

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-387

UNIT One

DATE 05/09/88

COMPLETED BY J.A. Hirt

(717) 542-3917

AVERAGE DAILY POWER LEVEL (MWe-Net) 1,052	DAY 17	AVERAGE DAILY POWER LEVEL (MWe-Net) 1,052
1,050	18	1,053
1,048	19	1,056
1,046	20	1,055
1,050	21	1,054
1,051	22	1,054
1,056	23	1,052
1,057	24	1,050
1,058	25	1,052
1,055	26	1,049
1,054	27	1,047
1,055	28	1,053
1,055	29	1,054
1,055	30	803
1,055	31	

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

(9/77)

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OPERATING DATA REPORT

DOCKET NO. 50-387

DATE 05/09/88

COMPLETED BY 7.A. Hirt
(717)542-3917

	Unit One Unit Name: Susquehanna Steam Elec	ctric Station	Notes	
	Keporting reriou.	3,293		
	Licensed Thermal Power (MWt):	1,152		
	Nameplate Rating (Gross MWe):	1,065		
	Design Electrical Rating (Net MWe):	1,068		
	Maximum Dependable Capacity (Gross MWe):	1,032		
	Maximum Dependable Capacity (Net MWe):		and Day and Char Da	
8.	If Changes Occur in Capacity Ratings (Items None	imber 3 Inrough /) Sii	ice Last Report, Give Re	asons:
	Power Level To Which Restricted, If Any (Net Reasons For Restrictions, If Any: N/A			
_		This Month	Yrto-Date	Cumulative
		719	.2,903	42,936
	Hours In Reporting Period	719	2,628	32,280.1
	Number Of Hours Reactor Was Critical	0	0	812.7
	Reactor Reserve Shutdown Hours	719	2,584.4	30,531.4
	Hours Generator On-Line	0	0	0
	Unit Reserve Shutdown Hours	2,356,635	8,254,661	94,308,138
	Gross Thermal Energy Generated (MWH)	776,720	2,726,112	30,736,711
	Gross Electrical Energy Generated (MWH)	751,003	2,630,162	29,471,390
	Net Electrical Energy Generated (MWH)	100.0	39.0	71.1
	Unit Service Factor	100.0	89.0	71.1
	Unit Availability Factor	101.2	87.8	66.5
	Unit Capacity Factor (Using MDC Net)	98,1	85.1	64.5
	Unit Capacity Factor (Using DER Net)	0.0	5.5	10.4
	Unit Forced Outage Rate Shutdowns Scheduled Over Next 6 Months (Ty	ne Date and Duration	of Each):	
	Unit One is not currently sched	uled to shutdow	n within the next	t six months.
-	one of the carrendy some	area eo araon		
15	If Shut Down At End Of Report Period, Estima	ated Date of Startup	N/A	
	Units In Test Status (Prior to Commercial Oper		Forecast	Achieved
	INITIAL CRITICALITY			
	INITIAL ELECTRICITY			
	COMMERCIAL OPERATIO	V		



UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH April, 1988

DOCKET NO. UNIT NAME DATE DATE 05/09/88

COMPLETED BY J.A. Hirt (717) 542-3917

No.	Date	Type ¹	Duration (Hours)	Reason	Method of Shutting Down Reactor?	Licensee Event Report #	System Code4	Component Code5	Cause & Corrective Action to Prevent Recurrence
4	880430	S	0	В	5	NA	JD	ZZZZZZ	On April 30, 1988, at approximately 0600 hours, Operations personnel began decreasing reactor power to perform a control rod secuence exchange and to scram time 19 control rods. Following completion of these activities, operations personnel increased reactor power. Full power operation was restored on May 1, 1988 at approximately 1900 hours.

F: Forced

F: Forced S: Scheduled Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

Method.

I-Manual

2-Manual Scram.

3-Automatic Scram. 4-Continuation

from previous month

5-Reduction

9-Other

4

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

Exhibit 1 - Same Source

(9/77)

SUSQUEHANNA STEAM ELECTRIC STATION Docket Number 50-387 Date C5/09/88 Completed by J.A. Hirt Telephone (717)542-3917

Challenges to Main Steam Safety Relief Valves

None

Charas s to the Offsite Dose Calculation Manual

None

Major Changes to Radioactive Waste Treatment Systems

None





DOCKET NO. 50-388

UNIT Two
DATE 05/09/88

COMPLETED BY J.A. Hirt
TELEPHONE (717) 542-3917

AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY 17	AVERAGE DAILY POWER LEVEL (MWe-Net)
0	18	0
0	19	0
0	20	0
0	21	0
0	22	0
0	23	0
0	24	0
0	25	0
0	26	0
0	27	0
0	28	0
0	29	0
0	30	0
0	31	

INSTRUCTIONS

16

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.



OPERATING DATA REPORT

DOCKET NO. 50-388 DATE 05/09/88 COMPLETED BY T.A. Hirt TELEPHONE (717) 542-3917

Unit Two	atria Station	Notes							
1. Unit Name: Susquehanna Steam Ele									
2. Reporting Period:	April, 1988								
3. Licensed Thermal Power (MWt):	3,293 1,154								
4. Nameplate Rating (Gross MWe):	1,065								
5. Design Electrical Rating (Net MWe):	1 069	A CONTRACTOR							
6. Maximum Dependable Capacity (Gross MWe):	1,032								
7. Maximum Dependable Capacity (Net MWe):									
. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:									
None									
9. Power Level To Which Restricted, If Any (Ne	t MWe): None								
0. Reasons For Restrictions. If Any: N/A									
	This Month	Yrto-Date	Cumulative						
1. Hours In Reporting Period	719	2,903	28,175						
2. Number Of Hours Reactor Was Critical	0	1,560	23,152						
3. Reactor Reserve Shutdown Hours	0	0	717.9						
4. Hours Generator On-Line	0	1,536.5	22,697.4						
	0	0	0						
5. Unit Reserve Shutdown Hours	0	4,7,98,980	71,424,693						
6. Gross Thermal Energy Generated (MWH)	0	1,572,662	23,379,424						
7. Gross Electrical Energy Generated (MWH)	-6,209	1,511,685	22,509,360						
8. Net Electrical Energy Generated (MWH)	0	52.9	80.6						
9. Unit Service Factor	0	52.9	80.6						
0. Unit Availability Factor	0	50.5	77.4						
1. Unit Capacity Factor (Using MDC Net)	0	48.9	75.0						
2. Unit Capacity Factor (Using DER Net)	0	0	8.7						
Unit Forced Outage Rate Shutdowns Scheduled Over Next 6 Months (1)	Type Date and Duratio	n of Each):							
Unit Two is currently shutdown	for its soond	refueling outage							
Unit Two is currently shutdown	TOT TO SECURE	reruering outers							
	noted Date of Starton	May 21, 1988	17.2						
5. If Shut Down At End Of Report Period, Estin	nated Date of Startup:	Forecast	Achieved						
6. Units In Test Status (Prior to Commercial Op	eration):	1 orevisi							
INITIAL CRITICALITY									
INITIAL ELECTRICITY		name of the last o							
INITIAL ELECTRICITY									



UNIT SHUTDOWNS AND POWER REDUCTIONS

50-388 DOCKET NO. UNIT NAME TWO 05/09/88 J.A. Hirt DATE COMPLETED BY (717) 542-3917 TELEPHONE

REPORT MONTH April, 1988

No.	Date	Type1	Duration (Hours)	Reason *	Method of Shutting Down Reactor3	Licensee Event Report #	System Cude ⁴	Component Code 5	Cause & Corrective Action to Prevent Recurrence
1	880305	S	719	С	1	NA	zzzz	ZZZZZZ	On March 5, 1988, at 0200 hours, Operations personnel placed the reactor mode switch in the "shutdown" position to commence the Unit's second refueling outage.

F: Forced 5 Scheduled Reason.

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

Method:

1-Manual

2-Manual Scram.

3-Automatic Scram.

4-Continuation from previous month

5-Reduction

9-Other

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

Exhibit 1 - Same Source

(9/77)

SUSQUEHANNA STEAM ELECTRIC STATION Docket Number 50-388 Date 05/09/88 Completed by J.A. Hirt Telephone (717)542-3917

Challenges to Main Steam Safety Relief Valves

None

Changes to the Offsite Dose Calculation Manual

None

Major Changes to Radioactive Waste Treatment Systems

None



Pennsylvania Power & Light Company

Two North Ninth Street • Allentown, PA 18101-1179 • 215/770-5151

Submitted pursuant to Technical Specifications Section 6.9.1.6

Harold W. Keiser Senior Vice President-Nuclear 215/770-4194

MAY | 3 1988

Mr. William G. McDonald Director, Office of Administration and Resources Management U.S. Nuclear Regulatory Commission Washington, D.C. 20555

SUSQUEHANNA STEAM ELECTRIC STATION MONTHLY OPERATING REPORTS PLA-3027 FILE R41-2A

Docket Nos. 50-387/NPF-14 50-388/NPF-22

Dear Mr. McDonald:

The April 1988 monthly operating reports for Susquehanna SES Units 1 and 2 are attached.

Very truly yours,

H. W. Keiser

Attachment

cc: Document Control Desk (Original)

NRC Region I

Mr. F. I. Young - NRC Sr. Resident Inspector

Mr. M. C. Thadani - NRC Project Manager

IE24