



Omaha Public Power District
444 South 16th Street Mall
Omaha, Nebraska 68102-2247

October 13, 1998
LIC-98-0136

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Mail Station P1-137
Washington, D.C. 20555

Reference: Docket No. 50-285

SUBJECT: September 1998 Monthly Operating Report (MOR)

The September 1998 MOR for Fort Calhoun Station (FCS) Unit No. 1 is attached as required by FCS Technical Specification 5.9.1.

If you have any questions, please contact me.

Sincerely,

J. W. Chase for
S. K. Gambhir
Division Manager
Nuclear Operations

SKG/mle

Attachments

- c: E. W. Merschoff, NRC Regional Administrator, Region IV
L. R. Wharton, NRC Project Manager
W. C. Walker, NRC Senior Resident Inspector
R. J. Simon, Westinghouse
INPO Records Center
Winston & Strawn

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**ATTACHMENT I
OPERATING DATA REPORT**

DOCKET NO.	<u>50-285</u>
UNIT NAME	<u>Fort Calhoun Station</u>
DATE	<u>October 7, 1998</u>
COMPLETED BY	<u>M. L. Edwards</u>
TELEPHONE	<u>(402) 533-6929</u>

REPORT PERIOD: September 1998

- | | | |
|--------------------------------|------------|------------|
| 1. Design Electrical Rating | (Mwe-Net): | <u>478</u> |
| 2. Maximum Dependable Capacity | (Mwe-Net): | <u>478</u> |

OPERATING STATUS

	THIS MONTH	YR-TO-DATE	CUMULATIVE
3. Number of Hours Reactor was Critical:	<u>720.0</u>	<u>5019.3</u>	<u>173911.8</u>
4. Number of Hours Generator was On-line:	<u>720.0</u>	<u>4987.4</u>	<u>171987.2</u>
5. Unit Reserve Shutdown Hours:	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
6. Net Electrical Energy Generated (MWH):	<u>343408.1</u>	<u>2317874.8</u>	<u>73122235.6</u>

ATTACHMENT II
UNIT SHUTDOWNS

REPORT MONTH September 1998

DOCKET NO. 50-285
UNIT NAME Fort Calhoun Station
DATE October 7, 1998
COMPLETED BY M. L. Edwards
TELEPHONE (402) 533-6929

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason ¹	Method of Shutting Down Reactor ²	Cause & Corrective Action to Prevent Recurrence
None						

(1)

Reason:

- A-Equipment Failure (Explain)
- B-Maintenance or Test
- C-Refueling
- D-Regulatory Restriction
- E-Operator Training/License Examination
- F-Administrative
- G-Operational Error (Explain)
- H-Other (Explain)

(2)

Method:

- 1-Manual
- 2-Manual Trip/Scram
- 3-Automatic Trip/Scram
- 4-Continuation
- 5-Other (Explain)

OPERATIONS SUMMARY:

During the month of September 1998, the Fort Calhoun Station (FCS) operated at a nominal 100% power. Normal plant maintenance, surveillance, and equipment rotation activities were performed during the month.

During the month of September 1998, no power operated relief valves (PORV) or primary system safety valve challenges or failures occurred.