Docket Nos. 50-445 and 50-446

MEMORANDUM FOR:

Christopher I. Grimes, Director Comanche Peak Project Division Office of Special Projects

FROM:

James H. Wilson, Assistant Director

for Projects

Comanche Peak Project Division Office of Special Projects

SUBJECT:

SUMMARY OF MAY 12. 1988 MEETING WITH TU ELECTRIC

At a meeting held on May 12, 1988 in Rockville, Maryland, NRC staff met with TU Electric to discuss a design change involving the backup meteorological monitoring tower at Comanche Peak Steam Electric Station. A list of attendees is provided as Enclosure 1. TU Electric is seeking the staff's approval for relocation of the backup met tower in order to resolve certain emergency planning open issues (Enclosure 2 contains the slides presented at the meeting). Open issues 445/8807-02 and 446/8806-02 concern data recovery in that the applicant has not been able to demonstrate long-term joint data recovery greater than 90%. Open issues 445/8333-70 and 445/8317-70 concern representativeness in that the applicant has not been successful in conducting a real-time comparison of 10-meter data from the backup tower with similar data from the primary tower. Relocation of the backup tower from its current location 3/4 mile west of the primary tower to the proposed location about 75 feet east of the primary tower would facilitate calibration, repairs and maintenance and would serve to enhance reliability and data recovery. The proposed relocation so that the primary and backup towers are in close physical proximity to each other would also likely result in better comparisons of real-time data.

TU Electric's current schedule calls for engineering design completion by June 15, 1988 with construction to be completed by July 31, 1988. Amendment 72 to the FSAR, to be submitted July 1, 1988 will describe the change in location of the backup tower. NRC headquarters staff will review the FSAR change, prepare input to an SSER and coordinate with RIV staff to ensure that the emergency planning open issues are resolved.

(original signed by)

8805240335 880516 ADDCK 05000445 James H. Wilson, Assistant Director for Projects Comanche Peak Project Division Office of Special Projects

Enclosures:

List of Attendees

2. Slides presented at meeting

cc: See next page

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D:CPPD:OSP ClGrimes 05/16/88



## UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

May 16, 1988

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James H. Wilson, Assistant Director for Projects

Comanche Peak Project Division Office of Special Projects

Enclosures:

1. List of Attendees

2. Slides presented at meeting

cc: See next page

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Mr. R. W. Ackley Stone & Webster Comanche Peak Steam Electric Station P. O. Box 1002 Glen Rose, Texas 76043

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Ms. Nancy H. Williams CYGNA Energy Services 2121 N. California Blvd., Suite 390 Walnut Creek, CA 94596 Comanche Peak Steam Electric Station Units 1 and 2

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Elizabeth B. Johnson Administrative Judge Oak Ridge National Laboratory P. O. Box X, Building 3500 Oak Ridge, Tennessee 37830

Dr. Kenneth A. McCollom 1107 West Knapp Stillwater, Oklahoma 74075

Dr. Walter H. Jordan 881 West Outer Drive Oak Ridge, TN 37830

#### ENCLOSURE 1

List of Attendees at Meeting Between NRC Staff and TU Electric Held on May 12, 1988

NRC J. H. Wilson I. Spickler

## TU ELECTRIC R. Walker

D. Woodlan

J. Redding

C. Creamer

S. Johnson

J. Hwang R. Berk P. Lilleston

## STONE & WEBSTER A. Kaspiar

#### PRESENTATION

OF

COMANCHE PEAK STEAM ELECTRIC STATION

METEOROLOGICAL SYSTEM MODIFICATIONS

MAY 12, 1988

#### **AGENDA**

- INITIATING EVENTS
- STATUS OF OPEN ITEMS
- DETAILS OF SYSTEM MODIFICATIONS
- FSAR CHANGE
- SUMMARY

### **INITIATING EVENTS**

- EMERGENCY PLANNING OPEN ISSUES
  - DATA RECOVERY

445/8807-02

446/8806-02

- REPRESENTATIVENESS

445/8333-70

446/8317-70

#### DATA RECOVERY

445/8807-02

446/8806-02

- STATEMENT OF CONCERN

LICENSEE HAS NOT RECENTLY

DEMONSTRATED LONG TERM

(12 MONTH) JOINT DATA RECOVERY

OF GREATER THAN 90%

#### DATA RECOVERY

445/8807-02

446/8806-02

- RESOLUTION OF CONCERN

PROGRAM ESTABLISHED JAN. 1988

HAS RESULTED IN GREATER THAN 98%

DATA RECOVERY THROUGH APRIL 1988

#### REPRESENTATIVENESS

445/8333-70

446/8317-70

- STATEMENT OF CONCERN

PROVIDE A REAL-TIME COMPARISON OF

10 METER DATA FROM THE BACK UP TOWER

WITH SIMILIAR DATA FROM THE PRIMARY TOWER

#### REPRESENTATIVENESS

445/8333-70

446/8317-70

- RESOLUTION OF CONCERN

RELOCATION OF BACK UP TOWER NEAR

THE PRIMARY TOWER WILL PROVIDE DATA

WHICH ADDRESSES THIS CONCERN

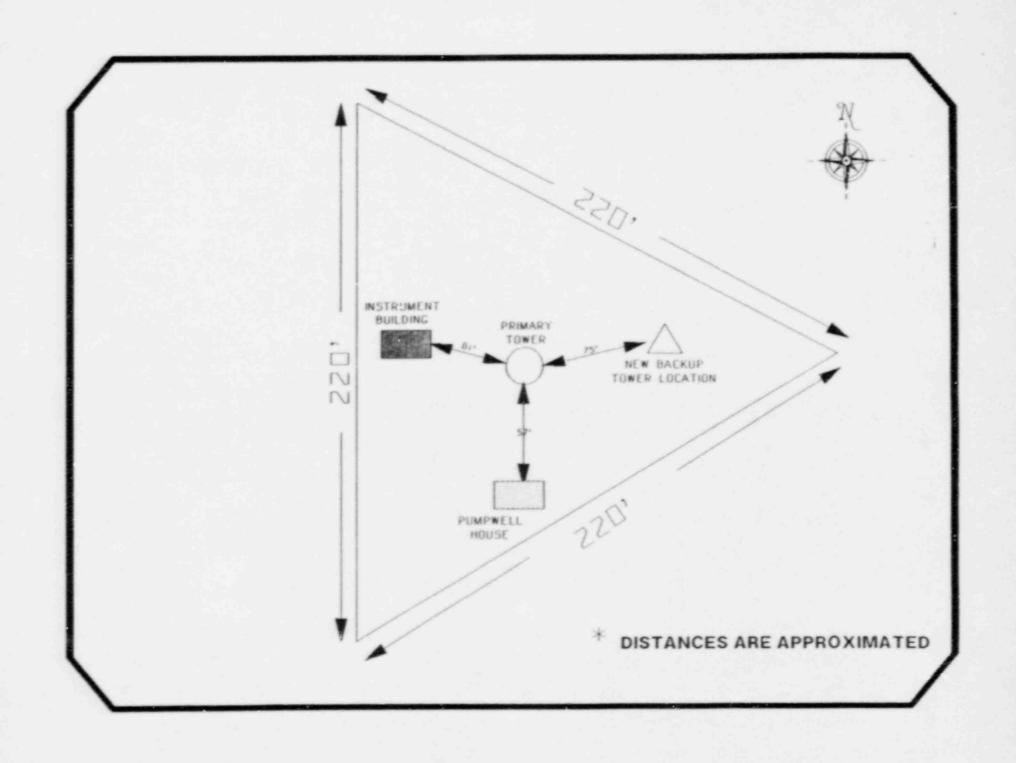
#### DETAILS OF SYSTEM MODIFICATIONS

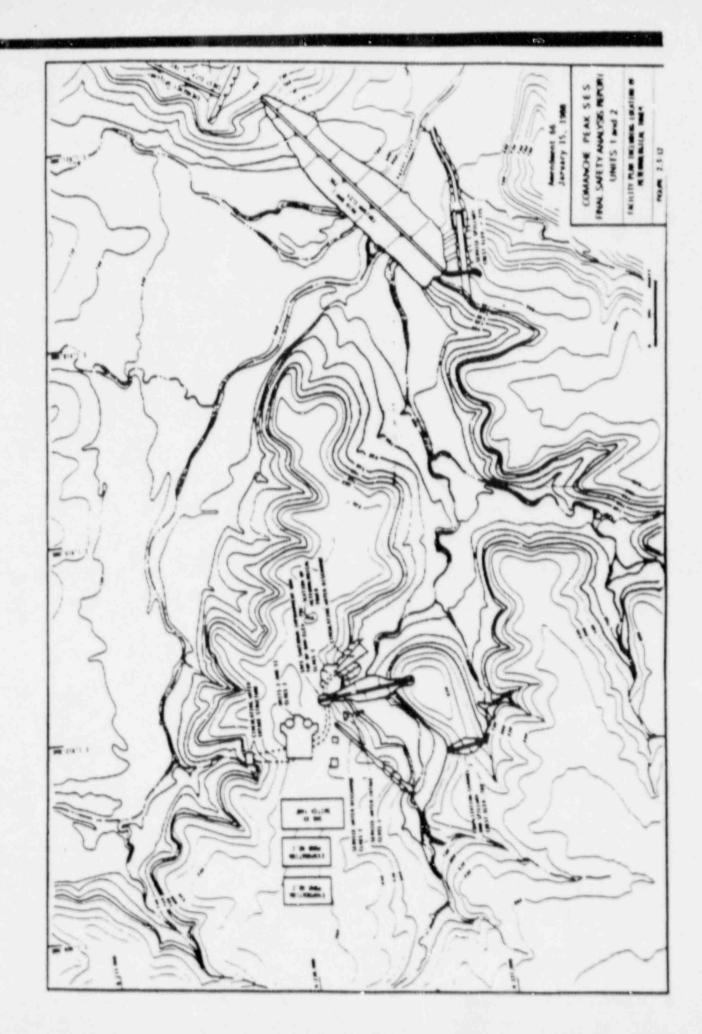
- NEW BACKUP TOWER LOCATION
- TOPOGRAPHICAL CHARACTERISTICS
- AREA PROTECTION
- INSTRUMENTATION
- ENGINEERING AND CONSTRUCTION SCHEDULE

## **NEW BACKUP TOWER LOCATION**

 APPROXIMATELY 75 FT. ENE OF THE PRIMARY TOWER

WITHIN PRIMARY TOWER PERIMETER





## TOPOGRAPHICAL CHARACTERISTICS

CONSISTENT TOPOGRAPHY

REPRESENTATIVE DATA

### AREA PROTECTION

WITHIN PLANT SECURITY AREA

BARRICADED PERIMETER

#### INSTRUMENTATION

- CONTROLLED ENVIRONMENT
- MINIMIZED TEMPERATURE DRIFT
- IMPROVED OPERATIONAL EFFICIENCY

#### **ENGINEERING AND CONSTRUCTION SCHEDULE**

ENGINEERING DESIGN
 COMPLETION DATE

JUNE 15, 1988

CONSTRUCTION
 COMPLETION DATE

JULY 31, 1988

#### **FSAR CHANGE**

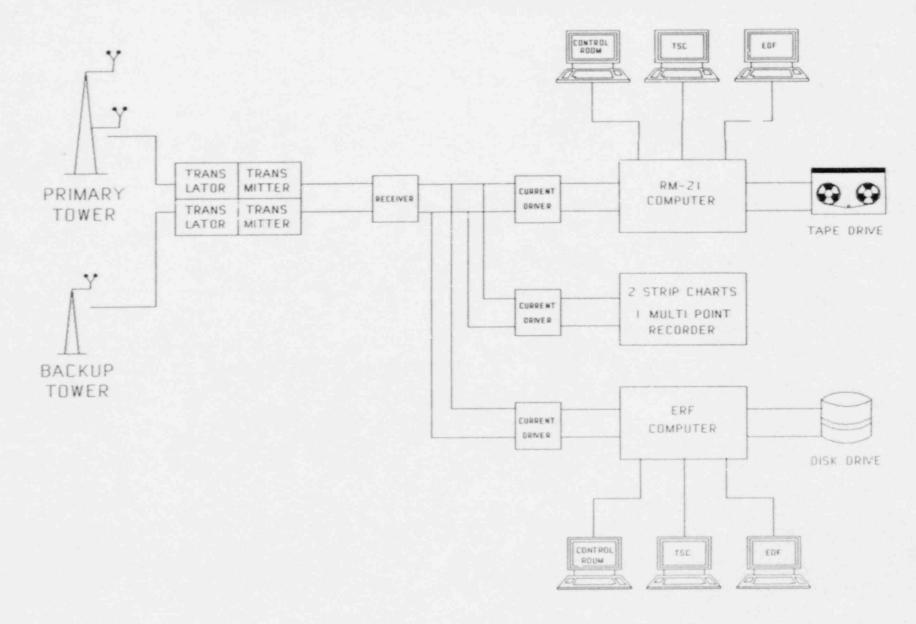
REVISE COMMITMENT FROM R.G. 1.23
 (SEPT. 1980) PROPOSED REVISION 1
 TO R.G. 1.23 (APRIL 1986) SECOND
 PROPOSED REVISION 1

#### SUMMARY

# AFTER THE COMPLETION OF THESE MODIFICATIONS, TU ELECTRIC EXPECTS:

- TO RESOLVE COMPLETELY THE CONCERNS
   OF THE NRC REGARDING DATA RECOVERY
   AND REPRESENTATIVENESS, AND
- FURTHER IMPROVEMENTS TO SYSTEM PERFORMANCE, OPERATION, AND MAINTAINABILITY

## NEW CPSES METEOROLOGICAL SYSTEM



## CURRENT CPSES METEOROLOGICAL SYSTEM

