	(See dig	U.S. NUCLEAR REGULA SEE EVENT REPORT reverse for required number its/characters for each block	APPROVED BY OME NO. 3150-0104 EXPIRES MM/DD/YYYY Estimated burden per response to comply with this mandatary informati collection request 50 hrs. Reported lessons learn-d are incorporated into t licensing process and fed back to industry. Forw. 4 comments recarding burd estimate to the information and Records Management Branch (T-6 F33) U. Muc.ear Regulatory Commission, Washington, DC 20555-0001, and to the Paperuc Reduction Project (3150-0104), Office of Management and Budget, Washington, 20503. If a document used to impose an information collection does not displ a currently valid OMB control number, the NRC may not conduct or sponsor, a a person is not required to respond to, Information collection.			
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On September 11, 1998, during a review of changes to the waste gas system an engineer noted the existing alarm/trip setpoints were set to the same value as the Licensee-Controlled Specifications (LCS) limit and the setpoints did not incorporate total loop uncertainty (TLU) values. SCE had calculated TLU values in 1994 while resolving oxygen monitor out-of-tolerance issues. On September 11, 1998 (discovery date), SCE concluded the WGHS oxygen monitor setpoints did not comply, verbatim, with the LCS limit. Prior to implementation of the Technical Specification Improvement Project (TSIP) on August 5, 1996, the LCS had been part of the TS for Units 2 and 3 (TS 3.11.2.5 and 3.3.3.9, respectively). Therefore, SCE is reporting this event in accordance with 10 CFR 50.73(2)(a)(i).

Both the Oxygen monitor setpoints and the TS requirements have existed since original plant licensing (1982-1983). Due to the passage of time, SCE did not determine why TLU was not incorporated in the original TS limits. The WGHS oxygen concentration instrument setpoints were lowered to incorporate the calculated TLU.

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## LICENSEE EVENT REPORT (LER)

U.S. NUCLEAR REGULATORY COMMISSION

FACILITY NAME (1)	DOCKET	LER NUMBER (6)		(6)	FAGE (3)	
San Onofre Nuclear Generating Station (SONGS)	05000-361	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	2 OF	
Unit 2		1998 019 - 00				

Plant:	San Onofre Nuclear Generating	Station (SONGS) Unit 2 & 3
Reactor Vendor:	Combustion Engineering	
Discovery Date:	September 11, 1998	
Discovery Time:	Approximately 3:30 p.m.	
	Unit 2	Unit 3
Mode:	Mode 1, "Normal Operations"	Mode 1, "Normal Operations"
Power:	100%	100%

## Description of Event:

NRC FORM 366A

LCS 3.7.111, "Explosive Gas Mixture," requires the concentration of oxygen in the Waste Gas Holdup System (WGHS) to be less than or equal to two percent by volume. Also, LCS 3.3.107, "Explosive Gas Monitoring Instrumentation," requires alarm/trip setpoints to be set to ensure oxygen concentrations in the WGHS are less than or equal to two percent by volume when hydrogen concentrations are greater than four percent by volume.

On September 11, 1998, during a review of changes to the waste gas system an engineer [contractor, non-licensed] noted the existing alarm/trip setpoints were set to the same value as the LCS limit and the setpoints did not incorporate total loop uncertainty (TLU) values. SCE had calculated TLU values in 1994 while resolving oxygen monitor out-of-tolerance issues. On September 11, 1998 (discovery date), SCE concluded the WGHS oxygen monitor setpoints did not comply, verbatim, with the LCS limit.

Prior to implementation of the Technical Specification Improvement Project (TSIP) on August 5, 1996, LCS 3.7.111 and 3.3.107 had been part of the TS for Units 2 and 3 (TS 3.11.2.5 and 3.3.3.9, respectively). Therefore, SCE is reporting this event in accordance with 10 CFR 50.73(2)(a)(i).

Cause of the Event:

Both the Oxygen monitor setpoints and the TS requirements have existed since original plant licensing (1982-1983). Due to the passage of time, SCE did not determine why TLU was not incorporated in the original TS limits.

The working-level personnel involved with the 1994 TLU calculation are no longer employed by SCE. Consequently, SCE did not determine why this TS verbatim compliance issue was not recognized at that time.

Corrective Actions:

The WGHS oxygen concentration instrument setpoints were lowered to incorporate the calculated TLU.

Safety Significance:

This event did not impact the system's ability to maintain oxygen concentrations below the maximum safe percentage of oxygen by volume (5 percent). Consequently, although the oxygen setpoints did not comply, verbatim, with the TS limit of 2 percent by volume, there was no safety significance to this occurrence.

Additional Information:

LER 2-96-01 reported a hydrogen monitor for the WGHS was inoperable due to a blown fuse, a cause not present in this case.