Page 2 of 5 Attachment to U-601183

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#### MONTHLY OPERATING REPORT FORMAT AND INSTRUCTIONS AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.	50-461		
UNIT	Clinton 1 04/30/88		
DATE			
COMPLETED BY	F. A. Spangenb	erg	
TELEPHONE	(217) 935-8881	X3400	

	GE DAILY POWER LEVEL (MWe-Net)	DAY AVERA	GE DAILY POWER LEVEL (MWe-Net)
1	0	17	0
2	0	18	0
3	0	19	0
4	0	20	0
5	0	21	0
6	0	2.2	0
7	0	23	0
8	0	24	0
9	0	25	0
10	0	26	0
11	0	27	0
12	0	28	0
13	0	29	0
14	0	30	0
15	0	31	NA

#### INSTRUCTIONS

On this form, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt. These figures will be used to plot a graph for each reporting month. Note that when maximum dependable capacity is used for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.

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Page 3 of 5 Attachment to U-601183

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### OPERATING DATA REPORT

DOCKET NO.	50-461		
UNIT	Clinton 1		
DATE	04/30/88		
COMPLETED BY	F. A. Spangenberg		
TELEPHONE	(217) 935-8881 X3400		

## OPERATING STATUS

1. REPORTING PERIOD: April 1988 GROSS HOURS IN REPORTING PERIOD: 719

2. CURRENTLY AUTHORIZED POWER LEVEL (MWt): 2894 MAX. DEPEND. CAPACITY

(MWe-Net): 930 DESIGN ELECTRICAL RATING (MWe-Net): 933

3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): None

4. REASONS FOR RESTRICTION (IF ANY): N/A

		THIS MONTH	YR TO DATE	CUMULATIVE
5.	NUMBER OF HOURS REACTOR WAS CRITICAL	0	1875.3	2,773.6
6.	REACTOR RESERVE SHUTDOWN HOURS	0	0	0
7.	HOURS GENERATOR ON LINS	0	1870.5	2,768.8
8.	UNIT RESERVE SHUTDOWN HOURS	0	0	0
9.	GROSS THERMAL ENERGY GENERATED (MWH)	0	5,085,874	7,231,374
10.	GROSS ELECTRICAL ENERGY GENERATED (MMH)	active agency and a second second second	1,703,040	2,419,690
11.	NET ELECTRICAL ENERGY GENERATED (MWH).		1,628,016	2,312,119
12.	REACTOR SERVICE FACTOR		64.6%	73.0%
13.	REACTOR AVAILABILITY FACTOR		64.6%	73.0%
14.	UNIT SERVICE FACTOR	0.0%	64.4%	72.8%
15.	UNIT AVAILABILITY FACTOR		64.4%	72.8%
16.	UNIT CAPACITY FACTOR (Using MDC)		60.3%	65.4%
17.	UNIT CAPACITY FACTOR (Using Design MWe		60.1%	65.2%
18.			0.0%	C.0%
10	CHARTER AND CONTRACT OF A MONTH		AND DURAT	ION OF

 SHUIDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH): N/A

20.	IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF	F STARTUP:	05/05/88
21.	UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):		
	INITIAL CRITICALITY		2/27/87
	INITIAL ELECTRICITY (Synchronization)		4/24/87
	COMPLETION OF WARRANTY RUN		10/09/87

# Page 4 of 5 Attachment to U-601183

### UNIT SHUTDOWNS AND POWER REDUCTIONS

A.C.

DOCKET NO.	50-461
UNIT	Clinton 1
DATE	04,30/88
COMPLETED BY	F. A. Spangenberg
TELEPHONE	(217) 935-8881 X3400

REPORT MONTH April 1988

NO.	DATE	F: S:	TYPE FORCED SCHEDULED	DURATION (HOURS)			METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER (2)	CORRECTIVE ACTIONS/COMMENTS
8	880319		S	719	В:	Plant shutdown to perform surveillance testing and scheduled maintenance.	4: Continued from last period	<ul> <li><u>Reason</u></li> <li>A-Equipment Failure (explain)</li> <li>B-Maintenance or Test</li> <li>C-Refueling</li> <li>D-Regulatory Restriction</li> <li>E-Operator Training &amp; License Examination</li> <li>E-Operational Error (explain)</li> <li>H-Other</li> <li><u>Method</u></li> <li>1-Manual</li> <li>2-Manual Scram</li> <li>3-Auto Scram</li> <li>4-Continued</li> <li>5-Reduced Load</li> <li>9-Other</li> </ul>

Page 5 of 5 Attachment to U-601183

#### REFUELING INFORMATION

- 1) Name of facility Clinton Power Station
- 2) Scheduled date for next refueling shutdown January 3, 1989
- 3) Scheduled date for restart following refuel March 5, 1989
- 4) Will refueling or resumption of operation thereafter require a Technical Specification change or other license amendment? Yes

If Yes, list in general what these will be:

An Operating License and Technical Specification change in response to the Reduced Feedwater Temperature Analysis.

If No, has the reload fuel design and core configuration been reviewed by the Facility Review Group (FRG) to determine whether any unreviewed safety questions are associated with the core reload? No

If no such review has taken place, when it is scheduled? July, 1988

5) Scheduled date(s) for submitting proposed licensing action and supporting information:

The reload license amendment is scheduled to be submitted on October 18, 1988.

6) List any important licensing considerations associated with refueling e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures.

The new core design is not yet finalized.

- 7) Number of fuel assemblies
  - a) in the core 624
  - b) in the spent fuel storage pool 0
- 8) The present licensed spent fuel pool storage capacity 2,672

The size of any requested or planned increase in licensed storage capacity 0 (number of fuel assemblies)

9) The projected date of the last refueling that can be discharged to the spent fuel pool, assuming the present licensed capacity 2010.

U-601183 L30-88(05-10)-LP 1A.120

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# ILLINOIS POWER COMPANY



CLINTON POWER STATION, P.O. BOX 678, CLINTON, ILLINOIS 61727

10CFR50.36 RG 1.16 May 10, 1988

Docket No. 50-461

Document Control Desk U.S. Nuclear Regulatory Commission Washington, D.C. 20555

Subject: Clinton Power Station, Unit 1 April 1988 Monthly Operating Report NPF-62

Dear Sir:

Please find enclosed the Monthly Operating Report for Clinton Power Station, Unit 1, for the period ending April 30, 1988.

Sincerely yours,

Ju caner for

F. A. Spangenberg, III Manager - Licensing and Safety

GSL/krm

Enclosure

cc: Regional Administrator, Region III, USNRC

Page 1 of 5 Attachment to U-601183

# CHALLENGES TO MAIN STEAM SAFETY/RELIEF VALVES

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Month April 1988

None