

DOCKET NO. 50/458
RIVER BEND STATION UNIT 1
REPORT NO. R-87-006, Rev. 1
DATE April 22, 1988
COMPLETED BY R. E. Cole
TITLE Sr. Systems Engr.
TELEPHONE 635-6094 X4826

MONTH JUNE, 1987

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1.	613
2.	603
3.	610
4.	615
5.	617
6.	616
7.	611
8.	612
9.	613
10.	614
11.	612
12.	611
13.	612
14.	614
15.	614
16.	617

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17.	616
18.	87
19.	0
20.	0
21.	0
22.	0
23.	0
24.	0
25.	0
26.	0
27.	0
28.	3
29.	557
30.	923
31.	N/A

JEK
11

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OPERATING STATUS

1. REPORTING PERIOD: JUNE, 1987 GROSS HOURS IN REPORTING PERIOD: 720
2. CURRENTLY AUTHORIZED POWER LEVEL (Mwt): 2894
 MAX. DEPEND CAPACITY (MWe-Net): N/A
 DESIGN ELECTRICAL RATING (Mwe-Net): 936
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): N/A
4. REASONS FOR RESTRICTION (IF ANY): N/A

	THIS MONTH	YR TO DATE	CUMU-LATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL...	<u>482.9</u>	<u>4,017.1</u>	<u>10,265.1</u>
6. REACTOR RESERVE SHUTDOWN HOURS.....	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
7. HOURS GENERATOR ON LINE.....	<u>460.3</u>	<u>3,952.2</u>	<u>8,646.3</u>
8. UNIT RESERVE SHUTDOWN HOURS.....	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH)..	<u>951,123</u>	<u>10,703,959</u>	<u>20,704,515</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	<u>310,607.4</u>	<u>3,683,319.4</u>	<u>7,003,274.8</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH).	<u>287,702.0</u>	<u>3,455,656.0</u>	<u>6,546,423.0</u>

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OPERATING STATUS

	THIS MCNTH	YR TO DATE	CUMU- LATIVE
12. REACTOR SERVICE FACTOR	<u>67.1</u>	<u>92.5</u>	<u>74.1</u>
13. REACTOR AVAILABILITY FACTOR	<u>67.1</u>	<u>92.5</u>	<u>74.1</u>
14. UNIT SERVICE FACTOR	<u>63.9</u>	<u>91.0</u>	<u>70.6</u>
15. UNIT AVAILABILITY FACTOR	<u>63.9</u>	<u>91.0</u>	<u>70.6</u>
16. UNIT CAPACITY FACTOR (Using MDC) ..	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
17. UNIT CAPACITY FACTOR (Using Design MWe)	<u>42.7</u>	<u>85.0</u>	<u>65.4</u>
18. UNIT FORCED OUTAGE RATE	<u>33.9</u>	<u>8.5</u>	<u>14.2</u>
19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH): Refueling Outage, September 15, 1987, 60 days			
20. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: <u>N/A</u>			
21. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):			
	FORECAST	ACHIEVED	
INITIAL CRITICALITY	<u>N/A</u>	<u>10-31-85</u>	
INITIAL ELECTRICITY	<u>N/A</u>	<u>12-03-85</u>	
COMMERCIAL OPERATION	<u>N/A</u>	<u>6-16-86</u>	

UNIT SHUTDOWNS AND POWER REDUCTIONS

NO.	DATE	TIME START OF OCCURRENCE	TIME RECOVER FROM OCCURRENCE	DURATION (HOURS)	TYPE NOTE (1)	REASON NOTE (2)	METHOD NOTE (3)	CORRECTIVE ACTIONS/COMMENTS
87-03	870601	0000	0322 870618	0.0	S	F	4	Reduced power to 70% to conserve fuel for peak summer demand.
87-04	870618	0322	2355 870627	236.55	F	A	3	Correct high vessel level due to loss of feedwater level control. LER-87-012.
-	870627	2355	2305 870628	23.17	S	B	2	During startup manually scrammed reactor to repair leaks in Drywell.

SUMMARY:

NOTE (1) TYPE OF OCCURRENCE: ENTER CODE
 F: FORCED
 S: SCHEDULED

NOTE (2) REASON FOR OCCURRENCE: ENTER CODE
 A: EQUIPMENT FAILURE (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)
 B: MAINTENANCE OR TEST
 C: REFUELING
 D: REGULATORY RESTRICTION
 E: OPERATOR TRAINING AND LICENSE EXAMINATION
 F: ADMINISTRATIVE
 G: OPERATIONAL ERROR (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)
 H: OTHER (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)

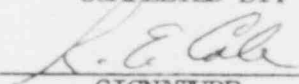
NOTE (3) METHOD OF SHUTTING DOWN REACTOR OR REDUCING POWER: ENTER CODE
 1: MANUAL
 2: MANUAL SCRAM
 3: AUTOMATIC SCRAM
 4: OTHER (EXPLAIN IN CORRECTIVE ACTION/COMMENTS)

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 REPORT NO. R-87-006, Rev. 1

REPORT MONTH March, 1988

DATE April 22, 1988

R. E. Cole
 COMPLETED BY:


 SIGNATURE

Sr. Systems Engineer
 TITLE

TELEPHONE 504 635-6094
 extension 4826



GULF STATES UTILITIES COMPANY

RIVER BEND STATION POST OFFICE BOX 220 ST. FRANCISVILLE, LOUISIANA 70775
AREA CODE 504 635-6094 346-8651

May 13, 1988
RBG- 27839
File Nos. G9.5, G9.25.1.5

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Gentlemen:

River Bend Station - Unit 1
Docket No. 50-458

Enclosed is Gulf States Utilities Company's Revised Monthly Operating Report for June 1987 for River Bend Station (RBS) - Unit 1. This report is revised to correct forced outage hours, scheduled outage hours, and the unit forced outage rate and is submitted in accordance with RBS Technical Specification 6.9.1.6.

Sincerely,

L. A. England

for J. E. Booker
Manager-River Bend Oversight
River Bend Nuclear Group

JEB/LAE/*[Handwritten initials]*ch

Enclosure

cc: U.S. Nuclear Regulatory Commission
Region IV
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Cajun Electric Power Coop., Inc.

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