

OPERATING DATA REPORT

UNIT NAME: WATERFORD 3
 CITY/STATE: KILLONA/LA
 DATE: MAY 1988

OPERATING STATUS

1. Docket: 50-382
2. Reporting Period: April 1988
3. Utility Contact: GEORGE MILLER
 Phone Number: (504) 467-8211
4. Licensed Thermal Power (Mwt): 3390
5. Nameplate Rating (Gross Mwe): 1153
6. Design Electrical Rating (Net MWe): 1104
7. Maximum Dependable Capacity (Gross MWe): 1120
8. Maximum Dependable Capacity (Net MWe): 1075
9. If Changes Occur in Capacity Ratings (Items Number 4 Through 8) Since Last Report, Give Reasons: _____

10. Power Level To Which Restricted, if Any (Net MWe): NONE
11. Reasons For Restrictions, If Any: N/A

<u>Notes</u>

	This Month	Yr.-to-Date	Cumulative
12. Hours In Reporting Period	<u>719.0</u>	<u>2903.0</u>	<u>22800.0</u>
13. Number Of Hours Reactor Was Critical	<u>23.6</u>	<u>2107.7</u>	<u>18212.3</u>
14. Reactor Reserve Shutdown Hours	<u>-0-</u>	<u>-0-</u>	<u>-0-</u>
15. Hours Generator On-Line	<u>23.5</u>	<u>2053.0</u>	<u>17867.4</u>
16. Unit Reserve Shutdown Hours	<u>-0-</u>	<u>-0-</u>	<u>-0-</u>

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OPERATING DATA REPORT

(Continued)

	This Month	Yr.-to-Date	Cumulative
17. Gross Thermal Energy Generated (MWH)	<u>76,267</u>	<u>6,857,785</u>	<u>58,318,757</u>
18. Gross Electrical Energy Generated (MWH)	<u>26,160</u>	<u>2,324,390</u>	<u>19,705,200</u>
19. Net Electrical Energy Generated (MWH)	<u>17,858</u>	<u>2,216,633</u>	<u>18,741,102</u>
20. Unit Service Factor	<u>3.3</u>	<u>70.7</u>	<u>78.4</u>
21. Unit Availability Factor	<u>3.3</u>	<u>70.7</u>	<u>78.4</u>
22. Unit Capacity Factor (Using MDC Net)	<u>2.3</u>	<u>71.0</u>	<u>76.5</u>
23. Unit Capacity Factor (Using DER Net)	<u>2.3</u>	<u>69.2</u>	<u>74.5</u>
24. Unit Forced Outage Rate	<u>0.0</u>	<u>5.1</u>	<u>7.5</u>
25. Unit Forced Outage Hours	<u>0.0</u>	<u>111.3</u>	<u>1447.6</u>

26. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):

27. If Shut Down At End of Report Period, Estimated Date Of Startup: 05/30/88

28. Units In Test Status (Prior to Commercial Operation):

	<u>Forecast</u>	<u>Achieved</u>
INITIAL CRITICALITY	<u> </u>	<u>3/4/85</u>
INITIAL ELECTRICITY	<u> </u>	<u>3/18/85</u>
COMMERCIAL OPERATION	<u> </u>	<u>9/24/85</u>

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-382

UNIT WATERFORD 3

DATE MAY 1988

COMPLETED BY GEORGE MILLER

TELEPHONE 504-467-8211

MONTH APRIL 1988

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	<u>1044</u>	17	<u>-8</u>
2	<u>-28</u>	18	<u>-5</u>
3	<u>-21</u>	19	<u>-5</u>
4	<u>-20</u>	20	<u>-7</u>
5	<u>-13</u>	21	<u>-6</u>
6	<u>-11</u>	22	<u>-5</u>
7	<u>-11</u>	23	<u>-6</u>
8	<u>-11</u>	24	<u>-8</u>
9	<u>-11</u>	25	<u>-10</u>
10	<u>-11</u>	26	<u>-10</u>
11	<u>-10</u>	27	<u>-10</u>
12	<u>-10</u>	28	<u>-10</u>
13	<u>-10</u>	29	<u>-10</u>
14	<u>-10</u>	30	<u>-9</u>
15	<u>-7</u>	31	<u></u>
16	<u>-8</u>		

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS
REPORT FOR APRIL 1988

DOCKET NO	50-382
UNIT NAME	WATERFORD 3
DATE	MAY 1988
COMPLETED BY	GEORGE MILLER
TELEPHONE	504-467-8211

<u>No.</u>	<u>Date</u>	<u>Type</u> ¹	<u>Duration</u> (HOURS)	<u>REASON</u> ²	<u>Method of</u> <u>Shutting</u> <u>Down Reactor</u> ³	<u>Licensee</u> <u>Event</u> <u>Report #</u>	<u>System</u> <u>Code</u> ⁴	<u>Component</u> <u>Code</u> ⁵	<u>Cause & Corrective</u> <u>Action to</u> <u>Prevent Recurrence</u>
88-03	880401	S	695.5	C,B	1	N/A	N/A	N/A	Refueling/Maintenance Outage #2.

1
F: Forced
S: Scheduled

2
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training &
License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3
Method
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Continuation
5-Load Reduction
9-Other

4
IEEE Std. 805-1984
5
IEEE Std. 803A-1983

NRC MONTHLY OPERATING REPORT

SUMMARY OF OPERATIONS

WATERFCRD 3

APRIL 1988

The unit started its second refueling/maintenance outage during the month.

PRESSURIZER SAFETY VALVE
FAILURES AND CHALLENGES
WATERFORD 3

During the month of April 1988, there were no pressurizer safety valve failures or challenges.



LOUISIANA
POWER & LIGHT

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NEW ORLEANS, LOUISIANA 70160 • (504) 595-3100

May 16, 1988

W3P88-0091
A4.05
QA

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555

Subject: Waterford 3 SES
Docket No. 50-382
License No. NPF-38
MONTHLY OPERATING REPORT

Enclosed is the subject monthly report which covers the operating statistics for the month of April 1988. This report is submitted per Section 6.9.1.6 of the Waterford 3 Technical Specifications for Facility Operating License No. NPF-38.

Very truly yours,

R.F. Burski
Manager
Nuclear Safety & Regulatory Affairs

RFB:GEW:ssf

Enclosure

cc: R.D. Martin, NRC Region IV
NRC Resident Inspectors Office
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