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NAC Form 366A (9-83)	LICENSEE EVENT REPORT (LER) TEXT CONTINU				JATION APPROVED OMB NO: 3150-010- EXPIRES: 8/31/88															
FACILITY NAME (1)		00	DOCKET NUMBER (2)					LER NUMBER (6)						PAGE (3)						
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## Description of the Event:

On January 8, 1986, at 0030 hours following a unit trip from 97%, the specific activity sample of the reactor coolant showed a dose equivalent I-131 level of 2.26 microcuries/cc. This exceeds the dose equivalent I-131 limit of less than 1.0 microcurie/cc specified in Tech. Spec. 3.1.D.2 and is being reported in accordance with the special reporting requirements outlined in Tech. Spec. 3.1.D.4.

# Probable Consequences and Implications:

The limitations on the specific activity of the primary coolant ensure that the resulting 2 hour dose at the site boundary will not exceed a small fraction of 10 CFR 100 limits following a postulated steam generator tube rupture. Since the dose equivalent I-131 peak was below the Technical Specification upper limit of 10 microcuries/cc, the reactor coolant gross activity was below the value analyzed in the FSAR for a tube rupture and 1% failed fuel. Therefore, the health and safety of the public were not affected.

## Cause:

The iodine spike was caused by known, but not specifically located, fuel element defects in the reactor core. Post shutdown conditions enhanced the release of fission products, specifically I-131. This caused an increase of the reactor coolant specific activity.

### Immediate Corrective Action:

The immediate corrective action was to implement the actions required by Tech. Spec. Table 4.1-2B. Specifically, the level of the dose equivalent I-131 was monitored at least once every 4 hours until the level returned to less than 1.0 microcurie/cc.

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IODINE SPIKE

# Supplemental Information

The supplemental information required by T.S.3.1.D.4 "Special Report" is included as follows:

1. Reactor power history 48 hours prior to the event:

January 5, 1986 @ 2104 hours - 97%. January 6, 1986 - 24 hours at 97%. January 7, 1986 @ 2104 hours - reactor trip.

2. Fuel burnup by core region as of January 7, 1986.

FUEL BATCH	BURN	BURNUP						
S2/5A:	38687	MWD/MTU						
S2/6A:	30017	MWD/MTU						
S2/6B:	31543	MWD/MTU						
S2/9B:	24765	MWD/MTU						
6C:	32636	MWD/MTU						
8A:	32454	MWD/MTU						
8B:	38864	MWD/MTU						
9A:	23571	MWD/MTU						
9B:	26580	MWD/MTU						
10:	12822	MWD/MTU						
Cycle 8 Burnup:	10601	MWD/MTU						

- Prior to the reactor shutdown, the unit had normal letdown rate of 108 gpm.
- 4. No degassing operations were performed.
- 5. Duration of I-131 Spike:

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January 7, 1986 @ 1000 - Routine Sample - .061 microcuries/cc.

January 8, 1986 @ 0030 - Post Trip Sample - 2.26 microcuries/cc.

January 8, 1986 @ 0225 - Post Trip Sample - 2.13 microcuries/cc.

January 8, 1986 @ 0435 - Post Trip Sample - 1.83 microcuries/cc.

January 8, 1986 @ 0625 - Post Trip Sample - 1.59 microcuries/cc.

January 8, 1986 @ 0830 - Post Trip Sample - 1.22 microcuries/cc.

January 8, 1986 @ 1030 - Post Trip Sample - 1.05 microcuries/cc.

January 8, 1986 @ 1230 - Post Trip Sample - .901 microcuries/cc.
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Duration approximately 12 hours.



VIRGINIA ELECTRIC AND POWER COMPANY

Surry Power Station P. O. Box 315 Surry, Virginia 23883

February 27, 1986

U.S. Nuclear Regulatory Commission Document Control Desk 016 Phillips Building Washington, D.C. 20555 Serial No: 86-002A Docket No: 50-280 License No: DPR-32

### Gentlemen:

Pursuant to Surry Power Station Technical Specifications, Virginia Electric and Power Company hereby submits the following Licensee Event Report update for Surry Unit 1.

# REPORT NUMBER

86-002-01

This report has been reviewed by the Station Nuclear Safety and Operating Committee and will be reviewed by Safety Evaluation and Control.

Very truly yours,

RF Saundis

R. F. Saunders Station Manager

Enclosure

cc: Dr. J. Nelson Grace
Regional Administrator
Suite 2900
101 Marietta Street, NW
Atlanta, Georgia 30323

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