

ENCLOSURE 1

NOTICE OF VIOLATION

Duke Power Company
McGuire Unit 2

Docket No. 50-370
License No. NPF-17

During the Nuclear Regulatory Commission (NRC) inspection conducted on July 23, - August 19, 1988, a violation of NRC requirements was identified. In accordance with the "General Statement of Policy and Procedure for NRC Enforcement Actions," 10 CFR Part 2, Appendix C (1988), the violation is identified below:

Technical Specification 6.8.1 requires that written procedures be established, implemented, and maintained covering the activities recommended in Appendix A of Regulatory Guide 1.33, Revision 2, February 1978.

Regulatory Guide 1.33, Revision 2, February 1978, Appendix A requires that procedures be written and implemented for procedural adherence, temporary change method, and surveillance tests.

Station Directive 4.2, Permanent Station Procedures, requires a major change to be processed if the method by which a procedure is performed must be changed.

Operations Management Procedure (OMP) 1-2, Use of Procedures, allows a supervisor that holds an SRO license to "N/A" a step if it does not need to be performed.

Surveillance procedure PT/2/A/4204/05, Residual Heat Removal (ND) Valve Stroke Timing - Shutdown, provides the instructions for performing Valve Stroke Timing tests of various ND valves including 2ND58A, ND Heat Exchanger 2A to Centrifugal Charging Pumps 2A and 2B Block.

1. Contrary to the above, procedure OP/2/A/6250/02, Auxiliary Feedwater System, step 2.5 was not performed as written and a procedure change was not written. A supervisor holding an SRO license approved performance of this step without processing a change on the false assumption that portions of the step could be marked "N/A" in accordance with OMP 1-2.
2. Contrary to the above, procedure PT/2/A/4204/05, Residual Heat Removal (ND) Valve Stroke Timing - Shutdown, was inadequate in that the procedure did not adequately specify system prerequisite conditions to ensure safe performance of the test. On July 21, 1988, valve 2ND58A, ND Heat Exchanger 2A to Centrifugal Charging Pumps 2A and 2B Block Valve, was opened in accordance with the procedure allowing pressure in excess of design pressure to be unnecessarily applied to low pressure portions of the Chemical and Volume Control, and Safety Injection Systems.

This is a Severity Level IV (Supplement 1) violation and applies to Unit 2 only.

Pursuant to the provisions of 10 CFR 2.201, Duke Power Company is hereby required to submit a written statement or explanation to the U.S. Nuclear Regulatory Commission, ATTN: Document Control Desk, Washington, DC 20555 with a copy to the Regional Administrator, Region II, and a copy to the NRC Resident Inspector, McGuire Nuclear Station within 30 days of the date of the letter transmitting this Notice. This reply should be clearly marked as a "Reply to a Notice of Violation" and should include for each violation: (1) admission or denial of the violation, (2) the reason for the violation if admitted, (3) the corrective steps which have been taken and the results achieved, (4) the corrective steps which will be taken to avoid further violations, and (5) the date when full compliance will be achieved. Where good cause is shown, consideration will be given to extending the response time. If an adequate reply is not received within the time specified in this Notice, an order may be issued to show cause why the license should not be modified, suspended, or revoked or why such other action as may be proper should not be taken.

FOR THE NUCLEAR REGULATORY COMMISSION

Original signed by

Virgil L. Brownlee, Chief
Reactor Projects Branch 3
Division of Reactor Projects

Dated at Atlanta, Georgia
this 6th day of September 1988