



### Northern States Power Company

Monticello Nuclear Generating Plant 2807 West Hwy 75 Monticello, Minnesota 55362-9637

October 8, 1998

US Nuclear Regulatory Commission Attn: Document Control Desk Washington, DC 20555

MONTICELLO NUCLEAR GENERATING PLANT Docket No. 50-263 License No. DPR-22

Submittal of Monticello Monthly Operating Report for September, 1998

In accordance with Monticello Technical Specification 6.7.A.3, the report of operating statistics for the Monticello Nuclear Generating Plant for the Month of September is provided.

Please contact Marcus H. Voth, Project Manager - Licensing at (612) 271-5116 if you require further information.

Marcus H. Voth

Project Manager - Licensing

Nuclear Energy Engineering Dept.

C:

Regional Administrator - III, NRC NRR Project Manager, NRC Sr Resident Inspector, NRC State of Minnesota

Attn: Kris Sanda

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#### OPERATING DATA REPORT

DOCKET NO. 50-263

DATE 10- 1-98

COMPLETED BY H. H. Paustian
TELEPHONE 612/295-5151

Unit Name: MReporting period: Licensed Thermal Power (MWt): Nameplate Rating (Gross MWe): Design Electrical Rating (Net MWe): Maximum Dependable Capacity (Gross MWe) Maximum Dependable Capacity (Net MWe) If Changes Occur in Capacity Ratings Report, Give Reasons:	: 543.5	Notes	7) Since Las
Power Level To Which Restricted, If A Reasons For Restrictions, If Any:N	ny (Net MW	(e):N/A	
	THIS MONTH	YRTO-DATE	CUMULATIV
Hours In Reporting Period	720	6551	238896
Number Of Hours Reactor Was Critical Reactor Reserve Shutdown Hours	571.4	5513.0	195557.1
Reactor Reserve Shutdown Hours Hours Generator On-Line Unit Reserve Shutdown Hours Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated (MW Net Electrical Energy Generated (MWH) Unit Service Factor	0.0	5452.7	1.92386.9
Unit Reserve Shutdown Hours	0.0	0.0	0.0
Gross Thermal Energy Generated (MWH)	923153	8696891	299552496
Gross Electrical Energy Generated (MW)	(H) 313719	2961379	101442754
Unit Service Factor	77 48	83 2%	80 5%
77-1- 3-11-11-11-	77.4%	83.2%	80.5%
Unit Availability Factor	76.5%	79.5%	75.7%
Unit Capacity Factor (Using MDC Net)			71 12
Unit Service Factor Unit Availability Factor Unit Capacity Factor (Using MDC Net) Unit Capacity Factor (Using DER Net) Unit Forced Outage Rate	75.2%	78.2% 3.8%	/4.40

## AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-263

UNIT Monticello
DATE 10- 1-98

COMPLETED BY H. H. Paustian
TELEPHONE 612/295-5151

#### MONTH OF September

DAY A	VERAGE DAILY POWER LEVEL	DAY	AVERAGE DAILY POWER LEVEL
	(MWe-Net)		(MWe-Net)
1	540	17	537.
2 _	538	18	539.
3 _	540	19	540
4 _	540	20	543
5 _	539	21	545
6 _	539.	22	551
7 _	542	23	553.
8 _	542	24	554.
9 _	113	25	553.
.0 _	-7	26	550.
	-6.	27	551
.2 _	-7	28	549
.3 _	- 8 .	29	549.
.4	-9	30	553
.5 _	-10		
.6	417		

#### INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

# NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-263

DATE 10- 1-98

COMPLETED BY H. H. Paustian
TELEPHONE 612/295-5151

MONT'H	SEP
09-01-98 to 09-09-98	Power operation.
09-09-98	Manual scram inserted in response to loss of condenser vacuum due to offgas recombiner problems.
09-09-98 to 09-16-98	Shutdown for repairs to offgas recombiner system.
09-16-98 to 09-30-98	Power operation.

Note: Power operation defined as essentially 100% of rated power except for weekend load drops for specified surveillance testing.

#### UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-263 UNIT NAME Monticello DATE 10-02-98 COMPLETED BY H. H. Paustian

REPORT MONTH September

TELEPHONE 612-295-5151

No.	Date	Type (1)	Duration (hours)	Reason (2)	Method of Shutdown (3)	LER No.	System Code (4)	Comp Code (5)	Cause & Corrective Action to Prevent Recurrence				
10	09-09-98	F	162.6	A	2	98-004	WF	PCV	Manual scram inserted in response to decreasing				
									condenser vacuum due to offgas recombiner				
									problems				

1			2		3			4	
	F	Forced		Reason:		Met	thod:		Draft IEEE Standard
	S	Scheduled		A Equipment Failure (Explain)		1	Manual		805-1984 (P805-D5)
				B Maintenance or Test		2	Manual Scram		
				C Refueling		3	Automatic Scram	5	
				D Regulator Restriction		4	Other (Explain)		IEEE Standard 803A-1983
				E Operator Training & Licensing Examination					
				F Administrative					

G Operational Error (Explain)

H Other (Explain)