

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) <b>PLANT VOGTLE - UNIT 1</b>	DOCKET NUMBER (2) <b>0 5 0 0 0 4 2 4</b>	PAGE (3) <b>1 OF 0 4</b>
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TITLE (4)  
**MISSED SURVEILLANCE DUE TO PERSONNEL ERROR AND INADEQUATE COMMUNICATIONS**

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)							
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES			DOCKET NUMBER(S)				
0	4	25	8	8	0	0	1	4	0	0	0	0	5	0	0	0
0	4	25	8	8	0	0	5	25	0	5	0	0	0	0	0	0

OPERATING MODE (9) **3**

POWER LEVEL (10) **0, 0, 0**

THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR § (Check one or more of the following) (11)

<input type="checkbox"/> 20.402(b)	<input type="checkbox"/> 20.406(c)	<input type="checkbox"/> 50.73(a)(2)(iv)	<input type="checkbox"/> 73.71(b)
<input type="checkbox"/> 20.406(a)(1)(i)	<input type="checkbox"/> 50.38(c)(1)	<input type="checkbox"/> 50.73(a)(2)(v)	<input type="checkbox"/> 73.71(e)
<input type="checkbox"/> 20.406(a)(1)(ii)	<input type="checkbox"/> 50.38(c)(2)	<input type="checkbox"/> 50.73(a)(2)(vii)	<input type="checkbox"/> OTHER (Specify in Abstract below and in Text, NRC Form 366A)
<input type="checkbox"/> 20.406(a)(1)(iii)	<input checked="" type="checkbox"/> 50.73(a)(2)(i)	<input type="checkbox"/> 50.73(a)(2)(viii)(A)	
<input type="checkbox"/> 20.406(a)(1)(iv)	<input type="checkbox"/> 50.73(a)(2)(ii)	<input type="checkbox"/> 50.73(a)(2)(viii)(B)	
<input type="checkbox"/> 20.406(a)(1)(v)	<input type="checkbox"/> 50.73(a)(2)(iii)	<input type="checkbox"/> 50.73(a)(2)(ix)	

LICENSEE CONTACT FOR THIS LER (12)

NAME <b>J. E. Swartzwelder, Nuclear Safety and Compliance Manager</b>	TELEPHONE NUMBER AREA CODE: <b>4 0 4</b> <b>8 2 6 - 3 6 1 8</b>
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COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC

SUPPLEMENTAL REPORT EXPECTED (14)

YES (If yes, complete EXPECTED SUBMISSION DATE)  NO

EXPECTED SUBMISSION DATE (15)

MONTH	DAY	YEAR

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single space typewritten lines) (16)

On April 25, 1988, at approximately 1048 CDT, it was discovered that a Technical Specification (TS) surveillance test had not been performed within the required time interval. In accordance with T.S. 4.0.5, the surveillance for the containment air radioactivity monitor inlet valves, HV-12975 and HV-12976, and outlet valves, HV-12977 and HV-12978 was required to be performed no later than April 25, 1988, at 0902 CDT. As soon as the Unit Shift Supervisor (USS) was informed it had been missed, the surveillance was performed immediately and satisfactory.

On May 13, 1988, at approximately 1400 CDT, it was realized that the plant should have entered T.S. 3.0.3 on April 25, 1988, since both isolation valves for the two (2) penetration were inoperable and a 1 hour report was made to the NRC.

This event occurred because the USS failed to utilize the scheduling document (i.e., Overdue Report). Also the On Shift Operations Supervisor (OSOS) was aware of the surveillance and when it was due, but failed to inform the USS. The T.S. 3.0.3 entry was not performed because the USS and the OSOS failed to perform an adequate technical review of the system condition.

Corrective actions include counseling of the USS and the OSOS concerning the use of the surveillance overdue report and performing an adequate technical review.

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

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		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	

TEXT (if more space is required, use additional NRC Form 308A's) (17)

A. REQUIREMENT FOR REPORT

This report is required per 10 CFR 50.73 (a) (2) (i) because a Technical Specification Surveillance was not performed within the required time interval and the plant operated for approximately seven (7) minutes in a condition prohibited by Technical Specification (TS).

B. UNIT STATUS AT TIME OF EVENT

Unit 1 was in Mode 3 (Hot Standby) with the reactor coolant system temperature and pressure at approximately 557 degrees fahrenheit and 2240 psig, respectively.

C. DESCRIPTION OF EVENT

On April 25, 1988, at approximately 1048 CDT it was discovered that a Technical Specification Surveillance Test had not been performed, within the required time interval, for four(4) Containment Ventilation Isolation (CVI) valves.

T. S. Section 4.0.5 requires, inservice inspection and testing of ASME Code Class 1, 2, and 3 components shall be as required by Section XI of the ASME Code. The containment air radioactivity monitor inlet valves, HV-12975 and HV-12976, and outlet valves, HV-12977 and HV-12978 stroke time surveillance test was required to be performed no later than April 25, 1988 at 0902 CDT. At approximately 1048 CDT on April 25, 1988, the Surveillance Tracking Coordinator (STC) informed the Unit Shift Supervisor (USS) that it appeared the surveillance had not been performed. The USS entered the Limited Condition of Operation (LCO) action statement, LCO #1-88-239, for TS Section 3.6.3. The surveillances were commenced immediately, completed satisfactorily, and the LCO 1-88-239 was exited at 10:55 CDT on April 25, 1988.

At approximately 1400 CDT on May 13, 1988, it was realized that the plant should have entered Section 3.0.3 (The "Motherhood Statement") and a one (1) hour report was made to the NRC. TS Section 3.6.3 action was not applicable since both isolation valves of the two (2) affected pennerations were considered inoperable. Therefore the plant was operating in a condition prohibited by TS and the plant should have entered Section 3.0.3. Although a 3.0.3 entry was not documented at that time, the 3.0.3 action requirements were satisfied when the surveillance was completed at approximately 10:55 CDT on April 25, 1988.

## LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

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		0 1 4	0 0	0 0	0 3	OF 0 4

TEXT (if more space is required, use additional NRC Form 288A's) (17)

## D. CAUSE OF EVENT

This event occurred because the USS did not review and utilize the surveillance scheduling documents (i.e. the Overdue Report). The overdue report is a listing, updated and issued on a daily basis, that identifies the surveillances which are past the normal scheduled date of the surveillance. This surveillance had been on the Overdue Report since April 17, 1988. A Surveillance Task Sheet (STS) is used to document the surveillance status, after it is performed in accordance with the surveillance procedure for the activity. The Operation's Surveillance Task Sheets are maintained in a Daily Activity Log Binder in the Control Room. Therefore when the STS for this surveillance was not in the Daily Activity Log Binder, the USS was not aware it was due, and it was not performed.

A contributing cause to this event was inadequate communication between the OSOS and the USS. The OSOS attended the morning management meeting on Friday, April 22, 1988. An extended overdue report was prepared for the weekend and this surveillance was brought to the attention of the OSOS at the meeting. However, the OSOS failed to bring this to the attention of the USS.

The 3.0.3 entry was not performed, because the USS and the OSOS failed to perform an adequate technical review of the system condition for this event.

## E. ANALYSIS OF EVENT

The surveillance tasks, which were performed just prior to and after the missed surveillance task, were both satisfactory. Based on this consideration, it is concluded this event had no impact on plant safety or the health and safety of the public.

## F. CORRECTIVE ACTION

1. Appropriate personnel will be instructed on the use of the surveillance scheduling documents. These documents will be used during shift relief to improve communication and awareness. This action is scheduled to be completed by July 1, 1988.
2. A letter was issued by the Operations Superintendent to ensure all licensed supervisors are aware of this event.
3. The OSOS involved was counseled concerning this event, and the need to improve attention to detail in scheduling surveillances, and communication with the shift supervisor.
4. The USS and the OSOS were counseled concerning the lack of an indepth technical review of the system conditions due to the missed surveillance.

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		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER			
		8 3	0 1 4	0 0	0 4	OF	0 4

TEXT (if more space is required, use additional NRC Form 388A's) (17)

G. ADDITIONAL INFORMATION

1. Failed Component Identification

None

2. Previous Similar Events

None

3. Energy Industry identification Systems Codes

Containment Isolation Control System - JM

Georgia Power Company  
333 Piedmont Avenue  
Atlanta, Georgia 30308  
Telephone 404 526-6526

Mailing Address  
Post Office Box 4545  
Atlanta, Georgia 30302

R. P. McDonald  
Executive Vice President  
Nuclear Operations

*The southern electric system*

NON-00108

May 24, 1988

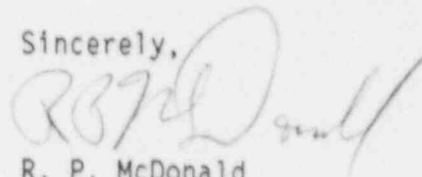
U. S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Washington, D.C. 20555

PLANT VOGTLE - UNIT 1  
NRC DOCKET 50-424  
OPERATING LICENSE NPF-68  
LICENSEE EVENT REPORT  
MISSED SURVEILLANCE DUE TO  
PERSONNEL ERROR AND INADEQUATE COMMUNICATIONS

Gentlemen:

In accordance with the requirements of 10 CFR 50.73, Georgia Power Company hereby submits a Licensee Event Report (LER) concerning a Technical Specification surveillance which was not performed within the required time interval.

Sincerely,



R. P. McDonald

HC/st1

Enclosure: LER 50-424/1988-014

c: (see next page)

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U. S. Nuclear Regulatory Commission  
May 24, 1988  
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c: Georgia Power Company  
Mr. P. D. Rice  
Mr. G. Bockhold, Jr.  
Mr. M. Sheibani  
Mr. L. T. Gucwa  
GO-NORMS

U. S. Nuclear Regulatory Commission  
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