



UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D. C. 20555

TOLEDO EDISON COMPANY

AND

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

DOCKET NO. 50-346

DAVIS-BESSE NUCLEAR POWER STATION, UNIT NO. 1

AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 119  
License No. NPF-3

1. The Nuclear Regulatory Commission (the Commission) has found that:
  - A. The application for amendment by the Toledo Edison Company and the Cleveland Electric Illuminating Company (the licensees) dated July 27, 1987 complies with the Standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations set forth in 10 CFR Chapter I;
  - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
  - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
  - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
  - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.
2. Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment, and paragraph 2.C.(C) of Facility Operating License No. NPF-3 is hereby amended to read as follows:

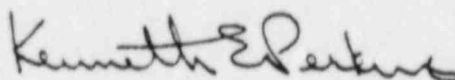
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(a) Technical Specification

The Technical Specification contained in Appendices A and B, as revised through Amendment No. 119, are hereby incorporated in the license. The Toledo Edison Company shall operate the facility in accordance with the Technical Specifications.

3. This license amendment is effective as of its date of issuance and shall be implemented not later than October 17, 1988.

FOR THE NUCLEAR REGULATORY COMMISSION



Kenneth E. Perkins, Director  
Project Directorate III-3  
Division of Reactor Projects - III,  
IV, V and Special Projects

Attachment: Changes to the Technical  
Specifications

Date of Issuance: September 1, 1988

ATTACHMENT TO LICENSE AMENDMENT NO. 119

FACILITY OPERATING LICENSE NO. NPF-3

DOCKET NO. 50-346

Replace the following pages of the Appendix "A" Technical Specifications with the attached pages. The revised pages are identified by amendment number and contain vertical lines indicating the area of change. The corresponding overleaf pages are also provided to maintain document completeness.

Remove

3/4 3-29  
3/4 7-9

Insert

3/4 3-29  
3/4 7-9

TABLE 3.3-13

STEAM AND FEEDWATER RUPTURE CONTROL SYSTEM RESPONSE TIMES

<u>ACTUATED EQUIPMENT</u>	<u>RESPONSE TIME IN SECONDS</u>
1. Auxiliary Feed Pump	$\leq 40$
2. Main Steam Isolation Valves*	
a. Main Steam Low Pressure Channels	$\leq 6$
b. Feedwater/Steam Generator High Differential Pressure Channels	$\leq 6.5$
3. Main Feedwater Valves	
a. Main Control	$\leq 8$
b. Startup Control	$\leq 13$
c. Stop Valve	$\leq 16$
4. Turbine Stop Valves	$\leq 6$

\* The response time is to be the time elapsed from the monitored variable exceeding the trip setpoint until the MSIV is fully closed.

DAVIS-BESSE, UNIT 1

TABLE 4.3-11

STEAM AND FEEDWATER RUPTURE CONTROL SYSTEM  
INSTRUMENTATION SURVEILLANCE REQUIREMENTS

<u>FUNCTIONAL UNIT</u>	<u>CHANNEL CHECK</u>	<u>CHANNEL CALIBRATION</u>	<u>CHANNEL FUNCTIONAL TEST</u>
1. Instrument Channel			
a. Steam Line Pressure - Low	S	R	M+
b. Steam Generator Level - Low	S	R	M
c. Steam Generator - Feedwater Differential Pressure-High	S	R	M
d. Reactor Coolant Pumps-Loss of	S	R	M
2. Manual Actuation	NA	NA	R

3/4 3-30

Amendment No. 8927, 45

+The surveillance period for Steam Line Pressure-Low Instrument is extended to 2400 hours, September 16, 1982.

PLANT SYSTEMS

MAIN STEAM LINE ISOLATION VALVES

LIMITING CONDITION FOR OPERATION

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3.7.1.5 Each main steam line isolation valve shall be OPERABLE.

APPLICABILITY: MODES 1, 2 and 3.

ACTION:

MODE 1 - With one main steam line isolation valve inoperable, POWER OPERATION may continue provided the inoperable valve is either restored to OPERABLE status or closed within 4 hours. Otherwise, be in HOT SHUTDOWN within the next 12 hours.

MODES 2

and 3 - With one main steam line isolation valve inoperable, subsequent operation in MODES 1, 2 or 3 may proceed provided:

a. The inoperable isolation valve is maintained closed.

Otherwise, be in HOT SHUTDOWN within the next 12 hours.

b. The provisions of Specification 3.0.4 are not applicable.

SURVEILLANCE REQUIREMENTS

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4.7.1.5 Each main steam line isolation valve shall be demonstrated OPERABLE per the requirements of Specification 3.3.2.2 when tested pursuant to Specification 4.0.5.

PLANT SYSTEMS

SECONDARY WATER CHEMISTRY - Deleted