AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.	50 - 352
UNIT	LIMERICK UNIT 1
DATE	SEP 12, 1988
COMPANY	PHILADELPHIA ELECTRIC COMPANY
	J. J. MURPHY
	REPORTS SUPERVISOR
	PROJECT DIVISION
	LIMERICK GENERATING STATION
TELEPHONE	(215) 327-1200 EXTENSION 3752

MONTH	AUGUST 1988		
DAY	AVERAGE DAILY POWER LEVEL (MWE-NET)	DAY	VERAGE DAILY POWER LEVEL (MWE-MET)
1	859	17	881
2	862	16	869
3	868	19	883
4	855	20	837
5	857	21	880
6	859	22	836
7	868	23	829
	862	24	823
9	866	25	823
10	859	26	612
- 11	862	27	808
12	854	28	804
13	858	29	799
14	860	30	476
15	860	31	814
16	874		

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1824

DOCKET NO. 50 - 352

DATE SEP 12, 1988

COMPLETED BY PHILADELPHIA ELECTRIC COMPANY

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J. J. MURPHY

REPORTS SUPERVISOR

PROJECT DIVISION

LIMERICK GENERATING STATION

TELEPHONE (215) 327-1200 EXTENTION 3752

OPERATING STATUS

	***********		******	***********
1.	UNIT NAME: LIMERICK UNIT 1		I NOTES:	UNIT 1 EXPERIENCED NO
	***************************************	****	1	
ž.	REPORTING PERICA AUGUST, 1988		1	OUTAGES DURING THE
	***************************************	****	1	1
3.	LICENSED THERMAL POHER(MHT):	3293	1	MONTH. POHER IS BEING
	**********	****	1	1
4.	NAMEPLATE RATING (GROSS MME):	1138	1	ADMINISTRATIVELY LIMITED
			1	
5.	DESIGN ELECTRICAL RATING (NET MHE):	1055	1	DUE TO HIGH OFFGAS ACTIVITY. 1
	****		1	
6.	MAXIMUM DEPENDABLE CAPACITY (GROSS MHE):	1092	1	
		****	1	
7.	MAXIMUM DEPENDABLE CAPACITY (NET MHE):	1055	1	
		****		***************************************

- 8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE PRASONS:
- 9. POWER LEVEL TO MHICH RESTRICYED, IF ANY (NET MHE): 496
- 10. REASONS FOR RESTRICTIONS, IF ANY:

POWER ADMINISTRATIVELY RESTRICTED DUE TO HIGH OFFGAS ACTIVITY.

THIS IS INDICATIVE OF COPPER INDUCED CORROSION ON A FINITE

NUMBER OF CONTROL ROOS. INSPECTION DURING THE SECOND

REFUELING OUTAGE WILL DETERMINE THE EXTENT OF ANY DAMAGE.

THIS MONTH YR-TO-DATE CUMULATIVE

11.	HOURS IN REPORTING PERIOD	744	5,855	22,631	
		*********	*********	********	
12.	MAMBER OF HOURS REACTOR HAS CRITICAL	744.0	5,547.3	18,415.3	
		*********	*********	********	
13.	REACTOR RESERVE SHUTDONN HOURS	0.0	0.0	0.0	
		*********	********	*********	
14.	HOURS GENERATOR ON-LINE	744.0	5,541.0	18,103.7	
		*********	*********		
15.	UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0	
		*********	*********	*********	
16.	GROSS THERMAL ENERGY GENERATED (MHH)	2,080,370	16,485,521	55,381,902	
		********	*********	*******	
17.	GROSS ELECTRICAL ENERGY GENERATED (MHH)	662,550	5,307,210	18,006,620	
		********	*******	********	
18.	NET ELECTRICAL ENERGY GENERATED (MICH)	631,268	5,095,187	17,263,024	
		**********	*********	********	

DOCKET NO. 50 - 352

OPERATING DATA REPORT (CONTINUED)

DATE	SEP 12, 1988	
THIS MONTH	YR-TO-DATE	CUMULATIVE
100.6	94.6	80.0
100.0	94.6	80.0
80.4	82.5	72.3
80.4	82.5	72.3
0.0	5.4	4.3
	100.0 100.0 80.4	DATE SEP 12, 1986 THIS MONTH YR-TO-DATE 100.0 94.6 100.0 94.6 80.4 82.5 80.9 82.5

23. IF SHUTDOWN AT FND OF REPORT PERIOD, ESTEMATED DATE OF STARTUP:

26.	UNITS IN TEST	STATUS (PRIOR TO COMMERCIAL OPERATION):	FORECAST	ACHIEVED
		INITIAL CRITICALITY	12/19/84	12/22/84
			*******	*******
		INCTIAL ELECTRICITY	MID APRIL 85	4/13/85
			*******	*****
		COMMERCIAL OPERATION	1ST QTR 86	2/01/84
			*******	******

UNIT SHUTDOWS AND POHER REDUCTIONS

REPORT MONTH AUGUST, 1988

DOCKET NO. 50 - 352

UNIT NAME LIMERICK UNIT 1

DATE SEP 12, 1988

COMPLETED BY PHILADELPHIA LECTRIC COMPANY

J. J. MURPHY

REPORTS SUPERVISOR

PROJECT DIVISION

LIMERICK GENERATING STATION

TELEPHONE (218) 327-1200 EXTENTION 3752

NO. | DATE | (1)| (HOURS); (2) | REACTOR (3) | REPORT # | (4) | (5) | PREVENT RECURRENCE | | | ---- | | | | | |

(1)

123

(3)

F - FORCED

REASON

S - SCHEDULED A - EQUIPMENT FAILURE (EXPLAIN)

B - MAINTENANCE OR TEST

C - REFUELING

D - REGULATORY RESTRICTION

E - OPERATOR TRAINING + LICENSE EXAMINATION

F - ADMINISTRATIVE

G - OPERATIONAL ERROR (EXPLAIN)

H - OTHERIEXPLAIN)

METHOD

1 - MANUAL

3 - AUTOMATIC SCRAM. EVENT REPORT (LER)

4 - OTHER (EXPLAIN)

(4)

EXHIBIT G - INSTRUCTIONS FOR PREPARATION OF DATA 2 - MANUAL SCRAM. ENTRY SHEETS FOR LICENSEE

FILE (MUREG-0161)

(5)

EXHIBIT I - SAME SOURCE

Docket No. 50-352 Attachment to Monthly Operating Report for August 1988

Limerick Generating Station Unit 1 August 1 through August 31, 1988

I. Narrative Summary of Operating Experiences

Limerick Unit 1 began the month at 87% of rated thermal power.

On August 2, during the performance of the D14 Diesel Generator monthly operability ST, the output breaker tripped (on reverse power relay actuation) when attempting to close onto the D14 safeguard bus. The reverse power relay activated because the generator and bus voltages were slightly mismatched. No additional problems were experienced with the ST after the breaker was reclosed.

On August 15, RCIC was blocked and declared inoperable to allow Maintenance to perform preventative maintenance. During restoration, problems were identified which required corrective maintenance including replacing the anti-rotation stem key and repacking HV-50-1F045, repairing HV-49-1F031 and venting FT-49-1N003. RCIC was declared operable following satisfactory completion of ST-6-049-230-1, RCIC Pump, Valve and Flow test on August 19.

On August 20, reactor power was reduced to 75.7% to support control rod SCRAM time testing. Following satisfactory completion of testing, reactor power was returned to 87% of rated thermal power.

On August 22, reactor power was reduced to 81.5% due to an increase in offgas activity. Reactor power was maintained at 2700 MWTH (82%) through the remainder of this operating period per Reactor Engineering's direction.

II. Challenges to Main Steam Safety Relief Valves

There were no challenges to the Main Steam Relief Valves during this month.

PHILADELPHIA ELECTRIC COMPAN:

LIMERICK GENERATING STATION
P. O. BOX A

SANATOGA, PENNSYLVANIA 19464

(215) 327-1200, EXT. 3000

GRAHAM M. LEITCH VICE PRESIDENT LIMERICK SENERATING STATION

September 15, 1988 Docket No. 50-352

Director
Office of Resource Management
U.S. Nuclear Regulatory Commission
Washington, DC 20555

Attention: Document Control Desk

Subject: Limerick Generating Station Monthly Operating Report

Gentlemen:

Enclosed is the monthly operating report for Limerick Unit 1 for the month of August, 1988, forwarded pursuant to Technical Specification 6.9.1.6.

Very truly yours,

JJM/sp

Enclosure

CC: Director, Office of Inspection & Enforcement, USNRC (12 copies)
William T. Russell, Administrator, Region I, USNRC
T. J. Kenny, USNRC Senior Resident Inspector
David E. Ney, PA Dept. of Environmental Resources
W. H. Lovelace, NRC (2 copies)
INPO Records Center