

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) Joseph M. Farley - Unit 1	DOCKET NUMBER (2) 0 5 0 0 0 3 4 8	PAGE (3) 1 OF 0 1
---	---	-----------------------------

TITLE (4)
Special Report: Fire Barrier Inoperable For More Than Seven Days

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)			
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES			DOCKET NUMBER(S)
0 4	2 4	8 8	8 8	0 1 4	0 0	0 5	2 4	8 8				0 5 0 0 0
												0 5 0 0 0

OPERATING MODE (9) 6	THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR 50. (Check one or more of the following) (11)									
POWER LEVEL (10) 0 1 0 0	20.402(b)	20.405(a)	50.73(a)(2)(v)	73.71(b)						
	20.405(a)(1)(i)	50.38(a)(1)	50.73(a)(2)(vi)	73.71(e)						
	20.405(a)(1)(ii)	50.38(a)(2)	50.73(a)(7)(vii)	<input checked="" type="checkbox"/> OTHER (Specify in Abstract below and in Text, NRC Form 366A)						
	20.405(a)(1)(iii)	50.73(a)(2)(ii)	50.73(a)(2)(viii)(A)	Special Report per Tech. Spec. 3.7.12						
	20.405(a)(1)(iv)	50.73(a)(2)(i)	50.73(a)(2)(viii)(B)							
	20.405(a)(1)(v)	50.73(a)(2)(iii)	50.73(a)(2)(ix)							

LICENSEE CONTACT FOR THIS LER (12)

NAME J. D. Woodard, General Manager-Nuclear Plant	TELEPHONE NUMBER AREA CODE 2 0 5 NUMBER 8 9 9 5 1 5 6
---	--

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRRDS	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRRDS

SUPPLEMENTAL REPORT EXPECTED (14)

YES (If yes, complete EXPECTED SUBMISSION DATE)	<input checked="" type="checkbox"/> NO	EXPECTED SUBMISSION DATE (15)	MONTH	DAY	YEAR

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

At approximately 1600 on 5-4-88, it was discovered that fire barrier penetration 17-139-9 had been breached. The Shift Foreman was unaware of this penetration being breached. An investigation determined that a cable had been routed through the penetration on 4-17-88 and the forms that are normally filled out for a breached penetration had not been filled out. The penetration was sealed and restored to functional status by 1700 on 5-4-88.

Technical Specification 3.7.12 requires: within one hour, either establish a continuous fire watch on at least one side of the affected penetration, or verify the operability of fire detectors on at least one side of the non-functional fire barrier and establish an hourly fire watch patrol. Technical Specification action statement requirements had been met in that an hourly fire watch patrol had been maintained due to another breached penetration in the area. Technical Specification 3.7.12 also requires the penetration to be returned to functional status within seven days or a Special Report must be submitted. Therefore, this Special Report is being submitted.

To prevent recurrence of this type of event, the appropriate personnel will be reinstructed to ensure that the Shift Foreman is informed prior to breaching a fire barrier penetration.

8805310172 880524
PDR ADOCK 05000348
S PDR

IE 22 / 11

Alabama Power Company
600 North 18th Street
Post Office Box 2641
Birmingham, Alabama 35291-0400
Telephone 205 250-1835

R. P. McDonald
Senior Vice President



Alabama Power
the southern electric system

May 24, 1988

Docket No. 50-348

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555

Dear Sir:

Joseph M. Farley Nuclear Plant - Unit 1
Licensee Event Report No. LER 88-014-00

Joseph M. Farley Nuclear Plant, Unit 1, Licensee Event Report No. LER 88-014-00 is being submitted in accordance with 10CFR50.73.

If you have any questions, please advise.

Respectfully submitted,

W. S. Hamt III
R. P. McDonald *RM*

RPM/JAR:dst-V8.47

Enclosure

cc: IE, Region II

IE22
||
||