

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) PLANT VOGTLE - UNIT 1	DOCKET NUMBER (2) 0 5 0 0 0 4 2 4	PAGE (3) 1 OF 0 5
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TITLE (4)
INADEQUATE ADMINISTRATIVE CONTROLS LEAD TO MISSED SURVEILLANCES

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)		
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES		DOCKET NUMBER (5)
0 4	1 0	8 8	8 8	0 1 2	0 0	0 5	1 2	8 8			0 5 0 0 0
											5 0 0 0

OPERATING MODE (9) 1	THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR § (Check one or more of the following) (11)									
POWER LEVEL (10) 1 0 0	<input type="checkbox"/> 20.402(b)	<input type="checkbox"/> 20.405(c)	<input type="checkbox"/> 50.73(a)(2)(iv)	<input type="checkbox"/> 73.71(b)						
	<input type="checkbox"/> 20.405(a)(1)(i)	<input type="checkbox"/> 50.38(a)(1)	<input type="checkbox"/> 50.73(a)(2)(v)	<input type="checkbox"/> 73.71(c)						
	<input type="checkbox"/> 20.405(a)(1)(ii)	<input type="checkbox"/> 50.38(c)(2)	<input type="checkbox"/> 50.73(a)(2)(vi)	OTHER (Specify in Abstract below and in Text, NRC Form 3054)						
	<input type="checkbox"/> 20.405(a)(1)(iii)	<input checked="" type="checkbox"/> 50.73(a)(2)(iii)	<input type="checkbox"/> 50.73(a)(2)(vii)(A)							
	<input type="checkbox"/> 20.405(a)(1)(iv)	<input type="checkbox"/> 50.73(a)(2)(iv)	<input type="checkbox"/> 50.73(a)(2)(viii)(B)							
<input type="checkbox"/> 20.405(a)(1)(v)	<input type="checkbox"/> 50.73(a)(2)(ii)	<input type="checkbox"/> 50.73(a)(2)(ix)								

LICENSEE CONTACT FOR THIS LER (12)

NAME W. E. Burns, Nuclear Licensing Manager - Vogtle	TELEPHONE NUMBER 4 0 4 5 2 6 - 7 0 1 4
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COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRRDS	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRRDS

SUPPLEMENTAL REPORT EXPECTED (14)

<input type="checkbox"/> YES (If yes, complete EXPECTED SUBMISSION DATE)	<input checked="" type="checkbox"/> NO	EXPECTED SUBMISSION DATE (15)	MONTH DAY YEAR
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ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

On April 13, 1988, at approximately 0700 CDT with the plant operating at 100 percent rated thermal power, it was discovered that seven (7) Technical Specification (TS) weekly surveillances were not performed within the required time interval. The surveillance tasks, which are tracked on Surveillance Task Sheet (STS) No. 14225-102, were completed on March 28, 1988. Although one portion of a procedure did not meet the TS requirements, the STS was marked as unacceptable. This resulted in the issuance of a Retest Sheet instead of the weekly STS, causing the weekly surveillances due by April 9, 1988 (late date of April 10, 1988) to be missed.

This event was caused by inadequate administrative controls for documenting surveillance results in the Surveillance Test Program. A contributing cause was lack of communication between operations personnel and the Surveillance Tracking Coordinator (STC).

The weekly surveillances were performed on April 13, 1988, when it was discovered they had been missed. Administrative Procedure 00404-C, "Surveillance Test Program", will be revised to add more detailed instructions for documenting task completion results. Training sessions will be conducted for the STCs and appropriate operations personnel.

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PDR ADOCK 05000424
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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

FACILITY NAME (1) PLANT VOGTLE - UNIT 1	DOCKET NUMBER (2) 0 5 0 0 0 4 2 4	LER NUMBER (6)			PAGE (3)	
		YEAR 8 8	SEQUENTIAL NUMBER - 0 1 2	REVISION NUMBER - 0 0	0 2	OF 0 5

TEXT (If more space is required, use additional NRC Form 366A's) (17)

A. REQUIREMENT FOR REPORT

This report is required per 10 CFR 50.73 (a)(2)(i), because several weekly surveillances were not performed within the required surveillance interval; therefore resulting in a Technical Specification (TS) violation.

B. UNIT STATUS AT TIME OF EVENT

Unit 1 was in Mode 1 (Power Operation) with the reactor operating at approximately 100 percent of rated thermal power. There was no inoperable equipment that contributed to this event.

C. DESCRIPTION OF EVENT

On April 13, 1988, at approximately 0700 (DT, plant personnel discovered that seven (7) weekly surveillances were not performed within the required surveillance time interval, including the grace period. The following table identifies the specific surveillances that were not performed:

<u>TS Paragraph</u>	<u>Subject/System</u>	<u>Surveillance</u>
4.1.2.2.a	Boration System	Auxiliary Building Various Area Temperatures
4.1.2.6.a.1	Borated Water System	Verify Boron Concentration
4.1.2.6.a.2	Borated Water System	Verify Borated Water Vol.
4.1.2.6.a.3	Borated Water System	Verify Boric Acid Tank Room & Solution Temp.
4.2.1.1.a.1	Power Distribution Limits	Monitor AFD for each Operable Excore Channel
4.2.4.1.a	Power Distribution Limits	Determine Quadrant Power Tilt Ratio Within the Limit
4.5.4.a.1	Refueling Water Storage Tank	Verify the Tank Borated Water Volume

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FACILITY NAME (1) PLANT VOGTLE - UNIT 1	DOCKET NUMBER (2) 0 5 0 0 0 4 2 4	LER NUMBER (6)			PAGE (3)		
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER			
		8 8	0 1 2	0 0	0 3	OF	0 5

TEXT (If more space is required, use additional NRC Form 366A's) (17)

Procedure 00404-C, "Surveillance Test Program" administratively controls the TS surveillance process. Surveillance Test Procedures (STP), which may contain one or more TS items, control the performance of a surveillance. If the required TS surveillance frequency is greater than 72 hours, a Surveillance Task Sheet (STS) is used to identify, initiate, and document the results from the completion of the corresponding STP's.

On March 28, 1988, STS No. 6594 was issued for surveillance task 14225-102, which identified several weekly surveillances. The STP 14225-1 "Operations Weekly Surveillance Logs", was completed on April 2, 1988. The "A" Chg P Room Temp ("A" Charging Pump Room Temperature) did not meet the acceptable criteria specified in the STP. However, the required TS surveillance was acceptable because two (2) of the required boron injection flow paths were demonstrated to be OPERABLE.

The STS "Task Completion Information" section has the statement: "Results Meet Acceptable Criteria: Yes NO ." There is also a section for comments. The intent was that a "Yes" would indicate the TS surveillance(s) was acceptable and the STS would be processed as satisfactory. A "NO" would indicate that the TS surveillance(s) had failed and the STS would be processed as unsatisfactory. However, this was not stated in Procedure 00404-C, "Surveillance Test Program". Also, Procedure 00404-C did not address how to document a partially completed TS surveillance. The licensed operator completed the STS, checked "NO" for the acceptance criteria and entered the following comment, "'A' CCP Room Temp Low, LCO 1-88-203I written." The STS was sent to the Surveillance Tracking Coordinator (STC). Observing the acceptance criteria was checked "NO", the STC processed the STS as unsatisfactory. The computer system initiated a retest STS, No. 6617, for completion of surveillance task 14225-102. The retest STS contained the following statement in the comments section: "Last Performed Unsat., Issued for Retest." This meant no other STS would be issued until this surveillance was indicated satisfactory. The STC issued the retest STS on April 4, 1988. The retest STS was received by the operations personnel, but it was assumed it was for the one (1) item that was unacceptable on April 2, 1988. The retest STS was attached to the Information LCO, 1-88-203I. During this process there was no direct communication between the STC and operations personnel.

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		YEAR 8 8	SEQUENTIAL NUMBER - 0 1 2	REVISION NUMBER - 0 0	0 4	OF 0 5

TEXT (If more space is required, use additional NRC Form 356A 2/ (17))

As a result of the misunderstanding of the results of the surveillances on April 2, 1988, the weekly STS was not issued for the required weekly surveillances due April 9, 1988 (late due date of April 10, 1988). When this was discovered on April 13, 1988, the surveillances were immediately performed and satisfactorily completed.

D. CAUSE OF EVENT

The direct cause of this event was the STS did not adequately document that the TS surveillances were satisfactorily completed. However, the root cause of this event was due to inadequate administrative controls for documenting the surveillance results. Administrative Procedure 00404-C, "Surveillance Test Program", did not specify how to document a partially completed surveillance or if a surveillance procedure item failed the test, but the TS surveillance was satisfactory.

A contributing cause to this event was inadequate communications between the STC and the operations personnel involved with the surveillance. The operations personnel did not contact the STC concerning the incomplete procedural direction and the STC did not question why an information LCO was written when the STS indicated a failed surveillance.

E. ANALYSIS OF EVENT

The surveillance tasks (14225-102), which were performed just prior to and after the missed surveillance task, were both satisfactory. Based on this consideration, it is concluded this event had no impact on plant safety or the health and safety of the public.

F. CORRECTIVE ACTIONS

Corrective actions include the following:

1. Immediate correction action was taken to perform the surveillance task (14225-102) as soon as it was discovered it had been missed. The results of the surveillances were satisfactory.

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TEXT (If more space is required, use additional NRC Form 306A's) (17)

2. Administration Procedure 00404-C, "Surveillance Test Program", will be revised to provide adequate instructions for a partially completed or partially acceptable surveillance task.

This is scheduled to be completed by June 26, 1988.

3. Training sessions will be conducted between the STCs and appropriate operations personnel to provide for improved communications and to identify any other problems that may exist. These sessions will be conducted during the next available licensed operator regualification periods for each shift crew.

If further problems are identified during these sessions, they will be evaluated to determine if further revisions to procedure 00404-C may be needed.

G. ADDITIONAL INFORMATION

1. Previous Similar Event

There were no previous events having the same cause as this event.

2. Energy Industry Identification System Codes

Chemical and Volume Control System - CB
High Pressure Safety Injection System - BQ

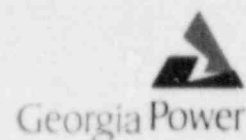
3. Failed Components

None

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Nuclear Operations Department



The southern electric system

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May 12, 1988

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D. C. 20555

PLANT VOGTLE - UNIT 1
NRC DOCKET 50-424
OPERATING LICENSE NPF-68
LICENSEE EVENT REPORT
INADEQUATE ADMINISTRATIVE CONTROLS
LEAD TO MISSED SURVEILLANCES

Gentlemen:

In accordance with the requirements of 10 CFR 50.73(a)(2)(1), Georgia Power Company is submitting a Licensee Event Report (LER) concerning missed Technical Specification surveillances.

Sincerely,

R. P. McDonald
Executive Vice President,
Nuclear Operations

PAH/lm

Enclosure: LER 50-424/1988-012

c: (see next page)

JE22
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U. S. Nuclear Regulatory Commission
May 12, 1988
Page Two

c: Georgia Power Company
Mr. P. D. Rice
Mr. G. Bockhold, Jr.
GO-NORMS

U. S. Nuclear Regulatory Commission
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Mr. J. B. Hopkins, Licensing Project Manager, NRR (2 copies)
Mr. J. F. Rogge, Senior Resident Inspector-Operations, Vogtle

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