

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) Shoreham Nuclear Power Station Unit #1 DOCKET NUMBER (2) 050003221 OF 011 PAGE (3)

TITLE (4) Seismic Monitoring instrumentation in Reactor Building out of service for more than 30 days

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)			
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES	DOCKET NUMBER(S)		
04	14	88	88	004	000	05	24	88		050000		
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THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR § (Check one or more of the following) (11)

OPERATING MODE (8) 4	20.402(b)	20.406(c)	50.73(a)(2)(iv)	73.71(b)
POWER LEVEL (10) 01010	20.406(a)(1)(i)	50.36(a)(1)	50.73(a)(2)(v)	73.71(c)
	20.406(a)(1)(ii)	50.36(a)(2)	50.73(a)(2)(vi)	<input checked="" type="checkbox"/> OTHER (Specify in Abstract below and in Text, NRC Form 366A)
	20.406(a)(1)(iii)	50.73(a)(2)(i)	50.73(a)(2)(viii)(A)	Special Report
	20.406(a)(1)(iv)	50.73(a)(2)(ii)	50.73(a)(2)(viii)(B)	
	20.406(a)(1)(v)	50.73(a)(2)(iii)	50.73(a)(2)(ix)	

LICENSEE CONTACT FOR THIS LER (12)

NAME: Robert W. Grunseich, Operational Compliance Engineer TELEPHONE NUMBER: 516 929-8300

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC

SUPPLEMENTAL REPORT EXPECTED (14)

YES (If yes, complete EXPECTED SUBMISSION DATE) NO

EXPECTED SUBMISSION DATE (15)

MONTH	DAY	YEAR

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single space typewritten lines) (16)

This Special Report is submitted pursuant to Technical Specification 6.9.2 to comply with Technical Specification 3.3.7.2.

On April 24, 1988 Seismic Monitoring Instruments (accelerographs) in the Reactor Building were taken out of service for calibration. Currently there are 3 accelerographs that have been inoperable for 30 days, and shortly there will be 2 more. These instruments have been successfully recalibrated and are awaiting a survey team to verify exact placement of the accelerographs. This is an 18 month frequency surveillance; the last time the surveillance was run, the time out of service limitations were exceeded for the accelerographs and a special report was required (see LER 87-002). The fix at that time was to revise the procedure that would minimize the time out of service for the various seismic instruments when doing routine repairs or calibrations. While awaiting issuance of the newly revised procedure, the current procedure was used to perform this Technical Specification required instrument calibration. The new procedure has been approved and will be issued in two weeks. This will eliminate the instrument time out of service problem.

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LONG ISLAND LIGHTING COMPANY

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TEL. (516) 929-8300

May 24, 1988

PM-88-143

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Dear Sir:

In accordance with Shoreham Nuclear Power Station's Technical Specifications Sections 6.8.2 and 3.3.7.2, enclosed is a Special Report (LER 88-004) on the inoperability of Seismic Monitoring Instrumentation.

Sincerely yours,

William E. Steiger, Jr.
Plant Manager

WES/pz

Enclosure

cc: William T. Russell, Regional Administrator
Frank Crescenzo, Resident Inspector
Institute of Nuclear Power Operations, Records Center
American Nuclear Insurers

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