NRC Form 366 (9-83)		LIC	ENSEE EVE	NT RE	PORT	(LER)	U.S. NU A E	CLEAR REGULAT PPROVED OMB N XPIRES 8/31/85	ORY COMMISSIO
FACILITY NAME (1)						1	OCKET NUMBER	(2)	PAGE (3)
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TITLE (4)									
GRID FLUCTUATIONS	CAUSE U	INPLANNED	ESF ACTUA	ATION	DURIN	IG REFUEL	ING OUTAG	E	
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NRC Form 366A (9-83)	SEE EVENT REPORT (LER) TEXT CONT	INUATION	U.S. NUCLEAR REGUL APPROVED OME EXPIRES 8/31/8	LATORY COMMISSION NO. 3150-0104 15
FACILITY NAME (1)	DOCKET NUMBER (2)	LER NU	MBER (6)	PAGE (3)
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## TEXT /// more spece is required, use additional NRC Form 366A's/ (17)

EDWIN I. HATCH, UNIT I

This 30 day LER is required by 10CFR 50.73(a)(2)(iv) because the loss of the "A" Reactor Protection System (RPS) supply bus power resulted in multiple Engineered Safety Features (ESF) actuations.

On 01/30/86 with Unit 1 shutdown for a refueling outage and with no fuel in the vessel, manual and automatic scram signals had been intentionally generated in order to allow for pre-planned replacement of RPS relays. At approximately 0125 CST, the "A" Reactor Protection System (RPS) Alternate Power Supply Bus Breakers tripped. The Alternate Power Supply was being used because the Normal Power Supply (the "A" RPS motor/generator set) was out of service for pre-planned maintenance.

When the alternate power supply bus breakers tripped the following ESF actuations occurred when the "A" RPS channel scram logic activated on loss of power:

- a) Drywell equipment drain sump discharge inboard isolation value Gl1-F019 isolated (group 2).
- b) Drywell floor drain sump discharge inboard isolation valve Gll-F003 isolated (group 2).
- c) The "A" train of the standby gas treatment system automatically started.
- d) The main control room environmental system isolated.
- e) Main steam line radiation monitors Dll-K603A and Dll-K603C went to their fail safe condition (tripped) on loss of supply voltage.

The Alternate Power Supply Bus Breakers tripped when the "A" RPS Alternate Power Supply Bus voltage sensing circuitry responded to voltage fluctuations on that bus. The "A" RPS Alternate Power Supply Bus was being fed from the system grid (normal supply for this bus), which at the time of this event, was experiencing voltage fluctuations caused by normal system demands.

At approximately 0135 CST on 01/30/86, power was restored to the "A" RPS bus by closing the Alternate Power Supply Bus breakers. The affected ESF systems were then immediately returned to normal status.

To preclude recurrence of this type event, a voltage regulator will be installed during a future refueling outage to supply relatively constant voltage to the RPS Alternate Power Supply Bus. The proposed type of voltage regulator is presently in service on the Unit 2 RPS Alternate Power Supply Bus, and has apparently prevented grid voltage fluctuations from resulting in similar unplanned ESF actuations on Unit 2.

B31 LICENSEE EVENT REPORT (LER) TEXT CONTINUATION APPROVED OMB NO. 3 EXPIRES 8/31/85							
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If more space is required use additional NAC Form 3864 20 (17) The subject ESF actuations of channel RPS logic while the reactor vessel. Therefore, or the health and safety of Similar events where the Uni	courred, by design fo unit was in a refueli this event did not ad the public. it experienced ESF act	or a loss of power to thing outage with no fuel iversely affect plant s tuations as the result	the "A" l in the safety of loss				
Similar events where the Uni of power on the "B" RPS Alte fluctuations is described in	t experienced ESF act rnate Power Supply Bu LER 50-321/1985-050,	uations as the result is due to grid voltage , Revisions 0 and 1.	of loss				

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Georgia Power Company 333 Piedmont Avenue Atlanta, Georgia 30308 Telephone 404 526 6526

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Mailing Address. Post Office Box 4545 Atlanta, Georgia 30302

L. T. Gucwa Manager Nuclear Safety and Licensing Department



SL-411 0166C

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February 28, 1986

U. S. Nuclear Regulatory Commission Document Control Desk Washington, D. C. 20555

Attached is Licensee Event Report 50-321/1986-005. This report meets the reporting requirements of 10 CFR 50.73(a)(2)(iv).

Very truly yours,

RBoken

for L. T. Guewa

CBS/1c

Attachment

c: Mr. J. T. Beckham, Jr. Mr. H. C. Nix, Jr. NRC-Region II GO-NORMS