



GPU Nuclear, Inc.
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Forked River, NJ 08731-0388
Tel 609-971-4000

October 5, 1998
1940-98-20568

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington DC 20555

Dear Sir:

Subject: Oyster Creek Nuclear Generating Station
Docket No. 50-219
GPU Nuclear, Inc. Submittal 1940-98-20488
Docketing of Omitted Pages

By letter dated September 14, 1998, GPU Nuclear, Inc. submitted the replies to Requests for Additional Information made by the NRC staff. That letter, in Attachment 5, docketed two GPUN calculations. Calculation C-1302-241-E610-080, Rev.2, inadvertently omitted pages 52 and 216. These two pages are included as Attachment 1 to this cover. Calculation C-1302-241-E610-074, Rev. 1, did not contain page 85. It has been determined that this calculation was incorrectly paginated. There is no page 85, and the previous submittal is complete.

If any additional information or assistance is required, please contact Mr. John Rogers of my staff at 609.971.4893.

Very truly yours,

Michael B. Roche
Vice President and Director
Oyster Creek

MBR/JJR

cc: Administrator, Region I
NRC Project Manager
Senior Resident Inspector

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P PDR

ADD 1/1

Attachment I

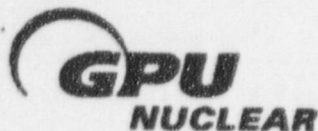
1940-98-20568



Calculation Sheet

Subject Calculation of Torus Pool Temperature as NPSH Input		Calc. No. C-1302-241-E610-080	Rev. No. 2	Sheet No. 52 of 217
Originator P.N. Hansen	Date 8/18/98	Reviewed by	Date	

Case 1			
Time (sec)	Pool Temp (F)	DW Pressure (psia)	Wetwell Pool Level (in)
636.00	138.00	19.66	142.90
646.10	138.10	19.02	143.10
656.10	138.20	18.69	143.00
666.10	138.40	18.31	143.20
676.20	138.60	18.05	143.20
686.30	138.80	18.00	143.80
696.40	138.90	17.83	143.70
720.10	139.00	17.29	143.10
740.30	139.20	16.67	143.00
760.40	139.40	16.46	143.10
780.60	139.70	16.34	143.30
800.70	139.80	16.33	143.20
820.90	139.90	16.00	143.10
841.10	140.20	16.15	143.20
861.30	140.30	16.25	143.20
881.50	140.60	16.18	143.40
901.60	140.60	16.13	143.10
921.70	140.80	15.98	143.10
941.70	140.90	16.08	143.10
961.90	141.00	16.20	143.20
982.00	141.10	16.08	143.30
1002.00	141.20	15.98	143.10
1022.00	141.30	15.99	143.10
1042.00	141.40	16.04	143.20
1062.00	141.50	15.71	143.10
1082.00	141.60	16.10	143.20
1102.00	141.50	16.25	143.00
1122.00	141.50	16.40	143.00
1142.00	141.50	16.55	143.00
1162.00	141.50	16.72	143.00
1183.00	141.50	16.88	143.00
1203.00	141.50	17.03	143.00
1223.00	141.60	17.16	143.00
1243.00	141.60	17.27	143.00
1263.00	141.60	17.37	143.00



**VERIFICATION PLAN/SUMMARY SHEET
(EP-006).**

PLAN

Scope of Verification

Verification of Revision 2 of calculation.

Item No.	Method/Depth of Verification Required	Req'd Compl. Date
1	Verification of calculation references for applicability.	8/6/98
2	Verification of calculation methodology.	8/6/98
3	Verification of assumptions.	8/6/98
4	Verification of calculation inputs that were revised for Rev. 2 of calculation.	8/6/98
5	Verification of calculation results.	8/6/98

Assigned Verification Engineer

Thomas S. Corcoran

Qualified per 4.4.1.3.b x Yes

Waived

Justification for Waiver

N/A

Section Manager (SM) (sign)

[Signature] N. G. TR. Kowalski

Date

8/19/98

SUMMARY

Summary of verification scope, methods, results and conclusions.

Calculation conforms to and satisfies all the requirements of EP-006. The references that were used for input into the calculation (Reference 10 for Rev. 2 of calculation) were correct and appropriate. All assumptions stated and used were appropriate and correctly reflect plant condition and operation. The use of GOTHIC Version 6.0 for cases 7 through 9 was appropriate and correct. The inputs to the respective computer decks as required by Revision 2 of the calculation were correct. All calculation results are consistent and have been found to be correct and reasonable.

Based on this evaluation, the calculation is verified to be acceptable.

Verification Engineer (print)

Thomas Sean Corcoran

(sign)

[Signature]

Date: 8/6/98