

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-423
 UNIT Millstone Unit 3
 DATE 09-06-1988
 COMPLETED BY A. L. SIMS 202-444-5388

MONTH AUGUST

DAY	AVERAGE DAILY POWER LEVEL (MWE-NET)	DAY	AVERAGE DAILY POWER LEVEL (MWE-NET)
1	1.124	16	1.114
2	1.122	17	1.119
3	1.121	18	1.113
4	1.119	19	1.117
5	1.118	20	1.118
6	1.117	21	1.119
7	1.113	22	1.119
8	1.119	23	1.120
9	1.115	24	1.114
10	1.115	25	1.109
11	1.124	26	1.096
12	1.108	27	1.119
13	1.115	28	1.119
14	1.114	29	1.119
15	1.118	30	1.118
		31	1.112

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***** NRC OPERATING STATUS REPORT COMPLETED BY REACTOR ENGINEERING *****

1. DOCKET.....50-423 OPERATING STATUS
 2. REPORTING PERIOD...AUGUST 1988 OUTAGE + ONLINE HOURS... 0.0 + 744.0 = 744.0
 3. UTILITY CONTACT.....A. L. ELMS 203-444-5358
 4. LICENSED THERMAL POWER..... 3411
 5. NAMEPLATE RATING (GROSS MWE)..... 1,253 MW
 6. DESIGN ELECTRICAL RATING (NET MWE)..... 1,153.6
 7. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE)..... 1,197.0
 8. MAXIMUM DEPENDABLE CAPACITY (NET MWE)..... 1,141.9
 9. IF CHANGES OCCUR ABOVE SINCE LAST REPORT, REASONS ARE.....
 N/A
 10. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE).....N/A
 11. REASON FOR RESTRICTION, IF ANY...N/A

 # MILLSTONE #
 # UNIT 3 #

	MONTH	YEAR TO DATE	CUMULATIVE TO DATE
	****	*****	*****
12. HOURS IN REPORTING PERIOD	744.0	5,855.0	20,687.0
13. NUMBER OF HOURS THE REACTOR WAS CRITICAL	744.0	4,716.0	16,479.5
14. REACTOR RESERVE SHUTDOWN HOURS	0.0	20.2	246.2
15. HOURS GENERATOR ONLINE	744.0	4,524.9	16,115.4
16. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
17. GROSS THERMAL ENERGY GENERATED (MMH)	2,534,907.0	15,104,494.0	53,383,926.4
18. GROSS ELECTRICAL ENERGY GENERATED (MMH)	867,096.0	5,243,113.5	18,452,386.5
19. NET ELECTRICAL ENERGY GENERATED (MMH)	830,610.7	4,997,900.8	17,601,532.7
20. UNIT SERVICE FACTOR	100.0	77.3	77.9
21. UNIT AVAILABILITY FACTOR	100.0	77.3	77.9
22. UNIT CAPACITY FACTOR (USING MDC NET)	97.8	74.8	74.4
23. UNIT CAPACITY FACTOR (USING DER NET)	96.8	74.0	73.8
24. UNIT FORCED OUTAGE RATE	0.0	7.7	9.3
25. UNIT FORCED OUTAGE HOURS	0.0	373.7	1,450.2
SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH).....			
N/A			
IF CURRENTLY SHUTDOWN, ESTIMATED STARTUP DATE.....N/A			

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-423

UNIT Millstone Unit No. 3

DATE September 9, 1988

COMPLETED BY A. Elms

TELEPHONE (203) 444-5388

REPORT MONTH AUGUST 1988

Page 1 of 1

No.	Date	Type (1)	Duration (Hours)	Reason (2)	Method of Shutting Down Reactor (3)	Licensee Event Report #	System Code	Component Code	Cause and Corrective Action to Prevent Recurrence
None									

1
F: Forced
S: Scheduled

2
Reason:
A - Equipment failure (Explain)
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction
E - Operator Training & License Examination
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)

3
Method:
1 - Manual
2 - Manual Scram
3 - Automatic Scram
4 - Continued from previous month
5 - Power Reduction 5 (Duration = 0)
9 - Other (Explain)

4
Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensed Event Report (LER) File (NUREG-0161)

Exhibit 1 - Same Source

REFUELING INFORMATION REQUEST

1. Name of facility: Millstone 3
2. Scheduled date for next refueling shutdown: May 20, 1989
3. Schedule date for restart following refueling: July 13, 1989
4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?
No
5. Scheduled date(s) for submitting licensing action and supporting information:
N/A
6. Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures:
 1. Cycle 3 fuel enrichment is higher than the present fuel rack analysis.
 2. New fuel design to implement use of Integral Fuel Burnable Absorbers and Natural Uranium Axial Blankets.
7. The number of fuel assemblies (a) in the core and (b) in the spent fuel storage pool:
(a) 193 (b) 84
8. The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:
Present size - 756
No increase requested.
9. The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity:
End of cycle 5.

NORTHEAST UTILITIES



THE CONNECTICUT LIGHT AND POWER COMPANY
WESTERN MASSACHUSETTS ELECTRIC COMPANY
HOLYOKE WATER POWER COMPANY
NORTHEAST UTILITIES SERVICE COMPANY
NORTHEAST NUCLEAR ENERGY COMPANY

General Offices • Selden Street, Berlin, Connecticut

P.O. BOX 270
HARTFORD, CONNECTICUT 06141-0270
(203) 665-5000

September 12, 1988

MP-12228

Re: 10CFR50.71(a)

U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, D. C. 20555

Reference: Facility Operating License No. NPF-49
Docket No. 50-423

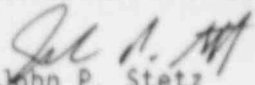
Dear Sir:

In accordance with reporting requirements of Technical Specifications Section 6.9.1.5, the Millstone Nuclear Power Station - Unit 3 Monthly Operating Report 88-9 covering operations for the month of August is hereby forwarded.

Yours truly,

NORTHEAST NUCLEAR ENERGY COMPANY

FOR: Stephen E. Scace
Station Superintendent
Millstone Nuclear Power Station

BY: 
John P. Stetz
Unit 1 Superintendent
Millstone Nuclear Power Station

SES/AE:jlm

Attachment:

cc: W. T. Russell, Region I Administrator,
W. J. Raymond, Senior Resident Inspector
D. Jaffe, MP3 Project Manager

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