## OPERATING DATA REPORT

DOCKET NO. 50-302 DATE 9-1-88 COMPLETED BY J. Binkowski (904)563-4485

2. 3. 4. 5. 6. 7.	Unit Name: Crystal River Unit 3 Reporting Period: 8-1-88 thru 8-31-88 Licensed Thermal Power (MWt): 2544 Nameplate Rating (Gross MWe): 890 Design Electrical Rating (Net MWe): 825 Maximum Dependable Czipacity (Gross MWe): Maximum Dependable Capacity (Net MWe): If Changes Occur in Capacity Ratings (Items Nur N/A	Notes  ce Last Report, Give Reasons:		
	Power Level To Which Restricted, If Any (Net M Reasons For Restrictions, If Any:	(We):N/A		
		This Month	Yrto-Date	Cumulative
	Name to Barrella Barrella	744	5855	100559
	Hours In Reporting Period Number Of Hours Reactor Was Critical	744	5584	64910
	Reactor Reserve Shutdown Hours	0.0	0.0	1280.6
	Hours Generator On-Line	744	5518.6	63534.5
	Unit Reserve Shutdown Hours	0.0	0.0	0.0
	Gross Thermal Energy Generated (MWH)	1891906	13640521	143387709
	Gross Electrical Energy Generated (MWH)	634816	4662459	49036992
	Net Electrical Energy Generated (MWH)	604370	4439750	46573332
	Unit Service Factor	100.0%	94.3%	63.2
	Unit Availability Factor	100.0%	94.3%	63.2
	Unit Capacity Factor (Using MDC Net)	98.9%	92.4%	57.7
	Unit Capacity Factor (Using DER Net)	98.5%	91.9%	56.1
	Unit Forced Outage Rate	0.0%	1.7%	21.5
14.	Shutdowns Scheduled Over Next 6 Months (Typ	pe. Date. and Duration of	(Each):	
	Maintenance Outage is now sche		r 1, 1988.	
-	Duration is estimated at 20 da	ays.		
25.	If Shut Down At End Of Report Period. Estima	ted Date of Startup:		
	Units In Test Status (Prior to Commercial Operation):		Forecast	Achieved
	INITIAL CRITICALITY			1/14/77
	INITIAL ELECTRICITY			1/30/77
	INTIAL ELECTRICITY		The second second	CONTRACTOR OF STREET

8809190307 880831 PDR ADOCK 05000302 R PDC

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## AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-302

UNIT FLCRP-3

DATE 9-1-88

COMPLETED BY J. Binkowski

TELEPHONE (904) 563-4485

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
- 1	811	17	816
2	815	18	814
3	814	19	806
4	808	20	811
5	825	21	815
6	801	22	812
7	814	23	805
8	805	24	803
9	806	25	805
10	809	26	817
11	816	27	813
12	811	28	816
13	814	29	820
14	817	30	815
15	817	31	815
16	820		

### INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

#### UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH August

DOCKET NO 50-302

UNIT NAME FLCRP-3

DATE \_\_9-1-88

COMPLETED BY J. Binkowski

TELEPHONE (904)563-4485

Method of Shutting Down Reactor Reason? Duration (Hours) Cause & Corrective Type Licensee Date No Event Action to Report # Prevent Recurrence NONE

F: Forced S: Scheduled

Reason

A-Equipment Failure (Explain)

**B-Maintenance** or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

Method

1-Manual

2-Manual Scram

3-Auto Scram

4-Continued

5-Reduced Load

9-Other

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licenses Event Report (LER) File (NUREG-01611

Exhibit 1 - Same Source

(9/77)

#### MONTHLY OPERATIONAL SUMMARY STATEMENT

DOCKET NO. 50-302

UNIT FLCRP-3

DATE 9-1-88

COMPLETED BY J. Binkowski

TELEPHONE (904)563-4485

MONTH	August	

#### SUMMARY STATEMENT:

Crystal River Unit 3 operated routinely with no significant power reductions. Plant output was limited by conduser delta-T restrictions occurring due to lower circulating water flow during periods of low tide.



# Florida Power

September 13,1988 3F0988-09

Document Control Desk U.S. Nuclear Regulatory Commission Washington, DC 20555

Subject: Crystal River Unit 3

Docket No. 50-302

Operating License No. DPR-72 Monthly Operating Report

Dear Sir:

Attached is the Crystal River Unit 3 August 1988 Monthly Operating Report. This report is submitted in accordance with Technical Specification 6.9.1.6.

Sincerely,

K.R. Wilson, Manager Nuclear Licensing

/wla

Attachment

xc: Regional Administrator, Region II

Senior Resident Inspector

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