
M-26	N/T	0	0	0
M-27	N/T	0	0	0
M-28	N/T	0	0	0
M-29	N/T	0	0	0
M-30	N/T	0	0	0
M-31	N/T	0	0	0
M-32	N/T	0	0	0
M-33	N/T	0	0	0
M-34	N/T	0	0	0
M-35	N/T	0	0	0
M-36	N/T	0	0	0
M-37	N/T	0	0	0
M-38	N/T	0	0	0
M-39	N/T	0	0	0
M-40	N/T	0	0	0
M-41	N/T	0	0	0
M-42	N/T	0	0	0
M-43	N/T	0	0	0
M-44	N/T	0	0	0
M-45	N/T	0	0	0
M-46	N/T	0	0	0
M-47	N/T	0	0	0
M-48	N/T	6.66	6.66	7
M-49	N/T	0	0	0

Penetration	1983 after 1-11-83 (SCCM)	As Found (SCCM)	As Left (SCCM)	1985 Prior to 10-7-85 (SCCM)
M-50	N/T	0	0	0
M-51	N/T	0	0	0
M-52	N/T	43.2	43.2	9
M-53	N/T	0	0	0
M-54	N/T	0	0	0
M-55	N/T	0	0	0
M-56	N/T	0	0	0
M-57	N/T	0	0	0
M-58	N/T	0	0	0
M-59	N/T	0	0	0
M-60	N/T	0	0	0
M-61	N/T	0	0	0
M-62	N/T	0	0	0
M-63	N/T	0	0	0
M-64	N/T	0	0	0
M-65	N/T	0	0	0
M-66	N/T	0	0	0
M-67	N/T	0	0	0
M-68	N/T	0	0	0
M-69	N/T	0	0	0
M-70	N/T	0	0	0
M-71	N/T	0	0	0
M-72	N/T	0	0	0
M-73	N/T	0	0	0
M-74	N/T	0	0	0
M-75	N/T	0	0	0
M-76	N/T	0	0	0

Penetration	1983 after 1-11-83 (SCCM)	As Found (SCCM)	1984 As Left (SCCM)	1985 Prior to 10-7-85 (SCCM)
M-77	N/T	0	0	0
M-78	N/T	0	0	0
M-79	N/T	0	0	0
M-80	N/T	0	0	0
M-81	N/T	0	0	0
M-82	N/T	0	0	0
M-83	N/T	0	0	0
M-84	N/T	0	0	0
M-85	N/T	11.5	11.5	2
M-86	N/T	0	0	0
M-87	N/T	0	0	0
M-88	N/T	0	0	0
M-89	N/T	0	0	0
M-90	N/T	0	0	0
M-91	N/T	0	0	0
M-92	N/T	0	0	0
M-93	N/T	0	0	0
M-94	N/T	0	0	0
M-95	N/T	520	520	0
M-96	N/T	0	0	0
M-97	N/T	0	0	0
M-98	N/T	0	0	0
M-99	N/T	0	0	0
M-383-3	0	0	0	0
M-383-4	0	1380	0	900
Total	0	1961.36	581.36	918

N/T - Not Tested

PIPING LEAK RATE - TYPE C TEST

ST-CONT-3

Penetration	1983 after 1-11-83 (SCCM)	1984 As Found (SCCM)	1984 As Left (SCCM)	1985 Prior to 10-7-85 (SCCM)
M-2	N/T	0	0	0
M-7	N/T	0	0	0
M-8	N/T	0	0	N/T
**M-9	N/T	0	0	1
**M-10	N/T	3000	0	220
M-11	0	0	0	N/T
**M-12	N/T	0	0	0
**M-13	0	120	0	23
M-14	N/T	10052.5	6.67	5
M-15	0	0	0	N/T
M-16	100	70	70	N/T
M-18	0	0	0	N/T
M-19	0	0	0	N/T
M-20	N/T	0	0	0
M-22	N/T	2300	0	0
M-24	N/T	0	1	0
M-25	N/T	0	0	N/T
M-30	35	0	0	0
M-31-1	2	0	0	0
M-31-2	N/T	0	0	0
M-38-1	N/T	0	0	0
M-38-2	N/T	2.6	2.6	0

Penetration	1983 after 1-11-83 (SCCM)	1984 As Found (SCCM)	1984 As Left (SCCM)	1985 Prior to 10-7-85 (SCCM)
M-39	4	0	0	N/T
M-40-1	0	0	0	2
M-40-2	N/T	0	0	0
M-42	0	0	0	N/T
M-43	N/T	0	0	N/T
M-45	5	900	0	3700
M-46-1	N/T	9.6	9.6	2
M-46-2	N/T	0	0	0
M-47-1	N/T	0	0	N/T
M-47-2	N/T	0	0	N/T
M-48-1	N/T	250	250	0
M-48-2	N/T	4.5	4.5	0
**M-49	N/T	0	5.6	0
M-50-1	N/T	0	0	0
M-50-2	N/T	0	0	9
M-51-1	N/T	2250	13.7	0
M-51-2	N/T	150	48	13
M-52-1	0	0	0	0
M-52-2	0	200	0	330
M-53	3	0	0	N/T
M-57-1	0	0	0	6
M-57-2	0	0	0	0
M-58-1	0	0	0	1
M-58-2	0	1100	0	0
**M-63	N/T	90	0	132
M-69	0	0	0	0
M-72	0	N/A	N/A	0

Penetration	1983 after 1-11-83 (SCCM)	1984 As Found (SCCM)	1984 As Left (SCCM)	1985 Prior to 10-7-85 (SCCM)
M-73	N/T	0	0	0
M-74	N/T	0	0	0
M-79	N/T	0	0	0
M-80	N/T	0	0	0
M-86	2100	2000	2000	N/T
M-87	0	2200	2700	3100
M-88	1000	2250	0	1050
M-89	1300	0	0	N/T
**M-91	N/T	26	26	67
**M-93	110	2150	145	10
**M-94	N/T	1800	0	4930
**M-95	N/T	MAX	0	11327
**M-96	N/T	.94 scfm	850	0
**M-97	N/T	300	6.54	30
HCV-383-3	N/T	0	0	0
HCV-383-4	N/T	0	0	0
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Total	4,549	23,739.2	5,106.07	8,218

N/T - Not Tested

** Penetration leak rates referenced to this mark do not contribute towards the 0.6 La maximum allowable leakage.

NOTE: The totals listed above only include those leakages contributing towards the 0.6 La leakage limit.