



Northern States Power Company

Prairie Island Nuclear Generating Plant

1717 Wakonade Dr. East Welch, Minnesota 55089

October 5, 1998

Technical Specifications 6.7.A.3

US Nuclear Regulatory Commission Attn: Document Control Desk Washington, DC 20555

PRAIRIE ISLAND NUCLEAR GENERATING PLANT
Docket Nos. 50-282 License Nos. DPR-42
50-306 DPR-60

Monthly Operating Report September 1998

Attached is the Monthly Operating Report for September 1998 for the Prairie Island Nuclear Generating Plant.

Joel P. Sorensen Plant Manager

Prairie Island Nuclear Generating Plant

c: Regional Administrator-III, NRC

NRR Project Manager, NRC NRC Resident Inspector

State of Minnesota - Kris Sanda

Attachment

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DOCKET NO. 50-282 UNIT PRAIRIE ISLAND NO. 1

DATE 10/2/1998 COMPLETED BY DALE DUGSTAD PHONE 651-388-1121-4376

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

MONTH: SEPTEMBER 1998

During the month of September, Unit 1 was base loaded. There were no power reductions or shutdowns.

DOCKET NO. 50-282 UNIT PRAIRIE ISLAND NO. 1

DATE 10/2/1998 COMPLETED BY DALE DUGSTAD PHONE 651-388-1121-4376

OPERATING DATA REPORT

OPERATING STATUS

1. UNIT NAME: PRAIRIE ISLAND NO. 1

2. REPORTING PERIOD: SEPTEMBER 1998

3. LICENSED THERMAL POWER (MWT): 1650

4. NAMEPLATE RATING (GROSS MWE): 593

5. DESIGN ELECTRICAL RATING (NET MWE): 543

6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 558
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 526

8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 - 7) SINCE LAST REPORT, GIVE REASON: NONE

9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE): NONE

10. REASONS FOR RESTRICTIONS, IF ANY: NONE

	THIS MONTH	YR-TO-DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD	720	6551	217319
12. NUMBER OF HOURS REACTOR CRITICAL	720.0	6257.9	187034.9
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.00	5571.1
14. HOURS GENERATOR ON-LINE	720.0	6221.2	185209.7
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.00	0.00
16. GROSS THERMAL ENERGY GENERATED (MWH)	1181754	10131354	294409197
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	405170	3465990	97284700
18. NET ELECTRICAL ENERGY GENERATED (MWH)	383217	3277528	91511849
19. UNIT SERVICE FACTOR	100.0	95.0	85.2
20. UNIT AVAILABILITY FACTOR	100.0	95.0	85.2
21. UNIT CAPACITY FACTOR (MDC NET)	101.2	94.6	83.2
22. UNIT CAPACITY FACTOR (DER NET)	100.4	91.6	79.2
23. UNIT FORCED OUTAGE RATE	0.0	4.7	4.6
24. FORCED OUTAGE HOURS	0.0	306.5	8847.2

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UNIT SHUTDOWNS AND POWER REDUCTIONS

MONTH: SEPTEMBER 1998

DATE UNIT TYPE HOURS REASON METHOD LER NUMBER SYSTEM COMPONENT

0

9/30/1998 1

NOTES: None.

SYSTEM CODE TYPE REASON METHOD DRAFT IEEE STD 1-MANUAL F-FORCED A-EQUIPMENT FAILURE 800-1984(P805-D5) **B-MAINTENANCE OR TEST** 2-MANUAL TRIP S-SCHEDULED C-REFUELING 3-AUTO TRIP D-REGULATORY RESTRICTION 4-CONTINUED E-OPERATOR TRAINING AND 5-REDUCED LOAD COMPONENT CODE LICENSE EXAMINATION IEEE STD 803A-1983 9-OTHER F-ADMINISTRATIVE G-OPERATIONAL ERROR H-OTHER

DOCKET NO. 50-306 UNIT PRAIRIE ISLAND NO. 2 DATE 10/2/1998

COMPLETED BY DALE DUGSTAD PHONE 651-388-1121-4376

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

MONTH: SEPTEMBER 1998

During the month of September, Unit 2 was base loaded. There were no shutdowns and only one power reduction.

The reduction started on the 19th at 2210 to allow cleaning of the condenser waterbox tube sheet, cleaning of the amertap screens, and turbine valve testing. During the power reduction Delta I went out of its band limit. Plant Tech Specs require that the Unit remain below 50% power operation until Delta I is within the band limit for 23 of the previous 24 hours. Unit 2 started the power ascension at 1933 of the 21st and resumed full power operation at 0544 of the 22nd.

DOCKET NO. 50-306 UNIT PRAIRIE ISLAND NO. 2

DATE 10/2/1998 COMPLETED BY DALE DUGSTAD PHONE 651-388-1121-4376

OPERATING DATA REPORT

OPERATING STATUS

1. UNIT NAME: PRAIRIE ISLAND NO. 2

2. REPORTING PERIOD: SEPTEMBER 1998

3. LICENSED THERMAL POWER (MWT): 1650

4. NAMEPLATE RATING (GROSS MWE): 593

5. DESIGN ELECTRICAL RATING (NET MWE): 530

6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 544
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 512

8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 - 7) SINCE LAST REPORT, GIVE REASON: NONE

9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE): NONE

10. REASONS FOR RESTRICTIONS, IF ANY: NONE

	THIS MONTH	YR-TO-DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD	720	6551	208437
12. NUMBER OF HOURS REACTOR CRITICAL	720.0	5628.1	184354.3
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	1516.1
14. HOURS GENERATOR ON-LINE	720.0	5619.3	182846.4
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH)	1141355	9144040	291608627
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	378800	3016580	95513990
18. NET ELECTRICAL ENERGY GENERATED (MWH)	357379	2844463	90205633
19. UNIT SERVICE FACTOR	100.0	85.8	87.7
20. UNIT AVAILABILITY FACTOR	100.0	85.8	87.7
21. UNIT CAPACITY FACTOR (MDC NET)	96.9	84.8	86.2
22. UNIT CAPACITY FACTOR (DER NET)	93.7	81.9	81.7
23. UNIT FORCED OUTAGE RATE	0.0	14.2	3.0
24. FORCED OUTAGE HOURS	0.0	931.7	5662.8

NRC MONTHLY REPORT

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DATE 10/2/1998 COMPLETED BY DALE DUGSTAD PHONE 651-388-1121-4376

UNIT SHUTDOWNS AND POWER REDUCTIONS

MONTH: SEPTEMBER 199

DATE	UNIT	TYPE	HOURS	REASON	METHOD	LER NUMBER	SYSTEM	COMPONENT
9/19/1998	2	S	0	В	5	N/A	N/A	N/A
NOTES	: Wate	rbox & amer	tap cleaning & Tu	irbine valve te	sting.			

TYPE REASON METHOD SYSTEM CODE DRAFT IEEE STD F-FORCED A-EQUIPMENT FAILURE 1-MANUAL 800-1984(P805-D5) S-SCHEDULED **B-MAINTENANCE OR TEST** 2-MANUAL TRIP C-REFUELING 3-AUTO TRIP D-REGULATORY RESTRICTION 4-CONTINUED E-OPERATOR TRAINING AND 5-REDUCED LOAD COMPONENT CODE LICENSE EXAMINATION 9-OTHER IEEE STD 803A-1983 F-ADMINISTRATIVE G-OPERATIONAL ERROR

H-OTHER