

Independence Plaza, Suite 950 • 1050 Seventeenth Street • Denver, CO 80265 • 303 628 7798 (main) • 303 389 4125 (fax)

October 7, 1998

40-9048

Mr. Bob Giurgevich
District III Supervisor
Wyoming Department of Environmental Quality
Land Quality Division – District III
1043 Coffeen Avenue, Suite D
Sheridan, Wyoming 82801

Re: 1997-98 Annual Report for the Reno Creek Project, Permit No. 479

Dear Mr. Giurgevich:

Enclosed is the Annual Report from International Uranium (USA) Corporation ("IUSA") for the Reno Creek Project, Permit No. 479, for the period from October 16, 1997 to October 15, 1998. Please note that the enclosed report conforms to the standard LQD format used in the report for 1996-1997.

Should you have any questions regarding the report or bond estimate, please do not hesitate to call me at (303) 389-4131

Sincerely yours,

Michelle R. Rehmann Environmental Manager

Richelle Rollermin

MBM/tay Enclosures

cc/enc:

David C. Frydenlund

Harold Lefevre, U.S. NRC

Mark B. Mathisen

Donn M. Pillmore

Terry V. Wetz

cc:

Earl E. Hoellen

Harold R. Roberts

190019

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NMSS/OWM

INTERNATIONAL URANIUM (USA) CORPORATION 1997-98 ANNUAL REPORT TO WYOMING DEPARTMENT OF ENVIRONMENTAL QUALITY LAND QUALITY DIVISION RENO CREEK PROJECT PERMIT NO. 479

1. Name, Address, and Phone Number of Permittee:

International Uranium (USA) Corporation 1050 Seventeenth Street, Suite 950 Denver, Colorado 80265 (303) 628-7798

Attention:

Donn M. Pillmore, Project Manager

Michelle R. Rehmann, Environmental Manager Mark B. Mathisen, Project Geologist/Geophysicist

2. Permit Number: 479

3. Reporting Date: From October 16, 1997 to October 15, 1998

4. Location of the Operation (Section, Township, Range, and County):

Legal land description of the permit area complete with acreage tabulation. Exact metes and bounds should be listed for the permit area only if the area or a portion thereof is irregular (Attachment 1).

A portion of Sections 21, 22, 27, 28, T43N, R73W as described by the following legal subdivisions:

SW corner Section 22 Township 43N Range 73W is P.O.B.

thence Due North 554' to PT1

thence Due East 443' to PT2

thence South 36° 5' East 218' to PT3

thence Due South 450' to PT4

thence Due East 397' to PT5

thence Due South 652' to PT6

thence Due West 280' to PT7

thence Due South 403' to PT8

thence Due West 198' to PT9

thence Due North 403' to PT10

thence Due West 505' to PT11

thence Due South 90' to PT12

thence Due West 483' to PT13 thence Due North 342' to PT14 thence N 32⁰ 15' E 560' to PT15 thence Due East 205' to P.O.B.

Section #22 6.773

#27 16.909

#28 8.068

Total 31.750 Acres

Contingency Reservoir and Road

PT8 from above is P.O.B.

thence Due South 274.45' to PT1

the ice Due East 478.05' to PT2

thence Due South 650.00' to PT3

thence Due West 530.00' to PT4

thence Due North 650.00' to PT5

thence Due East 31.95' to PT6

thence Due North 274.45' to PT7

thence Due East 20.00' to P.O.B.

Section #27 7.57 Acres

- 5. On a separate sheet, please attach a brief description of your operation during the past reporting period including:
 - all activities conducted, including the number of wells installed, quantity of recovery fluid injected, total quantity of recovery fluid recovered (per each wellfield);

No operational wells for injection, recovery, or monitoring were installed during the past reporting period within the current boundaries of Permit No. 479.

In support of The Permit to Mine Amendment Application, which is currently in preparation and review, one geotechnical investigation program was initiated in June 1998. The purpose of the drilling program was to determine the infiltration coefficient properties of the soils within the proposed land infiltration area (SW ½ Section 33, T43N, R73W). This area is not within the boundaries of Permit No. 479. This program consisted of drilling, 8 5.25-inch rotary boreholes to depths of 80-200

feet, and 17 14-inch diameter auger boreholes to a nominal depth of six feet below the ground surface. None of the holes intersected groundwater, and all of the holes were abandoned using Plug-gel and/or ¾-inch bentonite chips from bottom to surface, in accordance with or exceeding the specifications for drill hole sealing contained in Chapter XV of the Land Quality Division's Rules and Regulations.

all restoration and reclamation work accomplished;

No restoration or reclamation work was conducted during the past reporting period.

 the extent to which predictions made in the original license or any previous reports have been fulfilled and any deviation therefrom;

The schedule of reclamation of surface facilities has not changed during the past reporting period. The existing building located in Section 28, T43N, R73W continues to be maintained as a warehouse for an indefinite period of time.

On May 9, 1997, the NRC issued a license amendment which approved the transfer of the Source Material Possession-Only License (POL) SUA-1558 from Energy Fuels Nuclear, Incorporated to IUC. The purpose of the license was to allow IUC to store organic resin on site prior to approval of the full commercial mining permit and source material license. On March 9, 1998, having met the applicable requirements of 10 CFR Parts 20, 40.42, 40.51 and 40.61, the NRC terminated IUC's Reno Creek property POL by License Amendment No. 5. License Amendment No. 5, License Condition No. 4 of Source Material POL SUA-1558 was amended to read as follows:

4. Terminated

Compliance with applicable requirements indicates that: (1) the source material has been properly disposed, and the (2) a radiation survey has been performed demonstrating that the premises are suitable for unrestricted release.

The Reno Creek property POL SUA-1558 having been terminated, IUC was relieved of the requirement, imposed under its former license, of submitting any further bond estimates relative to resin storage or disposal of the resin at the Reno Creek property.

 a revised schedule of operations and reclamation, an estimate of the number of acres to be affected and the volume of groundwater to be affected during the next (one year) report period; The Permit to Mine Amendment Application is currently in preparation and review. As permitting allows, IUC may commence construction under the amended permit in 1999. Estimates of the acreage to be disturbed and the affected groundwater volume will be provided in the Amendment Application and the Wellfield Data Package.

if appropriate and illustrative, a map which identifies the major features
of the existing field operation (e.g. Buildings, well sites, disturbed
lands, topsoil stockpiles, access roads, evaporation ponds, etc.) A
quality, hand-drawn map is acceptable;

The attached map entitled "Permit #479 1994-1995 Annual Report" shows the permit boundary, the plant building, the access road and the Mine Unit I monitor well network. This map also shows an area to the south of the current permit area, which has not been disturbed or occupied in the past.

All disturbances associated with the original Rocky Mountain Energy Corporation (RMEC) operations have been adequately reclaimed with the following exceptions:

- Regional Monitor Wells
- Demolition of RMEC process building (warehouse).
- Reclamation of the building site itself. The building site, the surrounding graveled area for vehicle access, and the access road to the building total approximately 1.5 acres as detailed in Attachment 2, 1997-98 Annual Report Reno Creek Bond Estimate.
- Reclamation of the access road within the permit area. The road outside the permit area is maintained as an access to a producing oil well operated by Butte Resources.
- Removal of barbed wire fence surrounding the permit area.
- updated potentiometric surface map(s) for all aquifers that are affected or may be affected by the mining operation.

Initial water level data and baseline water quality samples have been collected for Mine Unit I, and potentiometric surface maps of aquifers that may be affected by the

mining operations will be prepared for and included in the Wellfield Data Package.

- 6. On a separate sheet, please describe all monitoring activities required by the existing License, including:
 - a map and description (location, parameter(s), extent) of all excursions which occurred during the report period;

Not applicable

 completion details for all monitor wells installed or repaired during the report period;

No monitoring wells were installed or repaired within the current boundaries of Permit No. 479, and no monitoring activities are required under existing Permit No. 479. Completion details for the Mine Unit I monitor wells was provided in the 1995 Annual Report.

The monitoring well network installed in Mine Unit I during early 1995 is not within the boundaries of Permit No. 479; however, IUC has included the cost of reclaiming these wells in the current bond estimate until such time as a new bond is established for commercial operation at Reno Creek. IUC has completed the initial baseline groundwater sampling of these wells as part of the planned Wellfield Data Package for Mine Unit I.

the date, place, time and method of sampling;

The initial four rounds of baseline sampling for Mine Unit I were completed in December, 1995. IUC prepared and implemented a Field Sampling Plan (FSP) in accordance with the guidelines recommended by the Wyoming Department of Environmental Quality-Land Quality Division for collecting groundwater samples to characterize baseline water quality (Guideline 8, WDEQ 12/90). All groundwater samples were collected from pumped wells. Samples were preserved and filtered, as appropriate, for the analyses being performed.

the personnel responsible for the sampling;

The water quality baseline sampling program is under the direction Michelle R. Rehmann, International Uranium (USA) Corporation Environmental Manager. Field activities are under the direct supervision Mark B. Mathisen, International Uranium (USA) Corporation Project Geologist.

 the date(s) on which the analysis was performed and the personnel (firm) who performed the analysis;

Analyses were performed by Energy Laboratories in Casper, Wyoming within the holding times for the parameters listed in WDEQ-LQD Guideline 8. Laboratory analyses were directed by Roger Garling, Branch Manager at Energy Laboratories in Wyoming. Analytical reports for all four rounds of baseline sampling have been received from the Energy Laboratories and will be incorporated in the planned Wellfield Data Package.

the analytical techniques utilized;

Analytical techniques used by Energy Laboratories conform to those specified in Guideline 8 and will be reported in the analytical data package.

analytical results in an organized format.

The analytical results from the baseline water quality sampling program will be incorporated in the Wellfield Data Package for Mine Unit I.

If groundwater restoration program is underway, the Annual Report should contain supporting data sufficient to demonstrate restoration in accordance with the standards of the approved license.

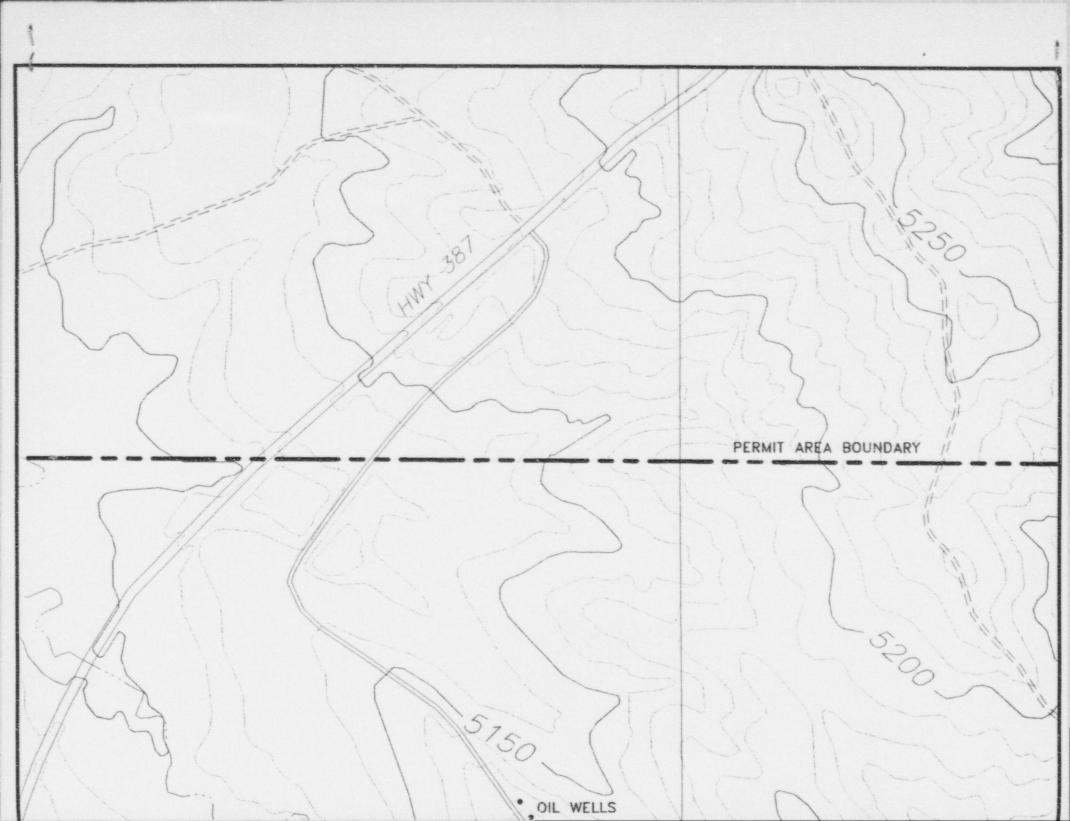
As no mining has taken place, no groundwater restoration activities are required or have been undertaken on the Reno Creek permit area.

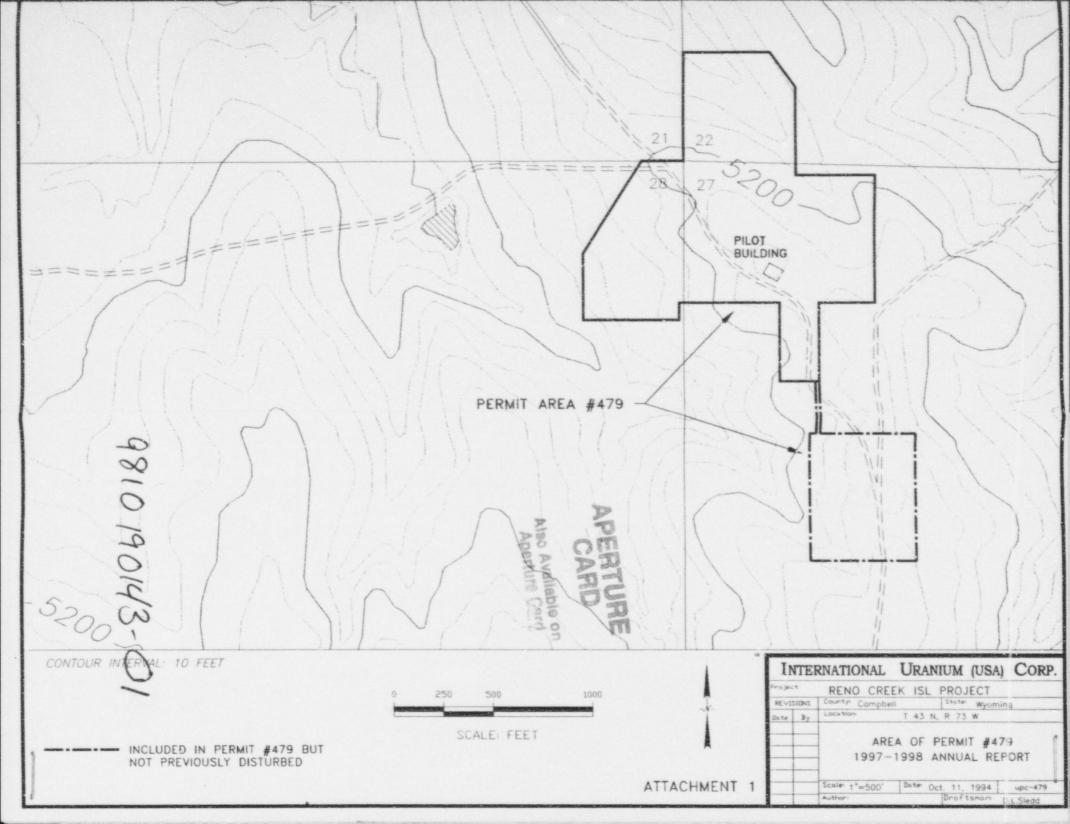
7. On a separate sheet, furnish a current Reclamation Performance Bond estimate which itemizes the cost of complete reclamation including removal of all facilities, proper plugging and reclamation of all wells, backfilling, grading ,retopsoiling and seeding all disturbed lands, including all access roads.

IUC has filed an Amendment Application for a Permit to Mine with the WDEQ and a Source Material License application with the NRC. Both portions of the application are currently under review and/or revision. The total bond related to the construction and operation of the commercial project will be evaluated in conjunction with the Application reviews. Subject to completion of reviews of permit and license application, IUC may commence project construction in 1999.

IUC has prepared an updated estimate of the bond for this Annual Report. The bond as of October 1997 for the Reno Creek project was \$73,300.00, for demolition of the existing building, and site reclamation. As in previous bond estimates for the Reno Creek project, IUC has also included the cost of plugging all regional monitor wells and Mine Unit I monitor wells. This detail estimate is included as Attachments 2, 3, 4 and 5.

The reclamation bond proposed by IUC in this year's Annual Report is \$74,774.53.





ATTACHMENT 2 1997-98 ANNUAL REPORT RENO CREEK BOND ESTIMATE PERMIT NO. 479

WAREHOUSE AND PILOT SITE RECLAMATION

International Uranium Corporation

I. Building Demolition							
A. Demolition	Warehouse Building Shop Building		No. Bidgs. 1	Total Vol. (ft3) 51200 6000	\$/ft3 0.18 0.18 Subtotal	\$ Cost 9216.00 1080.00 10296.00	Ref 1
B. Transportation Costs	Warehouse Building Shop Building		No. Bidgs 1 1	Total Mat. Vol. (yd3) 107.6 20.5	\$/yd3 9.00 9.00 Subtotal	\$ Cost 968.00 184.25 1152.25	Ref 3 & 4
C. Disposal Costs				Total Vol. (yd3) 128.0	\$/yd3 25.00	\$ Cost 3200 69	Ref 3
II. Foundation Demoilt	ion						
A. Demolition	Warehouse Building Shop Building			Total Vol. (yd3) 74.1 11.6	\$/yd3 75.00 75.00 Subtotal	\$ Cost 5555.56 868.06 6423.61	Ref 1 & 4
III. Site Reclamation							
A. Gravel Removal	Warehouse Area Access Road		Area (ft2) 28300 18600	Total Vol. (yd3) 524.1 344.4	\$/yd3 0.60 0.60 Subtotal	\$ Cos 314 44 206 67 521 11	Ref 2 & 5
B. Disposal Costs	Dozer Costs Excavate Trerich (C44 x 150' x 15') Disposal of Rubble (Foundations+Gravel)	Vol. (yd3) 1666.7 954.2	Rate (yd3/hr) 102.5 183.3	Total Hrs. 16.26 5.20	\$/Hr. 95.00 95.00	\$ Cost 1544.72 494.43	Ref. 6, 7 & 8

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ATTACHMENT 2 1997-98 ANNUAL REPORT RENO CREEK BOND ESTIMATE PERMIT NO. 479

International Uranium Corporation

	- Backfill Trench (20' x 150' x 15')		1666.7	183.3	9.09	95.00	683.64	
						Subtotal	2902.78	
Ripping and Grad	ling				Acres	\$/Acre	\$ Cost	Ref
	1. Ripping Costs				2.00	70.23	140.46	289
	2. Grading Costs				2.00	100.00	200.00	
						Subtotal	340.46	
Revegetation					Acre	\$/Acre	\$ Cost	Ref
	1. Seed Cost				2.00	173.55	347.10	2
	2. Seeding Costs				2.00	40.00	80.00	
						Subtotal	427.10	
Fence Removal					Length	\$/ft.	\$ Cost	Ref
	1. Removal Cost				5417	1.16	6283.72	10
Miscellaneous							\$ Cost	Ref
	Remove Cattle Guard						100.00	2
ELL ABANDONM	ENT AND RECLAMATION							
/. Weit Plugging			No Malla	Li-s OAIs N	Total Hrs.	\$/Hr	\$ Cost	Ref
		<u>No.</u>	No. Wells 95	Hrs/Well 1.00	95.00	20.00	1900 00	11
Labor	Foreman Laborer	2	95	1.00	190.00	15.00	2850.00	
	2. Laborer	•	. 33	1.00	130.00	Subtotal	4750.00	
Equipment		No.	No. Wells	Hrs/Well	Total Hrs.	\$/Hr.	\$ Cost	Ref
	1. Backhoe	1	95	0.25	23.75	27.50	653.13	12
Materials				Well Type	No. Wells	\$ Material/Well	\$ Cost	Ref
				M-Well	30	377.96	11338.80	13
				MO-Well	8	264.23	2113.84	
				MP-Well	10	267.60	2676.00	

Page 2

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					-
	MU-Well	8			
	RI-Well (Ore SS)	32			
	RI-Well (Up Aquifer)	7			
			Subtotal	25027.86	
		No. Wells	\$/well site	\$ Cost	Re
		95	15.00	1425.00	14
			***	€ Coet	Re
					2
					-
	85500	1.96	Subtotal	680.43	
			_	14648 94	
			SUBTOTAL	84184.15	
				1283 68	
2.00%					
			Contingencies Subtotal	10080.30	
			GRAND TOTAL BOND	74774.53	
	2.90% 10.90% 1.90% 0.50% 1.00% 2.00%	RI-Well (Up Aquifer) Total Ft. (ft2) 85500 85500 1.00% 1.00% 1.00%	RI-Well (Ore SS) 32 RI-Well (Up Aquifer) 7 No. Wells 95 Total Ft. (ft2) Acre 85500 3.47 85500 1.96 2.00% 10.00% 1.00% 0.50% 1.00%	RI-Well (Up Aquifer) 7 124.22 Subtotal No. Wells \$\frac{\$\text{\$\text{Nell site}\$}}{\$95\$} 15.00 Total FL (ft2) Acre \$\frac{\$\text{\$\}\$}	RI-Well (Up Aquifer) 32 188.89 6044.48 RI-Well (Up Aquifer) 7 124.22 869.54 Subtotal 25027.86 No. Wells \$\frac{\$\text{Swell site}}{\$\text{95}}\$ 15.00 1425.00 Total FI. (ft2)

ATTACHMENT 3
1987-1988 ANNUAL REPORT - GENERAL CALCULATION PARAMETERS
RENO CREEK BOND ESTMATE
PWINT No. 479

										rate Recht																					
										Plate Sycanoria	(C.Y.Am)			28.00	102.56																
										5.96.		96.00	118.00	27.80	98.00			100 mm	2000年後 5-00mm (2012年)	18.00		Sificine					70.23	100.00		173.88	46.00
										MesuBan	-	12.00		8.00	12.66	Disagnal Cost	25.06		STREETS COST	40.00		Slyd3		75.00		6.86			0.50		
										S.Dow	Diam's			230.00	1146.00	Evet	8.00		School	88.40		848			1.18						
0.00	87.18	Denote .	34500						deigeard Construction	C.Winate	A STATES			1100.00		Vol. Land (vel3)	8		Vel. Lond (then)	n		BM2									
	NI LANGE			98:00	18.00	30.00	36.66	36.06	ametors - Means 1997 & 9	College	SI MANTES					Parameters Mand Redo (Sveibs)	3.00		The Marke (Windle)	2.88	sans 1997 & WDEQ 1995	SMS	0.18								
abor Cost Parameters	Persentel	Supervisor	Operator	Perturent	Laborer	Bischrician	TEST	Westdow	 Equipment Rental Cost & Rate Parameters - Means 1997 & Medianord Construction 		Phone	Companier	Drittl R5g	1/2 C.Y. Sackhoe	87 (290 N.P.) Boses	III. Local (Siletta Lendin) Haul Cost Parameters	80.0	IV. White Mese Haul Cost Parameters	Mood Oterbasco (males)	798.0	V. Construction Cost Parameters - Means 1997 & WDEQ 1995	Hare	Butlding Demotition (smolt)	Site Demotition (concrete)	Sits Demolition (fencing)	Gravel Removal	Rapping Cost	Grading Cost	Replace Tepsolt	Seed Cost	Saselina Cost

WELLFIELD ABANDONNENT AND RECLAMATION CALCULATIONS

	Tretal Weals 96 Ars, Well Beetls (TU 348	
	No. FE Therite (Gyr. No. FE Therite (Me. 22) Any, FE-20vil Swarth Avys. FE-10vil Swarth Avys. FE-20vil Swarth Avys. FE-20vil Swarth Avys. FE-20vil Avys. FE	
	No. PE Youth (Gre 28 Mrs. PE Well Possib (Gre 88) 314	
Sell Prus (Kreuff) 18.00	Mansior: ELL-Thefts 6 6 Arp, ELL-Theft Deeth 219	
Total Acres Sell Pres (Shratil) 1.06 18.00	Namber 20-Meds 10 Avs. 50-Med Doeth 400	
Total Peet (RZ) BRBDD	Number Int. 1908s Number IA-Reits Huncher MO-Reits Number IBP-Reits Huncher MU-Reits 20 8 10 8 Ava. Int. Phel Depth Ava. IR-Reit Depth Ava. MO-Reit Depth Ava. MP-Reit Depth Ava. MU-Weil Depth 314 400 216	
Arres (PLZ) 900	Number IN-Wells 20 Avs. IN-Well Death 410	
Site Statuchence. 30	Municher Ind. Worlds Namither IN-Wells Handber INO-Wells Namither ISP-Wells Hamilton INI-Wells 9 30 8 10 8 6 40 514 Ava. IRI-Well Depth Ava. IRI	
VI. Well Sile Personeters Number Sites 96	VII. Wasi Phugang Cost Persmelars A. Israestory Hamiber Prod. Weelte 0 Avr., Prod. Well South	

B. Matarial Cost Parameters - Stacked Completion Technique al-Pros. Well Shel. Well

WAREHOUSE RECLAMATION CALCULATIONS

Srit-Well (Up Assetter) 134.22

> 275-77eft (Ors 38) 188.56

57813-19sdi 248.15

267.60

ENG-Phet 284.23

\$18-1946 577.96

VIII. Warehouse Reain Discosel Yelemes (X3) 3316	Uberft3 E3	Total Libs. 179884	Total Tons 67.9							
IX. Wershouse Building Demoliton Cost Parameters A. Workhouse Suitiding Marehor Belddings Langth	oot. Parameters Length (N)	SWARD (PO	Badates (PL)	Well Thick (ft)	Area Bids, (\$2)	Yes. Bids. (R3)	Marketial Viol. Bidg.	Beest Cu	March You. Bisto. + Bewell (R3)	Mac1 Vol. Bids. * Swell (vd3)
4.0	867.0	49.0	16.6	0.33	3300	81200	2323.2	638	1904.6	
E. Shee Soliding Hamber Ealdings	Length (ft)	Made (P)	Helegic (TO	West Lock (NO	Arne Rids, (N2)	Vel. Ridg. (N.3) 6000	Revertal Yes. Bids. (R.3) 642.3	Swell Cu	Bert1 Vol. Bleb. + Bwrell (153) 552.8	Morth Vol. Blats. • Bursel (MC3) 20.8
M. Warehouse Foundation Demoition Cost Parameters A. Bonestition Cost Parameters I. Warehouse Building Hamber Foundation Leadeth (The Mancher Foundation 80.9) 1.6	Licest Parameters Lesewith (ft) 80.0	Meen co.	Messon (7) 6.5	Ysk. Foundation.	Tetal Vel. (yd3) 68.3	Brest CA 0.25	Total Vol. 74.67			
N. Shop Beliding: Humber Feundation 1.9	Length (ft) 25.0	PROGRA (N)	Seelgeht Cft2 0.6	Vol. Foundation 250.0	Total Vol. (v63)	Swell (%) 6.25	Tetal Vol. 11.57			
8. Hose & Dheyonal Cost Partenadors L. Warehouse Building: Like/h.3 150.00	A Contombashed	Libs. Secontaminated adorde.0	Tone Mecontaminated 120.0	Ves. (yd3) Veccentominated 85.28	Libs. Continuational	Tona Configurational	Yes. (yell) Cerefaminables 8.0			
B. Shep Bull-ding: Liberit.3 150	% Contembrated	Lbs. Uncontaminated S7500.0	Tone. Uncontembed 16.8	Yol. (yd3). Uncontaminated 9.38	Liba. Contaminated	Tons Contaminated	Yesi. (ref.3) Confaurinesterd 8.0			
XI. Warehoee and Pilot Site Fencing Cost Personsters Langth (ft) 5417	Coat Parameters									

XII. Wershouse and Pliot Site Reclamation A. Gravel Removal I. Warshouse (Pitot Pitest) Ares - (Wave

Yosnooli Vol. (vet3) 824	Tensell Vol. (rei3) 344
Tessoll Vol. (18.3) Tossoll Vol. (1963) 14180 524	(2) Tepsoti Yel. (5(3) Tessell Yel. (74(3) 9300 344
Tosseoli Beseth (PU) 0.80	Toescofi Dearth. (PU.
Total Acres	Total Acres
Total Vol. (vsi2)	Fedal Yol. (yd2) Te
Total Ved. (112) 14150	Total Vel. (93) \$300
Arra (R.2) 28300	Ares (N.E.)
Sheadh (R) 0.50	Total Disturbed Wilde (T) 12
Where cht	Doge (F)
Length (Tt) 178	N. Access Read Total Road Length (ft) 1980

ATTACHMENT 4

1997-98 ANNUAL REPORT - WELL ABANDONMENT COSTS

RENO CREEK BOND ESTIMATE

PERMIT NO. 479

Well Type	M-Well	MO-Well	MP-Well	MU-Well	RI-Well (Ore SS)	RI-Well (Upper Aquifer)
Borehole - Well Parameters						
Depth Parameter(s):						
Average Total Depth to Bottom Well (feet)	410	314	405	219	314	14
Average Depth to Bottom of Casing (feet)	341	272	365	178	274	128
Average Depth to Top of Screen/J-collar (feet)	331	262	355	168	264	118
Borehole/Well Diameter(s):						
Borehole diameter (inchs)	7.875	7.875	7.875	7.875	7.875	7.87
Underreamed borehole diameter (inchs)	10.5	10.5	10.5	10.5	7.875	7.875
Casing Diameter(s):						
O.D. of well casing (inchs)	5.563	5.563	5.563	5.563	5.563	5.563
I.D. of well casing (inchs)	5.00	5.00	5.00	5.00	5.00	5.00
O.D. of screen (inchs)	3.500	3.500	3.500	3.500	5.563	5.563
I.D. of screen (inchs)	2.89	2.89	2.89	2.89	5.00	5.00
Borehole/Casing Volume(s):						
Volume of well casing (ft3/ft)	0.136	0.136	0.136	0.136	0.136	0.136
Volume of screen (ft3/ft)	0.046	0.046	0.C46	0.046	0.136	0.136
Volume of underream borehole (ft3/ft)	0.602	0.602	0.602	0.602	0.338	0.338

ATTACHMENT 4

1997-98 ANNUAL REPORT - WELL ABANDONMENT COSTS

RENO CREEK BOND ESTIMATE

PERMIT NO. 479

Well Type	M-Well	MO-Weli	MP-Well	MU-Well	RI-Well (Ore SS)	RI-Well (Upper Aquifer)
Stacked Completion Technique Parameters						
Completion Zone Plug:						
Seal Material	Bentorate Chips	Bentonite Chips				
Underreamed Zone Plug Thickness (ft/well)	69	42	40	41	40	2
Volume of Completion Zone Plug (ft3/well)	41.54	25.28	2 98	24.63	13.52	6.7
Bottom Plug Thickness (ft/well)	50	50	50	50	50	5
Volume of Bottom Plug (ft3/well)	6.80	6.80	6.80	6.80	6.80	6.8
Formation Loss Seal Material (%)	0.0	0.0	0.0	0.0	0.0	
Shrinkage Loss Seal Material (%)	0.0	0.0	0.0	0.0	0.0	0
Total Volume Completion Zone Plug (ft3/well)	48.34	32.08	30.88	31.48	20.32	13.5
Well Casing Seal:						
Fill Material	Unscreened Wash Sand	Unscreened Was Sand				
Fill Material Thickness (ft/well)	261	192	285	98	194	
Volume of Fill Material (ft3/well)		26.11	38.76	13.33	26.38	6.5
Formation Loss Seal Material (%)	0.0	0.0	0.0	0.0	0.0	O

ATTACHMENT 4

1997-98 ANNUAL REPORT - WELL ABANDONMENT COSTS

RENO CREEK BOND ESTIMATE

PERMIT NO. 479

Well Type	M-Well	MO-Well	MP-Well	MU-Well	RI-Well (Ore SS)	RI-Well (Upper Aquifer)
Shrinkage Loss Seal Material (%)	0.0	0.0	0.0	0.0	0.0	0.
Total Volume Fill Material (ft3/well)		26.11	38.76	13.33	26.38	6.5
Surface Zone Plug:						
Seal Material	Bentonite Chips	Bentonite Chips				
Surface Plug Thickness (ft/well)	30	30	30	30	30	3
Volume of Surface Zone Plug (ft3/well)	4.08	4.08	4.08	4.08	4.08	4.0
Formation Loss Seal Material (%)	0.0	0.0	0.0	0.0	0.0	0.
Shrinkage Loss Seal Material (%)	0.0	0.0	0.0	0.0	0.0	0
Total Volume Surface Zone Plug (ft3/well)	4.08	4.08	4.08	4.08	4.08	4.0
Seal Material Cost (\$/well)						
Quantity (pounds/bag)	50	50	50	50	50	
Water (gallons/bag)	0.0	0.0	0.0	0.0	0.0	0
Density	67.3 lbs/ft3	67.3 lbs/ft3				
Material Yield (ft3)	0.65	0.65	0.65	0.65	0.65	0.6
Cost of Seal Material (\$/bag)	4.20	4.20	4.20	4.20	4.20	4.2
Cost of Seal Material (\$/ft3)	6.46	6.46	6.46	6.46	6.46	6.4
Total Volume of Seal Materal (ft3/well)	52.42	36.16	34.96	35.56	24.40	17.6
Bags Seal Needed	81.0	56.0	54.0	55.0	38.0	27
Total Cost Seal Material	340.20	235.20	226.80	231.00	159.60	113.

ATTACHMENT 4

1997-98 ANNUAL REPORT - WELL ABANDONMENT COSTS

RENO CREEK BOND ESTIMATE

PERMIT NO. 479

Well Type	M-Well	MO-Well	MP-Well	MU-Well	RI-Well (Ore SS)	RI-Well (Upper Aquifer)
Fill Material Cost (\$/well)						
Bulk Fill Material Cost:						
Material Yield (tons/27ft3)	1.50	1.50	1.50	1.50	1.50	1.5
Cost of Filler Material (\$/ton)	11.00	11.00	11.00	11.00	11.00	11.0
Cost Filler Material (\$/ft3)	0.61	0.61	0.61	0.61	0.61	0.6
Delivery Charge of Fill Material:	****					
Hour Rate (\$/hour)	55.0	55.0	55.0	55.0	55.0	55.
Haul Capacity (ft3)	432.0	432.0	432.0	432.0	432.0	432.
Distance to Project Sight (miles)	50.0	50.0	50.0	50.0	50.0	50.
Delivery Time (hours)	2.5	2.5	2.5	2.5	2.5	2.
Total Delivery Charge (\$/ft3)	0.32	0.32	0.32	0.32	0.32	0.3
Total Cost Fill Material (\$/ft3)	0.93	0.93	0.93	0.93	0.93	0.9
Total Volume of Fill Materal (ft3/well)	35.50	26.11	38.76	13.33	26.38	6.5
Total Cost Fill Material (\$/well)	33.01	24.28	36.05	12.40	24.54	6.0
Capping Material Cost (\$/Well)						
Cement Plug w/ wire ring (\$/well)	3.75	3.75	3.75	3.75	3.75	3.7
Aluminum tag/plate (\$/well)	1.00	1.00	1.00	1.00	1.00	1.0
Total Materiais (\$/well)	4.75	4.75	4.75	4.75	4.75	4.7
Backhoe Cost (\$/Well)						
Backhoe Time (hours/well)	0.25	0.25	0.25	0.25	0.25	0.2
Backhoe (\$/hour)	25.00	25.00	25.00	25.00	25.00	25.0
Total Cost of Backhoe (\$/well)	6.25	6.25	6 25	6.25	6.25	6.2

ATTACHMENT 4

1997-98 ANNUAL REPORT - WELL ABANDONMENT COSTS

RENO CREEK BOND ESTIMATE

PERMIT NO. 479

Well Type	M-Well	MO-Well	MP-Well	MU-Well	RI-Well (Ore SS)	Rt-Well (Upper Aquifer)
Labor Cost (\$/We!i)					4.00	100
Man Hours (hours/well)	1.00	1.00	1.00	1.00	1.00	1.00
Foreman (man/well)	1	1	1	1	1	
Foreman (\$/hour)	20.00	20.00	20.00	20.00	20.00	20.00
Laborer (man/weil)	2	2	2	2	2	
Laborer(\$/hour)	15.00	15.00	15.00	15.00	15.00	15.00
Total Labor (\$/well)	50.00	50.00	50.00	50.00	50.00	50.0
Subtotal Stacked Completion Technique (\$/Well)	\$434.21	\$320.48	\$323.85	\$304.40	\$245.14	\$180.4
Number of Wells	30	8	10	8	32	
GRAND TOTAL	\$13,026.34	\$2,563.87	\$3,238.47	\$2,435.16	\$7,844.39	\$1,263.3

ATTACHMENT 5 1997-98 ANNUAL REPORT - REFERENCES RENO CREEK BOND ESTIMATE

Permit No. 479

- 1. Means 1997
 - Small Building Demolition (020-600-604-0500) = \$0.18/ft³
 - Site Demolition (020-550-554-5100) = \$75.00/vd³
- Annual Inspection Report, Reno Creek ISL Project, Permit No. 479, October 28, 1997, Glenn Mooney

Assume 1 yd³ = 1 ton, and use 20 yd³ haulers.

Distance to Campbell County Landfill is about 60 miles at \$3.00/mile = 60 x \$3.00/mile = \$180. With 20 ton payload, cost per hauled ton: \$180/20 = \$9.00/ton with a disposal cost of \$25/yd³.

Gravel Removal \$0.60/yd³.

 Seed Cost \$173.55/Acre is calculated per Glenn Mooney, LQD District 3 (10/28/97) 1997 Annual Inspection Report.

Seeding Cost \$40/Acre per LQD Guideline No. 12 (10/28/97).

- Ripping Cost \$70.23/Acre is per Glenn Mooney, LQD District 3 (10/28/97)
 1997 Annual Inspection Report.
- Grading Cost \$100.00/Acre is per Glenn Mooney, LQD District 3 (10/28/97)
 1997 Annual Inspection Report.
- Assume \$100.00 to remove cattle guard; no culvert exists at entrance.
- 3. Volume of pilot plant buildings with 4" thick walls as follows:
 - Pilot Plant (2 each @ 80' x16' x .33') + (2 each @ 40' x 16' x .33') + (80' x 40' x .33') = 2323 ft³; with 25% swell, total volume = 2903.75 ft³/bldg. = 107.55 yd³.
 - Shop (2 each @ 25' x12' x .33') + (1 each @ 20' x 12' x .33') + (25' x 20' x.33') = 442 ft³ with 25% swell, total volume = 552.50 ft³/bldg. = 20.46 yd³.
- 4. Pilot plant foundation volumes as follows:
 - Pilot Plant (80' x 40' x .5') = 2144 ft³ = 59.3 yd³, with 25% swell during disposal, total disposal volume =74.07 yd³.
 - Shop (25' x 20' x .5') = 250 ft³ = 9.3 yd³, with 25% swell during disposal, total disposal volume =11.57 yd³.
- 5. Volume of gravel on access road to pilot building = $1550' \times 12' \times 0.5'$ thick = $9300 \text{ ft}^3 = 344.4 \text{ yd}^3$. Volume of gravel on plant site = $32,000 \text{ ft}^2 3200 \text{ ft}^2$ (Warehouse Building Area) 500 ft^2 (Shop Building Area) = $28,300 \text{ ft}^2 \times 0.5'$ thick = $14150 \text{ ft}^3 = 524.0 \text{ yd}^3$.
- 6. Melgaard Construction Gillette, Wyoming, September 1996 estimate
 - D7 (200 H.P.) Dozer with crew \$95.00/hour

- 7. Means 1997 (022-200-208-4020) Backfilling:
 - 200 HP Dozer = 2200 C.Y./day, 2200/12 = 183.33 C.Y./hr.
- 8. Means 1997 (022-200-242-4020) Excavating:
 - 200 HP Dozer = 1230 C.Y./day, 1230/12 = 102.50 C.Y./hr.
- 9. Area of disturbance at pilot site = (road @ 1550' x 20') + (plant site @ 32000 ft²) = 63000 ft² = 1.45 acres. Assume 2.0 acres for ripping, grading, and revegetation to cover peripheral areas disturbed during reclamation work.
- 10. Means 1997 (020-550-554-0650)
 - Fence Demolition (5 strand) \$1.16/L.F.
- General foreman, electrician, RST, welders, laborer rates (including fringes and benefits), and material costs for Wyoming and local region have been drawn from the Pathfinder North Butte ISL Project Annual Report to the DEQ (02/10/92).
- 12. Means 1997 (016-400-408-0470)
 - 112 H.P., 1-3/4 C.Y. loader, ½ C.Y. backhoe \$1100/week, \$1100/40 = \$27.50/hour.
- 13. The total well inventory in the next year is expected to be:
 - 0 injection and production wells in Mine Unit I
 - 56 monitor wells in Mine Unit I (30 M-wells, 8 MO-wells, 10 MP-wells, and 8 MU-wells).
 - 39 existing regional monitor wells (32 RI-wells (Ore SS) and 7 RI-wells (Upper Aquifer).

The weighted average depth of the wells is as follows:

- M-Wells = 410 feet
- MO-wells = 314 feet
- MP-wells = 405 feet
- MU-wells = 219 feet
- RI-wells (Ore SS)= 314 feet
- RI-wells (Upper Aquifer) = 148 feet.

Well plugging will employ bentonite chips placed across and 50 feet above the screened zone, unscreened sand within 30 feet of the surface, bentonite chips in the top 30 feet, and a concrete plug w/ metal tag at the surface.

The material costs based on October 1997 quote(s) from Casper Well Products, and local quarries are shown in Attachment 4.

14. IUC actual experience May 1996 for soil preparation - \$15.00/well. The area to be reclaimed for each well is estimated to be 30' x 30' = 900 ft² x 95 wells = 85,500 ft² = 1.96 acres.