OPERATING DATA REPORT

DOCKET NO. 50-266

DATE May 3, 1988

COMPLETED BY C. W. KRAUSE

TELEPHONE 414 221 2001

OPERATING STATUS

9. POWER LEVEL TO WHICH RESTRICTED. IF ANY (NET MWE): NOT APPLICABLE

10. REASONS FOR RESTRICTIONS, (IF ANY): NOT APPL" ABLE

	THIS MONTH	YR TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD	719	2,903	153,263
12. NUMBER OF HOURS REACTOR WAS CRITICAL	195.4	2,379.4	125,147.2
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	652.7
14. HOURS GENERATOR ON LINE	193.4	2,377.4	122,422.1
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	837.3
16. GROSS THERMAL ENERGY GENERATED (MWH)	270,238		169,207,561
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	91,780	1,224,730	57,048,100
18. NET ELECTRICAL ENERGY GENERATED (MWH)	86,164	1,172,729	54,326,248
19. UNIT SERVICE FACTOR	26.9	81.9	79.9
20. UNIT AVAILABILITY FACTOR	26.9	81.9	80.4
21. UNIT CAPACITY FACTOR (USING MDC NET)	24.7	83.3	72.6
22. UNIT CAPACITY FACTOR (USING DER NET)	24.1	81.3	71.3
23. UNIT FORCED OUTAGE RATE		0.0	2.0
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE NONE	, P E, F BURATI	ON OF EACH):	

25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED WATE OF STARTUP: MAY 21, 1988



DOCKET NO. 50-266

UNIT NAME Point Beach, Unit 1

DATE May 3, 1988

COMPLETED BY C. W. Krause

TELEPHONE 414/221-2001

AVERAGE DAILY UNIT POWER LEVEL

APRIL 1988

MONTH

AVERAGE AVERAGE AVERAGE DAILY DAILY DAILY POWER LEVEL POWER LEVEL POWER LEVEL DAY MWe NET DAY MWe NET DAY MWe NET 1 485 11 -9 -2 21 2 483 12 -2 22 -2 3 441.6 13 -2 23 -2 4 477 14 -1 24 -2 5 464 15 -1 -2 25 460 6 16 -2 26 -2 7 395 17 -2 27 -2 427 8 18 -2 28 -2 -7 9 -2 29 -2 19 10 -14 -2 -2 20 30

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH APRIL 1988

DOCKET NO. UNIT NAME DATE

50-265 Point Beach Unit

May 3, 1988

COMPLETED BY TELEPHONE

C. W. Krause 414/221-2001

No.	Date	Type1	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report No.	System Code4	Codes	Cause & Corrective Action To Prevent Recurrence
1	880409	S	525.6	С	1	N/A	ZZ	ZZZZZZ	Shutdown for annual refueling and maintenance.

1F: Forced

S: Scheduled

²Reason:

A - Equipment Failure (explain)

B - Maintenance or Test

C - Refueling

D - Regulatory Restriction

E - Operator Training & Licensing Exam

F - Administrative

G - Operational Error (explain)

H - Other (explain)

3 Method:

1 - Manual

2 - Manual Scram

3 - Automatic Scram

4 - Continuation of Previous Shutdown

5 - Reduced Load

6 - Other (explain)

⁴Exhibit G-Instructions

for preparation of data entry sheets

LER file (NUREG-0161)

⁵Exhibit I-Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

Docket No. 50-266

Unit Name Point Beach Unit 1

Date May 3, 1988 Completed By C. W. Krause Telephone 414/221-2001

On April 4, 1988, the unit surpassed 57 billion KW hours. At 7:00 p.m. on April 8th, a normal power reduction commenced as scheduled for the annual refueling and maintenance outage. The generator was taken off line at 2:22 a.m. on April 9th, and cold shutdown was reached at 5:46 p.m. on April 10th. Major outage related work includes the five year inspection of the main electrical generator, the changing of one phase of the main step up transformer, and minor modifications to the steam generators.

Safety related maintenance performed during the period includes replacement of environmentally qualified electrical splicing on solenoid operated valves, and inspection and maintenance of SI accumulator check valve SI-842A.

On April 15, 1988, during type "C" leak rate testing, the "A" reactor coolant pump component cooling water supply line check valve leak rate exceeded the containment leak rate allowed by Technical Specifications. As a result, LER 88-004 will be issued. On April 28, in preparation for rod latching, the containment purge supply and exhaust valves were tested as required by Technical Specifications. During the test it was discovered that the auto-close on high radiation signal was inoperable. It was determined that this signal was inoperable for approximately 24 hours. As a result, LER 88-005 will be issued.

DOCKET NO. 50-301

DATE May 3, 1988

COMPLETED BY C. W. KRAUSE

TELEPHONE 414 221 2001

OPERATING STATUS

- 9. POWER LEVEL TO WHICH RESTRICTED. IF ANY (NET MWE): NOT APPLICABLE
- 10. REASONS FOR RESTRICTIONS. (IF ANY): NOT APPLICABLE

		THIS MONTH	YR TO DATE	CUMULATIVE
11. HOURS IN REPO	RTING PERIOD	719	2.903	138.048
12. NUMBER OF HOU	RS REACTOR WAS CRITICAL	699.6	2.883.6	121,278.0
13. REACTOR RESER	VE SHUTDOWN HOURS	1,1	1.1	216.1
14. HOURS GENERAT	OR ON LINE	656.2	2.840.2	119.310.3
15. UNIT RESERVE	SHUTDOWN HOURS	5.0	5.0	297.4
16. GROSS THERMAL	ENERGY GENERATED (HUH)	949.345	4.255.742	168.826.337
17. GROSS ELECTRI	CAL ENERGY GENERATED (HWH)	323,700	1.457.430	57.237,650
18. NET ELECTRICA	L ENERGY GENERATED (HWH)	307.901	1.393.482	54.529.225
19. UNIT SERVICE		91.3	97.8	86.4
20. UNIT AVAILABI	LITY FACTOR	92.0	98.0	86.6
21. UNIT CAPACITY	FACTOR (USING MDC NET)	88.3	99.0	80.6
22. UNIT CAPACITY	FACTOR (USING DER NET)	86.2	96.6	79.5
23. UNIT FORCED 0		3.5	0.8	1.2
	Chinen nuch MEYT / MONTHS /TYPE	DATE AND DEPATTO	N OF FAFUL.	

24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):
Six-week refueling and maintenance outage scheduled to begin September 30, 1988.

25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: NOT SHUTDOWN

DOCKET NO. 50-301

UNIT NAME Point Beach, Unit 2

DATE May 3, 1988

COMPLETED BY C. W. Krause

TELEPHONE 414/221-2001

AVERAGE DAILY UNIT POWER LEVEL

MONTH APRIL 1988

DAY	AVERAGE DAILY POWER LEVEL MWe NET	DAY	AVERAGE DAILY POWER LEVEL MWe NET	DAY	AVERAGE DAILY POWER LEVEL MWe NET	
1	498	11	19	21	496	
2	497	12	406	22	496	
3	457	13	495	23	496	
4	498	14	495	24	496	
5	499	15	496	25	497	
6	498	16	496	26	495	
7	177	17	497	27	496	
8	88	18	496	28	496	
9	254	19	496	29	496	
10	-9	20	496	30	497	

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. UNIT NAME 50-301 Point Beach Unit 2

UNIT NAME

TELEPHONE

May 3, 1988

DATE May 3, C. W

C. W. Krause 414/221-2001

REPORT MONTH AI

APRIL 1988

No.	Date	$Type^1$	Duration (Hours)	Reason ²	Method of Shutting Down Reactor3	Licensee Event Report No.	System Code4	Component Code 5	Cause & Corrective Action To Prevent Recurrence
1	880407	F	23.6	A	3	LER 88-001	ED	INSTRU	While shifting instrument power supplys, two inverters temporarily operated in parallel due to inadequate mechanical linkage. Immediate corrective action included the posting of an operator aid.
2	880410	S	39.2	В	5	N/A	СН	VALVEX	Separation between the valve stem and disk occurred on a main feed pump discharge valve. The unit was taken off line while repairs were made.

1F: Forced

S: Scheduled

2 Reason:

- A Equipment Failure (explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & Licensing Exam
- F Administrative
- G Operational Error (explain)
- H Other (explain)

3Method:

- 1 Manual
- 2 Manual Scram
- 3 Automatic Scram
- 4 Continuation of Previous Shutdown
- 5 Reduced Load

6 - Other (explain)

⁴Exhibit G-Instructions for preparation of

data entry sheets LER file (NUREG-0161)

⁵Exhibit I-Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

Docket No. 50-301

Unit Name Point Beach Unit 2

Date May 3, 1988 Completed By C. W. Krause Telephone 414/221-2001

Unit 2 operated at approximately 496 MWe net through most of the period. At 9:04 a.m. on April 7, 1988, a reactor trip occurred. The trip occurred while shifting instrument power supplies when two inverters temporarily operated in parallel due to inadequate mechanical linkage. As a result, LER 88-001 will be issued. Unit 2 was brought back to criticality by 8:29 a.m. on April 8. Unit 2 generator was brought on line at 8:43 a.m. During return to power, separation between the valve stem and disk was discovered on main feed pump discharge valve 2MOV-2189. Power was then held at 54% of full power for approximately 24 hours while this condition was investigated, during which time Unit 2 generation surpassed 57 billion kW hours. At 9:36 p.m. on April 9, Unit 2 load reduction commenced to facilitate repairs to 2MOV-2189. At 1:52 a.m. on April 10, Unit 2 was taken off line for approximately 39 hours while 2MOV-2189 was repaired. Unit 2 was back at full load by 8:16 a.m. on April 12.





231 W. Michigan, PO. Box 2046, Milwaukee, WI 53201

VPNPD-88-258 NRC-88-043

May 10, 1988

U. S. NUCLEAR REGULATORY COMMISSION Document Control Desk Washington, D. C. 20555

Gentlemen:

DOCKETS 50-266 AND 50-301
MONTHLY OPERATING REPORTS
POINT BEACH NUCLEAR PLANT, UNITS 1 AND 2

Attached are monthly operating reports for Units 1 and 2, Point Beach Nuclear Plant, for the calendar month of April 1988.

Very truly yours,

C. W. Fay Vice President Nuclear Power

Attachments

Copies to R. S. Cullen, PSCW

NRC Regional Administrator, Region III

NRC Resident Inspector

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