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Millstone Nuclear Power Station Unit 3									DOCKET NUMBER (2) 4 2 3 PAGE (3)					
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NRC Form 366A (9-83)	LICENSEE EVENT REPORT (LER) TEXT CONTINUATION							ULATORY COMMISSION MB NO 3150-0104 /88		
FACILITY NAME (1)		DOCKET NUMBER (2)		LE	R NUMBER (6)		PAGE	PAGE (3)		
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TEXT /// more space is required, use additional NRC Form 3664's/ (17)

On 2/2/86 at 1010 hours, while operating at 3 percent power with the Turbine Building ventilation stack radiation monitors out of service, it was discovered that the 12 hour grab samples required by the action statement 3.3.3.10 of the Plant Technical Specifications were not being taken. These samples were supposed to have been taken every 12 hours since the radiation monitors were taken out of service on 1/31/86 at 0940 hours, but none had been taken. The Chemistry Department was instructed to take samples once the error was detected. These samples were satisfactory.

Subsequent investigation revealed that Chemistry Department did not know that they were to have been taking the samples. They had been notified that the monitors had been taken out of service, but understood that they would be called again by Operations if it was determined that Chemistry needed to commence the sampling. Operations understood that Chemistry had been notified and that no further communicatior was necessary to ensure that the samples would be taken. In order to prevent a recurrence of this event, Operations' Shift Supervisors have been instructed to inform plant personnel exactly what actions are required of them whenever the plant is in an action statement condition. In the near term, a list of current action statements will be published for all departments review daily. In the long term, we're in the process of upgrading our computerized scheduling and tracking system to cover action statement requirements in addition to routine testing requirements. This action is currently scheduled to be complete by the end of 1986.

There were no safety implications to the public as a result of the samples not being taken since the affected radiation monitors are downstream of other radiation monitors, none of which reached either alert or alarm levels in the 3-day period of concern. In addition, the samples taken when the error was discovered were within the allowable limits.

This report is being submitted in accordance with 10CFR50.73 (a) (2) (i) (B).



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WESTERN MASSACHUTETTS ELECTRIC COMPANY HIS YOKE WATER POWER COMPANY NORTHEAST UTUITIES SERVICE COMPANY NORTHEAST NUCLEAR ENERGY COMPANY General Offices . Selden Street, Berlin, Connecticut

P O. BOX 270 HARTFORD, CONNECTICUT 06141-0270 (203) 666-6911

March 4, 1986 MP-8774

U. S. Nuclear Regulatory Commission Document Control Desk Washington, D. C. 20555

Reference: Facility Operating License No. NPF-49 Docket No. 50-423 Licensee Event Report 50-423/86-008-00

Gentlemen:

This letter forwards Licensee Event Report 86-008-00 required to be submitted within thirty days pursuant to 10CFR50.73 (a) (2) (i) (B), any operation or condition prohibited by the Plant's Technical Specifications.

Yours truly,

NORTHEAST NUCLEAR ENERGY COMPANY

120-

Wayne D. Romberg Station Superintendent Millstone Nuclear Power Station

IE22

WDR/FS:se

Attachment: LER 86-008-00

cc: Dr. T. E. Murley, Region I