

PLANT SYSTEMS

3/4.7.9 SNUBBERS

LIMITING CONDITION FOR OPERATION

3.7.9 All hydraulic and mechanical snubbers shall be OPERABLE.

APPLICABILITY: OPERATIONAL CONDITIONS 1, 2, and 3, and OPERATIONAL CONDITIONS 4 and 5 for snubbers located on systems required OPERABLE in those OPERATIONAL CONDITIONS.

ACTION:

With one or more snubbers inoperable, on any system, within 72 hours replace or restore the inoperable snubber(s) to OPERABLE status and perform an engineering evaluation per Specification 4.7.9g. on the attached component or declare the attached system inoperable and follow the appropriate ACTION statement for that system.

SURVEILLANCE REQUIREMENTS

4.7.9 Each snubber shall be demonstrated OPERABLE by performance of the following augmented inservice inspection program and the requirements of Specification 4.0.5.

a. Inspection Types

As used in this specification, type of snubber shall mean snubbers of the same design and manufacturer, irrespective of capacity.

b. Visual Inspections

Snubbers are categorized as inaccessible or accessible during reactor operation. Each of these groups (inaccessible and accessible) may be inspected independently according to the schedule below. The first inservice visual inspection of each type of snubber shall be performed after 4 months but within 10 months of commencing POWER OPERATION and shall include all hydraulic and mechanical snubbers. If all snubbers of each type on any system are found OPERABLE during the first inservice visual inspection, the second inservice visual inspection of that system shall be performed at the first refueling outage. Otherwise, subsequent visual inspections of a given system shall be performed in accordance with the following schedule:

<u>No. Inoperable Snubbers of Each Type On Any System per Inspection Period</u>	<u>Subsequent Visual Inspection Period*#</u>
0	18 months $\pm 25\%$ -50% +25%
1	12 months $\pm 25\%$
2	6 months $\pm 25\%$
3, 4	124 days $\pm 25\%$
5, 6, 7	62 days $\pm 25\%$
8 or more	31 days $\pm 25\%$

*The inspection interval for each type of snubber on a given system shall not be lengthened more than one step at a time unless a generic problem as been identified and corrected; in that event the inspection interval may be lengthened one step the first time and two steps thereafter if no inoperable snubbers of that type are found on that system.

#The provisions of Specification 4.0.2 are not applicable.

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#The provisions of Specification 4.0.2 are not applicable.

ATTACHMENT C

TECHNICAL SPECIFICATION CHANGE REQUEST

LASALLE COUNTY STATION UNITS 1 AND 2

EVALUATION OF SIGNIFICANT HAZARDS CONSIDERATION

Commonwealth Edison has evaluated the proposed Technical Specification Amendment and determined that it does not represent a significant hazards consideration. Based on the criteria for defining a significant hazards consideration established in 10 CFR 50.92, operation of LaSalle County Station Units 1 and 2 in accordance with the proposed amendment will not:

- 1) Involve a significant increase in the probability or consequences of an accident previously evaluated because this change has been evaluated against those criteria for which the original limit of minus 25% was established. That limit was imposed to insure adequate service life occurred to be able to visually observe degradation. After nine months, sufficient service life will have occurred to allow a detection of snubber degradation, thus establishing the basis for the next cycle.
- 2) Create the possibility of a new or different kind of accident from any accident previously evaluated because the change does not add or remove plant equipment or affect how this equipment is operated.
- 3) Involve a significant reduction in the margin of safety because snubber visually inspected after a nine month cycle have gone through sufficient service life to see degradation. This change does not extend the service time between inspections.

Guidance has been provided in SI Fr 7744 for the application of standards to license change requests for determination of the existence of significant hazards considerations. This document provides examples of amendments which are and are not likely considered to involve significant hazards considerations.

This proposed amendment does not involve a significant relaxation of the criteria used to establish safety limits, a significant relaxation of the bases for the limiting safety system settings or a significant relaxation of the bases for the limiting conditions for operations. Therefore, based on the guidance provided in the Federal Register and the criteria established in 10 CFR 50.92(e), the proposed change does not constitute a significant hazards consideration.