

B. Ralph Sylvia
Senior Vice President

Detroit
Edison

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NRC-88-0229
September 9, 1988

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, D. C. 20555

- References:
- 1) Fermi 2
NRC Docket No. 50-341
NRC License No. NPF-43
 - 2) NRC Bulletin No. 88-05 and Supplements 1 & 2,
"Nonconforming Materials Supplied by Piping
Supplies, Inc. at Folsom, New Jersey and West
Jersey Manufacturing Company at Williamstown, New
Jersey," dated May 6, 1988, June 15, 1988, and
August 3, 1988, respectively

Subject: Response to NRC Bulletin No. 88-05

In response to the NRC Bulletin No. 88-05 and Supplements 1 & 2, (Reference 2) Detroit Edison Company, hereby provides the information requested in the bulletin concerning materials supplied by Piping Supplies Inc. at Folsom, West Jersey Manufacturing Company at Williamstown, New Jersey and an affiliated Company, Chews Landing Metal Manufacturers Incorporated.

Detroit Edison is participating with the Nuclear Management And Resources Council (NUMARC) in industry activities relative to the Bulletin 88-05 and its supplements. Supplement 2 of Bulletin 88-05 has temporarily suspended, with some exceptions, the actions and reporting requirements of Bulletin 88-05 and Supplement 1 and required licensees to report the results of the record review, testing, and analysis performed as of the date of Supplement 2. Enclosure 1 of this letter provides the required response.

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If you have any questions, please contact Mr. Girija Shukla at (313) 586-4270.

Sincerely,

B.Ralph Sylwia

Enclosures:

cc: Mr. A. B. Davis
Mr. R. C. Knop
Mr. T. R. Quay
Mr. W. G. Rogers

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I, B. RALPH SYLVIA, do hereby affirm that the foregoing statements are based on facts and circumstances which are true and accurate to the best of my knowledge and belief.

B. Ralph Sylvia
B. RALPH SYLVIA
Senior Vice President

On this 9th day of September, 1988, before me personally appeared B. Ralph Sylvia, being first duly sworn and says that he executed the foregoing as his free act and deed.

Marcia Buck

Notary Public

Marcia Buck
Notary Public, Washtenaw County, MI
My Commission Expires Jan. 11, 1992

*Acting in Monroe
County, Mi*

RESPONSE TO NRC BULLETIN 88-05 SUPPLEMENT 2

The following report provides the information requested of operating licensees in response to Bulletin 88-05 Supplement 2. The report provides the results of the Fermi 2 investigation for the following activities:

1. Records review
2. Testing
3. Analysis

o Records Review

The scope of the records review consisted of examining the following types of records:

- o Purchase orders (P.O.'s)
- o Receiving inspection reports (RIR's)
- o Field inventory records (FIR's)
- o Certified Mill test reports (CMTR's)
- o ASME code N5 data reports
- o Piping isometric drawings

The records search started by manually scanning computer generated reports listing P.O.'s and RIR's furnished by contractors involved in piping fabrication or erection. P.O.'s and RIR's for pipe fittings, flanges and items not specifically described were retrieved and examined. More than 20 reels of film and 182 boxes of unfilmed hard copy documents were examined.

The RIR's generally provided the CMTR's which identify heat numbers and the manufacturer of flanges and fittings. The Automated Records Management System (ARMS) was then searched using the heat number. This search would lead to additional documents such as FIR's, CMTR's and N5 data reports.

The FIR's and N5 data reports would identify the specific use of the material by referencing the piping isometric drawing and the piece mark.

Documents furnished by the following contractors plus Detroit Edison were reviewed for suspect flanges and pipe fittings furnished by West Jersey Manufacturing (WJM), Piping Supplies Incorporated (PSI) and Chews Landing Metal Manufacturers Incorporated (CLM).

Wismer & Becker - prime pipe erection contractor
Townsend & Bottum - RHR complex pipe erector
Reactor Controls Inc. - CRD & reactor internals contractor
General Electric I & SE - Reactor internals contractor
Walbridge Aldinger - General contractor
Bechtel - Maintenance and onsite storage building contractor.
Daniel International - Construction manager
Phoenix - Fire protection pipe erector
Monroe Plumbing & Heating - Miscellaneous pipe erector
Power Process Piping - Miscellaneous pipe erector
Taylor Engineering - Piping fabrication & supplies
Capital Manufacturing - Pipe supplier
Dravo Corporation - Pipe supplier
Magnatrol - Pressure switch supplier
Detroit Edison - Material procurement

The document review resulted in the following findings:

Document Source	Suspect		Suspect		Unaccounted for Suspect Flanges
	Suspect Flanges Received	Flanges Installed in Plant	Suspect Flanges in Warehouse	Flanges Not used at Fermi 2	
Detroit Edison	81	17	23	7	34
Wismer & Becker	164	102	11	1	50
Reactor Controls Inc.	8	8	0	0	0
Townsend & Bottum	144	84	0	0	60
Magnatrol	8	8	0	0	0
Unknown	3		3		
Dravo	6	0	6		
Totals	414	219	43	8	144

The unaccounted flanges are those which were received at Fermi 2 but not installed on safety related systems. Some of these flanges may have been used on non-safety related systems. Detroit Edison did not maintain traceability of parts used on non-safety related systems. At the end of the construction period, some of the remaining construction material was sold as surplus material. Detroit Edison did not prepare documents identifying or describing these items. Some flanges were included in these surplus material sales.

o Testing

A testing program was initiated to perform hardness tests using the Equotip testing technique on suspect flanges installed in the plant. The test program began on July 20, 1988 and was suspended on August 3, 1988 as allowed by NRC Bulletin 88-05 Supplement 2.

In addition to the Equotip hardness testing, four of the warehouse flanges were destructively tested for chemical and physical properties. Material samples of one installed flange were laboratory tested for carbon content.

Following is a summary of the test results.

Flanges Equotip tested	156
Flanges acceptable by Equotip testing	130
Flanges outside of the Equotip acceptable range	26
Flanges with justification for continued operation	26
Flanges tested for chemical & physical properties	4
Flanges with acceptable chemical and physical test results	4

Attachment A contains tables that provide detail test results presented in the format developed by NUMARC. The column headings on the "Flange Data" table provide the following information.

Line Item:	A sequence line number
Diameter:	The nominal diameter of the flange
Commodity:	The type of fitting involved, FLG = Flange
Rating:	The ASME pressure rating in PSI
Type:	The type of flange or fitting involved
Spec:	The ASME or ASTM specification for the item
Grade:	The material grade designation
Schedule:	The wall thickness of the item expressed in standard pipe size schedules.
Heat Lot:	The heat number/heat code identity of the item

CMTR-DT:	The date of the certified mill test report
Quan:	Quantity received
Qty in stk:	Quantity remaining in stock
Instld Acc:	Quantity installed in accessible areas of the plant
Instld Nac:	Quantity installed in nonaccessible areas of the plant
VNR:	The material vendor (W = West Jersey Mfg.)
Source:	The manufacturer of the material
Supply 1:	The supplier that WJM/PSI sold material to
Supply 2:	The supplier providing the subject material to the utility
ASME:	The ASME class of the item
NCA:	Material manufactured according to .. quality program
Test:	Y indicates that test results are available
Remark:	Y indicates that there are remarks in the data base

The column headings on the "Test Report 1" table provide the following information:

Line Item:	The line item number corresponding to the line item number on the Flange Data Table
Spec ID:	The test specimen identity
T Ten S:	The test specimen tensile strength extrapolated from the Brinell hardness
C Ten S:	The CMTR tensile strength data
T YLD S:	The test specimen yield strength
C YLD S:	The CMTR yield strength data
T PER E:	The test specimen elongation percentage
C PER E:	The CMTR elongation percentage
T PER R:	The test specimen area reduction percentage
C PER R:	The CMTR area reduction percentage
T Hard:	The test specimen Brinell hardness value converted from
C Hard:	The CMTR hardness value

The column headings on the "Test Report 2" table provide the following information.

LINE Item:	The line item number corresponding to the line item number on the Flange Data Table
SPEC ID:	The test specimen identity
T CAR P:	The test specimen carbon percentage
C CAR P:	The CMTR carbon percentage
T MAN P:	The test specimen manganese percentage
C MAN P:	The CMTR manganese percentage
T SIL P:	The test specimen silicon percentage

C SIL P:	The CMTR silicon percentage
T PHOS P:	The test specimen phosphorous percentage
C PHOS P:	The CMTR phosphorous percentage
T SUL P:	The test specimen sulfur percentage
C SUL P:	The CMTR sulfur percentage
T CHM P:	The test specimen chromium percentage
C CHM P:	The CMTR chromium percentage
T NIK P:	The test specimen nickel percentage
C NIK P:	The CMTR nickel percentage
T MLYB P:	The test specimen molybdenum percentage
C MLYB P:	The CMTR molybdenum percentage
HEAT:	The type of heat treatment

o Analysis

All flanges that were inaccessible at the time of discovery were reported to the NRC Operations Center via telephone in accordance with the requirements of NRC Bulletin 88-05 Supplement 1. A total of four reports was made. Evaluations to justify continued operation (JCO) for these 20 flanges were performed. See Attachment B for a list of these flanges. All flanges identified to be in areas which are normally inaccessible during operations were tested during a recent plant shutdown. The test results determined that these flanges were acceptable.

The 26 specimens that failed the hardness test requirements were also analyzed to justify continued operation (JCO) of the plant. A summary of the results is contained in Attachment B. Flanges that failed the hardness test criteria were also reported to the NRC Operations Center via telephone as required by NRC Bulletin 88-05 Supplement 1. A total of five reports was made. Forty six JCC evaluations were performed in total.

ATTACHMENT A
TEST RESULTS

FLANGE DATA

LINE ITEM	DIA/INT. COMBINATION RATING/TSE	SPEC GRADE	SORB HEAT LOT	CHTR DT	QINN QTV IN. 2IN INSTL ACC 185°F NO. 3000E	SUPPLY1	SUPPLY2	ASME NO. TEST RECORDS
1	0.75 PLG	1500 SORF	105	160 GOW	06/18/82	11	0	0.8 M.8
2	18.00 PLG	900 M8RF	105	80 10728	02/21/83	1	1	0.8 M.8
3	18.00 PLG	900 M8RF	105	80 12376	02/23/83	5	0	0.8 M.8
4	18.00 PLG	900 M8RF	105	80 1594	02/23/83	1	1	0.8 M.8
5	18.00 PLG	900 M8RF	105	80 10730	02/23/83	2	0	0.8 M.8
6	18.00 PLG	900 M8RF	105	80 9651	02/23/83	1	0	0.8 M.8
7	18.00 PLG	900 M8RF	105	80 10796	02/23/83	2	0	0.8 M.8
8	3.00 PLG	150 M8RF	105	80 4766	02/04/82	2	0	0.8 M.8
9	18.00 PLG	300 M8RF	105	0 T76900dAT76900	02/10/83	1	0	0.8 M.8
10	0.75 PLG	150 SORF	105	80 E1413	05/01/81	1	0	0.8 M.8
11	2.00 PLG	1500 M8RF	105	160 G20W	04/11/83	1	1	0.8 M.8
12	4.00 PLG	300 M8RF	105	40 4631	02/03/82	2	0	0.8 M.8
13	12.00 PLG	300 87BL	105	0 22330	09/01/83	1	0	0.8 M.8
14	3.00 PLG	150 M8RF	105	40 38545	05/01/81	4	0	0.8 M.8
15	2.50 PLG	150 M8RF	105	30 C04	06/20/84	4	0	0.8 M.8
16	3.00 PLG	150 M8RF	105	40 38845	05/01/81	2	0	0.8 M.8
17	2.50 PLG	150 87W	105	80 C04	06/20/84	11	0	0.8 M.8
18	20.00 PLG	150 M8RF	105	0 9452	11/14/83	2	0	0.8 M.8
19	0.75 PLG	150 87W	105	80 44C	10/28/81	3	0	0.8 M.8
20	0.75 PLG	150 87W	105	80 J108/CBA	05/04/82	1	0	0.8 M.8
21	0.75 PLG	150 87W	125	80 E1413	02/03/82	2	0	0.8 M.8
22	0.75 PLG	150 87	105	80 1599	02/15/83	4	0	0.8 M.8
23	0.90 PLG	300 BL	105	40 98	01/21/83	1	0	0.8 M.8
24	0.90 PLG	300 M8F	105	40 4706	02/04/82	1	0	0.8 M.8
25	2.00 PLG	150 87BL	105	80 B17	10/28/81	2	0	0.8 M.8
26	3.00 54C	150 M8RF	105	40 4706	02/04/82	8	0	0.8 M.8
27	1.00 PLG	150 87W	105	80 A79	02/04/82	40	0	0.8 M.8
28	1.00 PLG	150 87W	105	62 E1413	08/05/81	16	0	0.8 M.8
29	4.00 PLG	900 M8	105	120 40564	10/30/82	1	0	0.8 M.8
30	6.00 PLG	150 87W	105	40 CHP	07/24/80	4	0	0.8 M.8
31	2.00 PLG	150 87W	105	80 C04	07/24/80	2	0	0.8 M.8
32	1.50 PLG	150 87W	105	80 C05	11/07/84	10	0	0.8 M.8
33	0.75 PLG	150 M8RF	105	0 87	10/28/81	1	0	0.8 M.8
34	0.75 PLG	800 87W	105	80 CMC	11/12/82	2	0	0.8 M.8
35	4.00 PLG	900 87W	105	120 4054	11/30/82	1	0	0.8 M.8
36	3.00 PLG	150 87W	105	80 C08	04/30/85	1	0	0.8 M.8

TEST REPORT I

LINE ITEM	SPRC ID	T YLD S	C TOL S	T YLD C	T YLD S T PER E	T YLD C PER E	T PER R C	T PER R C	HARD C	CARD	
1	E21403876	82000	73270	0	51260	0	27	0	59	164	0
1	E21403877	79000	73270	0	51260	0	27	0	59	158	0
1	E21403878	69000	73270	0	51260	0	27	0	59	143	0
1	E21403879	68000	73270	0	51260	0	27	0	59	142	0
1	E21522381T	80000	73270	0	51260	0	27	0	59	160	0
1	E21403261T	83000	73270	0	51260	0	27	0	59	158	0
1	E21403261D	80000	73270	0	51260	0	27	0	59	160	0
1	E214032D0	77000	73270	0	51260	0	27	0	59	156	0
1	E215223A	89000	73270	0	51260	0	27	0	59	166	0
1	E215223B	78000	73270	0	51260	0	27	0	59	157	0
1	E215223B7	78000	73270	0	51260	0	27	0	59	157	0
2	E11315113A	77000	72535	0	38970	0	28	0	50	156	0
3	E11315112	77000	75096	0	39254	0	28	0	60	156	0
3	E11315112B	72000	75096	0	39254	0	28	0	60	151	0
3	E11314612A	81000	75096	0	39254	0	28	0	60	162	0
3	E11314613	71000	75096	0	39254	0	28	0	60	149	0
3	E11314612B	79000	75096	0	39254	0	28	0	60	158	0
4	E11315114A	82000	75664	0	39823	0	28	0	64	167	0
5	E11314611	82000	74527	0	40108	0	28	0	54	145	0
5	E11315114B	73000	74527	0	40108	0	28	0	54	154	0
6	E11315115	73000	76518	0	40077	0	27	0	65	153	0
7	E11314613	82000	75380	0	41245	0	28	0	58	165	0
7	E11314614	83000	75380	0	41245	0	28	0	58	168	0
8	E412836.P	84000	78371	0	43950	0	30	0	54	172	0
8	E412836.R	77000	78371	0	43950	0	30	0	54	156	0
9	E413142	86000	74900	0	49990	0	30	0	59	177	0
10	E217957.33	89000	78200	0	48300	0	30	2	60	184	0
11	E21218741	81000	75490	0	55110	0	30	0	52	162	0
12	E623272 F1	72000	78086	0	41106	0	30	0	61	151	0
12	E623272 F2	65000	78086	0	41106	0	30	0	61	135	0
13	E623235 CC	74000	74100	0	42241	0	29	0	38	153	0
14	T4820975	63500	77048	0	44633	0	28	0	48	131	0
14	T482097W	63000	77048	0	44633	0	28	0	48	130	0
14	T4820955	67500	77048	0	44633	0	28	0	48	140	0
14	T482095W	63500	77048	0	44633	0	28	0	48	131	0
15	E21218449	84000	87663	0	50575	0	22	0	43	171	0
15	E21218450	83000	87663	0	50575	0	22	0	43	168	0
15	E2121881	86000	87663	0	50575	0	22	0	43	176	0
15	E..121880	85000	87663	0	50575	0	22	0	43	174	0
16	G1130592	63000	77048	0	44633	0	28	0	48	131	0
16	G1130581	89000	77048	0	44633	0	28	0	48	184	0
17	E11401166	86000	87463	0	56575	0	22	0	43	176	0
17	E11401167	84000	87463	0	50575	0	22	0	43	184	0
17	E11315134R	86000	87643	0	50575	0	22	0	43	176	0
17	E11315134R	88000	87663	0	50575	0	22	0	43	181	0
17	E11315134	82000	87663	0	50575	0	22	0	43	185	0

NOTE: The zero entries in columns T YLD S, T PER E, and T PER R indicate that these tests were not performed. The zero entry in the C HARD column indicates that a value was not reported in the CMTR.

TEI REPORT 1

LINE ITEM	SPNC ID	T TIR S C TIR S T YLD S C YLD S T PER E C PER R T PER R C PER R T HARD C HARD
17	E11315355	82000 87663 0 50575 0 22 0 43 164 0
17	E11400539	88000 87663 0 50575 0 22 0 43 182 0
17	E11400540	84000 87663 0 50575 0 22 0 43 173 0
17	E1151441	87000 87663 0 505.5 0 22 0 43 178 0
17	E1151440	81000 87663 0 50575 0 22 0 43 162 0
17	E113154	84000 87663 0 50575 0 22 0 43 173 0
18	T444304	68000 73958 0 45228 0 32 0 60 142 0
18	T444302	72000 73958 0 45228 0 32 0 60 149 0
19	T444362178	82000 79800 0 51340 0 29 0 58 149 0
19	T444362181	82000 79800 0 51340 0 29 0 58 156 0
19	T444362177	89000 79800 0 51340 0 29 0 58 144 0
20	T444362182	83000 81190 0 45196 0 25 0 51 168 0
21	T445194180	64000 78200 0 48340 0 24 0 60 173 0
21	T445194181	98000 78200 0 48340 0 24 0 60 190 0
22	E30W513015	81000 77397 0 38648 0 24 0 52 183 0
22	E30W513041	84000 77397 0 38648 0 24 0 52 175 0
22	E30W512916	73000 77397 0 38648 0 24 0 52 152 0
22	E30W512918	73000 77397 0 38648 0 24 0 52 153 0
23	G412094129	69000 80358 0 51344 0 27 0 60 145 0
24	G412094130	8605.0 78371 0 43950 0 38 0 54 140 0
25	G114008314	72000 79500 0 42100 0 26 0 51 149 0
25	G114008307	77000 79500 0 42100 0 26 0 51 156 0
26	E302186271	63000 78371 0 43950 0 38 0 54 129 0
26	E302186272	64000 78371 0 43950 0 38 0 54 132 0
26	E302186274	64000 78371 0 43950 0 30 0 54 133 0
26	E302186277	66000 78371 0 43950 0 30 0 54 138 0
26	E032186273	69000 78371 0 43950 0 38 0 54 143 0
26	E032186174	66000 78371 0 43950 0 36 0 54 137 0
26	E302186175	63000 78371 0 43950 0 30 0 54 170 0
26	E302186176	69000 78371 0 43950 0 30 0 54 143 0
27	E30514280	100000 80290 0 43820 0 28 0 55 205 0
27	E30514281	98000 80290 0 43820 0 28 0 55 174 0
27	E30514286	85000 80290 0 43820 0 28 0 55 169 0
27	E30514285	83000 80290 0 43820 0 28 0 55 169 0
27	E30514282	83000 80290 0 43820 0 28 0 55 168 0
27	P30514292	88000 80290 0 43820 0 26 0 55 180 0
27	E30514289	82000 60290 0 43820 0 28 0 55 167 0
27	E30514291	88000 80290 0 43820 0 28 0 55 182 0
27	E30515281	89000 80290 0 43820 0 28 0 55 184 0
27	E30515282	89000 80290 0 43820 0 28 0 55 184 0
27	E30515284	86000 80290 0 43820 0 28 0 55 175 0
27	E30515285	82000 80290 0 43820 0 28 0 55 165 0
27	E30515287	83000 80290 0 43820 0 28 0 55 168 0
27	E30515288	86000 80290 0 43820 0 28 0 55 175 0
27	E30515280	84000 80290 0 43820 0 28 0 55 171 0
27	E30515291	84000 80290 0 43820 0 28 0 55 172 0

NOTE: The zero entries in columns T YLD S, T PER E, and T PER R indicate that these tests were not performed. The zero entry in the C HARD column indicates that a value was not reported in the CMTR.

TEST REPORT 1

LINE	SPBC ID	T TEM S C	TEM S T YLD S C	YLD S T PER E C PER E T PER R C PER R T HAZD C HARD
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27	R30515386	88000	80290	0 43820 0 28 0 55 182 0
27	R30515385	88000	80290	0 43820 0 28 0 55 182 0
27	R30515382	98000	80290	0 43820 0 28 0 55 188 0
27	R30515381	87000	80290	0 43820 0 28 0 55 178 0
27	R30515392	89000	80290	0 43820 0 28 0 55 186 0
27	R30515391	89000	80290	0 43820 0 28 0 55 183 0
27	R30515389	77000	80290	0 43820 0 28 0 55 154 0
27	R30515388	73000	80290	0 43820 1 28 0 55 154 0
27	R305206-1	82000	80290	0 43820 0 28 0 55 165 0
27	R305206-2	84000	80290	0 43820 0 28 0 55 172 0
27	R305206-3	84000	80290	0 43820 0 28 0 55 172 0
27	R305206-4	80000	80290	0 43820 0 28 0 55 160 0
27	R305205-1	88000	80290	0 43820 0 28 0 55 182 0
27	R305205-2	81000	80290	0 43820 0 28 0 55 163 0
27	R305205-3	82000	80290	0 43820 0 28 0 55 167 0
27	R305205-4	81000	80290	0 43820 0 28 0 55 163 0
27	R30514081	100000	80290	0 43820 0 28 0 55 209 0
27	R30514082	82000	80290	0 43820 0 28 0 55 165 0
27	R30514084	88000	80290	0 43820 0 28 0 55 181 0
27	R30514085	98000	80290	0 43820 0 28 0 55 205 0
27	R30514087	93000	80290	0 43820 0 28 0 55 198 0
27	R30514088	93000	80290	0 43820 0 28 0 55 197 0
27	R30514090	97000	80290	0 43820 0 28 0 55 204 0
27	R30514091	97000	80290	0 43820 0 28 0 55 203 0
28	R30515181	89000	78200	0 48300 0 36 0 60 185 0
28	R30515187	89000	78200	0 48300 0 36 0 60 187 0
28	R30515191	94000	78200	0 48300 0 36 0 60 200 0
28	R30515185	100000	78200	0 48300 0 36 0 60 209 0
28	R30515188	105000	78200	0 48300 0 36 0 60 220 0
28	R30515190	91000	78200	0 48300 0 36 0 60 192 0
28	R30515182	98000	78200	0 48300 0 36 0 60 206 0
28	R30515184	95000	78200	0 48300 0 36 0 60 201 0
28	R30515085	89000	78200	0 48300 0 36 0 60 187 0
28	R30515434	84000	78200	0 48300 0 36 0 60 172 0
28	R30515082	89000	78200	0 48300 0 36 0 60 186 0
28	R30515091	90000	78200	0 48300 0 36 0 60 188 0
28	R30515081	88000	78200	0 48300 0 28 0 60 179 0
28	R30515088	88000	78200	0 48300 0 36 0 60 181 0
28	R30515090	88000	78200	0 48300 0 36 0 60 182 0
28	R30515087	88000	78200	0 48300 2 36 0 60 181 0
29	R212187BPF	89000	75522	0 44659 0 28 0 52 185 0
30	F443048-1	80000	70778	0 36150 0 25 0 53 160 0
30	F443048-2	80000	70676	0 36150 0 25 0 53 159 0
30	F443048-3	88000	70678	0 36150 0 25 0 53 180 0
30	F443048-4	80000	70678	0 36150 0 25 0 53 180 0
31	F445193-1	81000	87643	0 50575 0 22 0 43 168 0

NOTE: The zero entries in columns T YLD S, T PER E, and T PER R indicates that these tests were not performed. The zero entry in the C HARD column indicates that a value was not reported in the CMTR.

TEST REPORT 1

LINE ITEM	SPBC ID	T TEN S C TEN S T YLD S C YLD S T PER E C PER E T PER R C PER R T HARD C HARD
31	P445193-2	82000 87663 0 50575 0 22 0 43 166 0
32	KDP1049B3A	89000 84398 0 48281 0 27 0 54 185 0
32	KDP1049B3B	83000 84398 0 48281 0 27 0 54 169 0
32	KDP1049B3C	80009 84398 0 48281 0 27 0 54 160 0
32	KDP1049B3D	87000 84398 0 48281 0 27 0 54 178 0
32	KDP1049B3E	84000 84398 0 48281 0 27 0 54 172 0
32	KDP1049B3F	88000 84398 0 48281 0 27 0 54 181 0
32	KDP1049B1A	85000 84398 0 48281 0 27 0 54 174 0
32	KDP1049B1B	82000 84398 0 48281 0 27 0 54 156 0
32	KDP1049B1C	86000 84398 0 48281 0 27 0 54 176 0
32	KDP1049B1D	83000 84398 0 48281 0 27 0 54 170 0
33	821795734	84000 79800 0 51540 0 29 0 58 172 0
34	WNSK 2-1	84100 80850 52200 80840 27 33 59 58 163 0
34	WNSK 2-2	78000 80850 49400 80840 29 33 55 58 149 0
35	WNSK 2	72200 8 40800 0 30 0 63 0 149 0
36	WNSK 1	72100 82355 37900 48629 33 25 49 47 140 0

NOTE: The zero entries in columns T YLD S, T PER E, and T PER R indicates that these tests were not performed. The zero entry in the C HARD column indicates that a value was not reported in the CMTR.

ATTACHMENT B

Summary Table of Justifications for Continued Operation (JCO)

ATTACHMENT B

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SUMMARY TABLE OF JUSTIFICATIONS FOR CONTINUED OPERATION (JCO)

SYSTEM	DESIGN TEMP °F	DESIGN PRESS PSI	SIZE PRESS RATING	MAT'L	QUANT	NOTES	HEAT NO.
				LB			
B21	575	1250	3/4" 1500	SA105	11	(1)	GDDW
MAIN STEAM							
B21-MSIV	340	180	3/4" 150	SA105	1	(1)	E1413
ACCUMUL TANK							
B21-RPV	575	1250	2" 1500	SA105	1	(1)	GDDW
HEAD VENT							
B21-HEAD	575	1250	4" 900	SA105	1	(1)	4064
VENT							
P44-BOCW	150	150	3/4" 150	SA105	6	(1)	64C 3198/CBA E1413
E11-RHR	575	1500	18" 900	SA105	1	(2,3)	10728
T48-04	340	75	3" 150	SA105	3	(4)	038045
HYDROGEN RECOMB							
C11							
RADIWASTE	140	150	3" 150	SA105	1	(4)	038045
R30-EDG	125	75	3" 150	SA105	3	(4)	4706
	125	75	1" 150	SA105	2	(5)	A79
R30-EDG	125	75	1" 150	SA105	12	(5)	E1413
N62-OFF GAS (NON SAFETY RELATED)	390	90	6" 150	SA105	"	(6)	T8852/ GDIE 4631
	150	90	4" 150	SA105	"	(6)	

JCO SUMMARY NOTES

- (1) The JCO completed prior to hardness testing due to inaccessability while the plant was in operation. During subsequent outage all flanges were hardness tested by the use of the Equotip Method. The tests proved the flanges met the required hardness range.
- (2) The JCO was completed to accept flanges that did not meet the required hardness range.
- (3) Subsequent metallographic testing performed on the flange determined that the material meets the required mechanical properties.
- (4) The JCO is based on installation of flanges designed for a 60 ksi ultimate tensile strength specified for the system. Other piping components in the system are designed to the 60 ksi value. All test results exceed the 60 ksi minimum value. SA105-Gr I was manufactured until the early 1970s with a 60 ksi allowable.
- (5) The JCO is based on Equotip hardness readings slightly above the specification range. The flanges have properties within limits, that the SA105 material may attain. Use of the higher strength material improves the structural integrity and fatigue properties over that of the normal specified material properties.
- (6) NON SAFETY RELATED FLANGES

Manufacturer: Tube Turns

Note (5) Applies to one of these flanges. Note (4) applies to the remaining three flanges.